

The Narragansett Electric Company
d/b/a National Grid

2020 GAS COST RECOVERY

Testimony and Attachments of:

John M. Protano

September 1, 2020

Submitted to:
Rhode Island Public Utilities Commission
RIPUC Docket No. 5066

Submitted by:

nationalgrid

**Testimony of
John M. Protano**

DIRECT TESTIMONY

OF

JOHN M. PROTANO

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1 **I. Introduction**

2 **Q.** Please state your name and business address.

3 A. My name is John M. Protano. My business address is 100 E. Old Country Road,
4 Hicksville, New York 11801.

5

6 **Q. By whom are you employed and in what capacity?**

7 A. I am the Manager of Origination and Price Volatility Management in the Energy
8 Procurement organization of National Grid USA Service Company, Inc. (National Grid).
9 As Manager, I am responsible for all financial hedging activity for the National Grid
10 regulated natural gas and electric utilities, including The Narragansett Electric Company
11 (the Company). I am also responsible for structuring and optimizing the natural gas
12 assets to help return the most value to the regulated entities.

13

14 **Q. Please describe your educational background.**

15 A. I graduated from Fairfield University in 1991 with a Bachelor of Arts degree in
16 Economics. In 1997, I graduated from Fordham University with a Master of Business
17 Administration in Finance.

18

19 **Q. Please describe your professional experience.**

20 A. I joined National Grid in 2012 as a Senior Trader on the Wholesale Electric Supply team
21 to manage the electric portfolio of Niagara Mohawk Power Corporation d/b/a National

1 Grid. In June 2017, I was promoted to my current position as Manager for National
2 Grid's regulated gas and electric utilities, including the Company.

3
4 **Q. Have you previously testified before the Rhode Island Public Utilities Commission**
5 **("PUC") or any other regulatory commissions?**

6 A. Yes. I testified before the PUC in the following dockets: Docket No. 4719, 2017-2018
7 Gas Cost Recovery ("GCR"); Docket No. 4719, 2018-2019 GCR; Docket No. 4872,
8 2018-2019 GCR; and Docket 4963, 2019-20 GCR. In addition, I have presented
9 information to the State of New York Department of Public Service in support of various
10 filings.

11
12 **Q. Are you sponsoring any attachments to your testimony?**

13 A. Yes. I am sponsoring the following attachments that accompany my testimony:

14 Attachment JMP-1 Gas Procurement Incentive Plan ("GPIP") Revised
15 Effective April 1, 2017

16 Attachment JMP-2 GPIP Semi Annual Report, April 2019 through March 2020

17 Attachment JMP-3 Natural Gas Portfolio Management Plan ("NGPMP")
18 Effective April 1, 2016

19 Attachment JMP-4 NGPMP Annual Report, April 2019 through March 2020

20 Attachment JPM-5 Financial hedge (including Storage Deferral) mark-to-market
21 ("MTM") as of August 6, 2020

22

1 **Q. What is the purpose of your testimony?**

2 A. The purpose of my testimony is to discuss the results of the Gas Procurement Incentive
3 Plan (“GPIP”) and the Natural Gas Portfolio Management Plan (“NGPMP”) for the
4 period April 1, 2019 through March 31, 2020 and to introduce an exhibit that illustrates
5 the impact of current financial hedges for the upcoming period of November 2020
6 through October 2021 in the GPIP

7
8 **II. Gas Procurement Incentive Plan**

9 **Q. What is the Gas Procurement Incentive Plan?**

10 A. The objective of the GPIP is to mitigate the volatility of natural gas costs and to
11 encourage the Company to achieve lower hedged commodity costs for customers. The
12 GPIP is provided as Attachment JMP-1.

13
14 The gas procurement portion of the GPIP is based on the Company’s purchasing
15 program, under which the Company locks, or hedges, the variable cost of the natural gas
16 commodity exposure. Mandatory purchases and/or hedges are the purchases of gas
17 volumes and/or hedges made in approximately uniform monthly increments on a
18 mandatory basis beginning 24 months prior to the month of delivery and ending four
19 months prior to the start of delivery month. Mandatory hedges will equal 60 percent of
20 forecasted normal weather gas purchase requirements for the April and October gas
21 supply months and 70 percent of forecasted normal weather gas purchase requirements

1 for the remaining 10 months of the year. The forecasted normal weather natural gas
2 purchase requirements are based on the most recent five-year firm sales forecast.¹ Hedge
3 volume targets are adjusted each November starting in March of the following year.
4 Discretionary purchases and/or hedges are defined as the purchases and/or hedges
5 established at least six business days prior to the start of the delivery month for delivery
6 to the system or storage in excess of the mandatory hedging requirements in a month.
7 The total financial and physical hedged volume shall not exceed 95% of the forecasted
8 normal weather requirements for a given supply month.

9
10 Mandatory hedges also form the benchmark for the incentive calculation under the GPIIP.
11 For each month, the average unit cost of the mandatory hedges is compared to the
12 average unit cost of discretionary hedges to determine the savings or loss per dekatherm
13 (“Dth”) resulting from the discretionary hedges. This difference, multiplied by the
14 discretionary volumes, determines the total savings or cost. To determine the incentive
15 or penalty for each month, the total savings is multiplied by 10% for transactions with
16 unit cost savings less than \$0.50 and executed greater than four months prior to the month
17 of flow. A 20% incentive may be earned if the unit cost savings is greater than \$0.50 and
18 the transaction execution date is greater than 8 months prior to the month of flow. A

¹ Most recently, the Company filed its firm sales forecast in its Gas Long-Range Resource and Requirements Plan for the Forecast Period 2020/21 to 2024/25 in Docket No. 5043.

1 5% percent incentive is applied to any transaction executed between one and four
2 months prior to the month of flow, regardless of the unit cost savings.

3
4 The Company has notified Division, and Division agrees with the Company to continue
5 with the accelerated portion of the mandatory hedges. Accelerated hedges will neither
6 earn an incentive nor be used in the calculation of mandatory benchmark.

7

8 **Q. Were there any changes to the GPIIP over the past year?**

9 A. No, there were no changes to GPIIP over the past year.

10

11 **Q. What is the GPIIP incentive for the past 12-month period?**

12 A. Attachment JMP-2 is the Company's Semi-Annual GPIIP Report. This report shows the
13 results by month for the period April 1, 2019 through March 31, 2020. As shown in
14 Attachment JMP-2, the Company purchased discretionary supply of 3,978,000 Dth
15 during the period, resulting in a net calculated incentive of \$48,974. The weighted
16 average cost of mandatory and discretionary hedges was approximately \$2.82 and \$2.68,
17 respectively, resulting in discretionary hedges being approximately \$0.14 per Dth less
18 than the mandatory hedges.

19

1 The calculation of the savings for each month is shown on Page 3 (of 43) of Attachment
2 JMP-2 and the calculation of the incentives for each month by incentive percentage is
3 shown on Pages 4 through 6 (of 43) of Attachment JMP-2.

4
5 **Q. What is the amount of the gas procurement incentive for which the Company is**
6 **seeking approval in this filing?**

7 A. The Company is proposing that it be granted the full incentive of \$48,974 for the period
8 April 2019 through March 2020.

9
10 **Q. Is the Company recommending any changes to the GPIIP in this filing?**

11 A. No, the Company is not currently recommending any changes to the GPIIP.

12
13 **Q. Please discuss why the Financial Hedge (including Storage Deferral) mark-to-**
14 **market (“MTM”) table is included in the current filing?**

15 A. In GCR filings before 2019, the impact of financial hedges was incorporated into the
16 various cost calculation tables; however, last year and this year, the calculation is
17 included as an exhibit, specifically JMP-5. This exhibit illustrates the impact of current
18 financial hedges for the period of November 2020 through October 2021 (including
19 deferred storage) as of August 6, 2020, which is a benefit to customers of \$2,212,013.

20

1 **III. Natural Gas Portfolio Management Plan**

2 **Q. What is the Natural Gas Portfolio Management Plan?**

3 A. In Docket No. 4038, the PUC approved the NGPMP, which implemented changes to the
4 management of the Company's gas portfolio. The changes were designed to provide
5 various financial, regulatory, and risk management benefits over the previous asset
6 management arrangements. The Company changed the management of the gas portfolio
7 from an external third-party asset management agreement to a portfolio managed
8 primarily by the Company. The Company uses its transportation contracts, underground
9 storage contracts, peaking supplies, and supply contracts to first purchase gas supplies to
10 economically and reliably serve sales customers. The Company then makes additional
11 purchases and sales that generate revenue by extracting value from any assets that are not
12 required to serve customers on any day. The mix of supply, transportation, and storage
13 contracts creates flexibility and opportunities for optimization to create value for the
14 Company's customers. The potential optimization value is subject to the following
15 market variables: the fluctuation of gas pricing, the value of temporarily unused assets,
16 the existence of excess transportation and storage capacity, and the opportunities to
17 optimize delivered supplies as storage fill opportunities arise. The NGPMP effective for
18 the period April 1, 2019 through March 31, 2020 is included as Attachment JMP-3.

19

1 **Q. What were the results of the NGPMP for the incentive year April 2019 through**
2 **March 2020?**

3 A. As required by Order No. 19627 in Docket No. 4038, the Company has filed quarterly
4 and annual reports that detail the results of the optimization activity. On June 2, 2020,
5 the Company submitted the annual report showing the results of the NGPMP for the
6 period April 1, 2019 through March 31, 2020. Attachment JMP-4 is the annual report,
7 which shows that the NGPMP produced total savings of \$5,945,613.2. Under the
8 provisions of the NGPMP, customers receive 100% of the first \$2 million of annual gas
9 cost optimization benefits, 80% of all net proceeds between \$2 million and \$5 million,
10 and 90% of all net proceeds between \$5 million and \$10 million. As a result, total
11 customer savings for Fiscal Year 2019 is \$5,251,051.88.

12
13 **Q. Does the Company’s incentive include revenue from asset management agreements**
14 **(“AMA”)?**

15 A. The Company’s incentive does not include any revenue from AMAs. In Order No.
16 21449, the PUC denied revenue sharing associated with AMA fees. AMA fees are
17 recorded as a credit on the pipeline demand charges and customers receive 100 percent of
18 this benefit.

19
20 **Q. Does the Company propose any changes to the NGPMP in this filing?**

21 A. No, the Company is not currently proposing any changes to the NGPMP.

1 **Q. What is the Company seeking approval for in this filing?**

2 A. The Company's incentive, as specified in the NGPMP (Attachment JMP-3) in effect for
3 the period April 1, 2019 through March 31, 2020, is calculated using the following
4 formula: (1) no sharing with the Company from \$0 million to \$2 million; (2) 20%
5 sharing of the savings to the Company from \$2 million to \$5 million; (3) 10% sharing of
6 the savings to the Company from \$5 million to \$10 million; and (4) 6% percent sharing
7 of the savings to the Company for values above \$10 million. Accordingly, the Company
8 is filing for approval of a NGPMP incentive of \$694,561.32, which is 20% of the net
9 proceeds between \$2 million and \$5 million and 10% of the net proceeds between \$5
10 million and \$5,945,613.2.

11

12 **Q. Will the Company continue to operate the gas portfolio under the NGPMP?**

13 A. Yes. Unless otherwise directed by the PUC, the Company will continue to manage its
14 gas portfolio as specified in the NGPMP.

15

16 **Q. Does this conclude your testimony?**

17 A. Yes.

Attachments of John M. Protano

- Attachment JMP-1 Gas Procurement Incentive Plan (“GPIP”) Revised Effective April 1, 2017
- Attachment JMP-2 GPIP Semi Annual Report, April 2019 through March 2020
- Attachment JMP-3 Natural Gas Portfolio Management Plan (“NGPMP”) Effective April 1, 2016
- Attachment JMP-4 NGPMP Annual Report, April 2019 through March 2020
- Attachment JMP-5 Financial Hedge (including Storage Deferral) mark-to-market (“MTM”) as of August 6, 2020

Attachment JMP-1

Gas Procurement Incentive Plan (“GPIP”) Revised Effective April 1, 2017

Gas Procurement Incentive Plan (GPIP) for National Grid

Revised Effective April 1, 2017

I. Objective

To reduce the volatility of gas costs and to encourage The Narragansett Electric Company d/b/a National Grid (National Grid or Company) to achieve a lower hedged gas commodity cost for its customers.

II. Structure of the Gas Procurement Incentive Plan (Plan)

- A. The original Plan became effective June 1, 2003 and was most recently revised in Docket No. 4283. It will be reviewed with each annual gas cost recovery (GCR) filing. The cap on the amount of the incentive that may be earned by the Company was eliminated effective July 1, 2010 and approved by the Public Utilities Commission (PUC) in Docket No. 4283. The Company will file the Plan results semi-annually on April 25 and October 25 of each year. These reports shall include reporting for all Plan activity and results through the end of the month prior to the filing.
- B. The Company will file its forecasted normal weather natural gas purchase requirements with its annual GCR filing. The hedging plan volume will be adjusted based on this revised forecast. Changes to the hedged volume execution plan will become effective in November of each year. The Company will not unwind or sell any purchases or hedged positions without notifying the PUC and Division. If a midyear revision is warranted the Company will file support for the revised purchase forecast with the PUC and Division.

III. The Gas Procurement Incentive Plan

- A. The Company will make purchases of natural gas, natural gas swaps or natural gas futures which lock or hedge the NYMEX Henry Hub (NYMEX) portion of the variable cost. For any future gas supply month the Company will make three types of gas purchases:
 - 1. **Mandatory Purchases and/or Hedges**
 - a. Are defined as mandatory monthly purchases of gas volumes or hedges made in approximately uniform monthly increments. (Mandatory purchases and/or hedges will vary as the forecast of purchases is updated periodically.)

- b. Will equal 60% of forecasted normal weather gas purchase requirements for the April and October gas supply months and 70% of forecasted normal weather gas purchase requirements for the remaining ten months. Purchases and/or hedges will be based on the forecast of requirements in place when the purchases and/or hedges are made.
- c. Will be purchased in approximately uniform monthly increments on a mandatory basis starting 24 months prior to the month of delivery and ending 4 months prior to the start of deliveries.
- d. The first purchases and/or hedges made each month will be deemed the Company's mandatory hedge up to the amount of the Company's scheduled mandatory requirement for the month.
- e. The Company will adjust the schedule of hedging to achieve the required mandatory level in accordance with paragraph II.B. The Company will seek to maximize the uniformity of monthly mandatory purchase/hedge volumes over the 20 month period specified in paragraph III.A.1.c.
- f. The Company and the Division may agree to accelerate a portion of the mandatory hedges. They will notify the PUC of any such plan and provide 3 business days for the PUC to object. Accelerated hedges will neither earn an incentive nor be used in the calculation of mandatory benchmark.

2. Discretionary Purchases and/or Hedges

- a. Are defined as the purchases and/or hedges established at least six business days prior to the start of the delivery month for delivery to the system or storage in excess of the mandatory hedging requirements in a month.
- b. The cost or benefit of any financial purchase and/or hedge will be included in the calculation of the average unit price.
- c. The total financial and physical hedged volume (planned mandatory plus accelerated plus discretionary), shall not exceed 95% of the forecasted normal weather requirements

for a given supply month. Subsequent revisions to the forecast may impact the hedge percentage for existing deals.

3. Other Discretionary Purchases and/or Hedges Not Subject To Incentives
 - a. Liquefied natural gas (LNG).
 - b. Supplies that lock in price but are not part of the program.
 - c. Hedges specifically put in place as part of the Natural Gas Procurement Management Program to lock in optimization savings for customers.
 - d. Purchases and/or hedges made less than six business days prior to the beginning of the month, during the month or under a contract which does not allow for the locking of the price.
 - e. Purchases and/or hedges made due to updated levels of forecasted migration of throughput volumes from transportation service to sales service.
 - f. Purchases and/or hedges made to fix the locational basis price risk at the forecasted receipt point locations.

B. Producing Region Locational Basis Fixed Price Hedge

As recently as mid-2014, the price movement of NYMEX was highly correlated to the price movement of supplies in the producing regions of the Gulf of Mexico, Marcellus and some Canadian supplies and, therefore, NYMEX was an effective hedge of the future gas prices purchased in those regions. As of July 2014, the correlation between NYMEX and the Marcellus locations, such as Texas Eastern market area zone M2, Tennessee Gas Pipeline Zone 4, and Dominion South Point, dropped to a point such that NYMEX Henry Hub was less effective at hedging the forecasted purchases in the Marcellus region.

The Company has the option to use locational basis hedges to increase the effectiveness of the forecasted purchases.

The locational basis hedges do not have to be executed at the same time as the NYMEX hedges. Locational basis hedges are not included in the incentive calculation.

C. Computation of Gas Procurement Incentives

Gas Procurement Incentives will be determined on the basis of comparisons of the volume-weighted average cost per dekatherm of discretionary purchases and/or hedges and the volume weighted average cost per dekatherm of mandatory gas purchases, excluding any accelerated hedges for each gas supply month. All comparisons will be based on the NYMEX portion of the variable cost per dekatherm of the purchased gas supply or the price of the NYMEX futures contract.

D. Any purchases and/or hedges made for a future gas supply month, excluding other discretionary purchases and/or hedges not subject to incentives as shown in paragraph III.A.3, that are in excess of the mandatory purchases and/or hedges requirement for the month, will be deemed discretionary purchases and/or hedges.

E. The timing of discretionary purchases and/or hedges is left solely to the discretion of the Company. The Company is required to make sufficient discretionary purchases and/or hedges by November 1 of each year, such that a minimum of 80% of supply needed for December, January and February, and 75% of supply needed for a normal November and March, will be at a fixed or capped price. The fixed and capped supplies will include all forward purchases, financially based purchases and/or hedges, LNG supplies, and storage supplies.

F. After all purchases and/or hedges for forecasted gas requirements for a given gas supply month are completed, the volume-weighted average cost of mandatory purchases and/or hedges will be computed. That volume weighted average cost for mandatory purchases and/or hedges will then be compared against the actual cost of each discretionary purchases and/or hedge made for the same gas supply month.

1. For all discretionary purchases and/or hedges executed more than eight months prior to the start of the gas supply month, the Company will be provided a positive incentive equal to 10% of the difference between the cost of each discretionary purchase and the volume-weighted average cost for mandatory purchases and/or hedges for the same gas supply month if the cost of the discretionary purchase and/or hedge is less than the volume

weighted average cost of mandatory purchases and/or hedges for the same gas supply month. In the event that the cost of the discretionary purchases/hedges is at least 50 cents less than the cost of the mandatory purchases/hedges, the incentive will be 20%.

2. For all discretionary purchases and/or hedges executed within the last five to eight months prior to the start of the gas supply month, the Company will be provided as positive incentive equal to 10% of the difference between the cost of each discretionary purchase and the volume-weighted average cost for mandatory purchases and/or hedges for the same gas supply month if the cost of the discretionary purchase and/or hedge is less than the volume weighted average cost of mandatory purchases for the same gas supply month.
3. For all discretionary purchases and/or hedges executed within the last four months prior to the start of the gas supply month, the Company will be provided as positive incentive equal to 5% of the difference between the cost of each discretionary purchase and the volume-weighted average cost for mandatory purchases and/or hedges for the same gas supply month if the cost of the discretionary purchase and/or hedge is less than the volume weighted average of mandatory purchases for the same gas supply month.
4. For any and all discretionary purchases and/or hedges that are made at a cost which is greater than the volume-weighted average cost for mandatory purchases and/or hedges, made for the same gas supply month, regardless of when they occur prior to the start of the gas supply month, the Company will be assessed a penalty equal to 10% of the difference between the volume-weighted average cost for mandatory purchases and/or hedges and the cost of the each such discretionary purchase.
5. The net incentive/penalty for the Company for each gas supply month shall equal the sum of the incentives/penalties calculated for all individual discretionary purchases and/or hedges executed for the subject gas supply month.

Attachment JMP-2

GPIP Semi Annual Report, April 2019 through March 2020



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April 24, 2020

VIA HAND DELIVERY AND ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

RE: Semi-Annual Report on Gas Procurement Incentive Plan

Dear Ms. Massaro:

Pursuant to the provisions of the Gas Procurement Incentive Plan (GPIP) initially approved in Docket No. 3436 at Order No. 17444, enclosed please find 10 copies of National Grid's¹ semi-annual report on the status of the penalties and incentives as of March 31, 2020.

The first page of the report summarizes the savings to customers from the discretionary purchases in the column labeled "Gain/(Loss)." The incentive/penalty impact on National Grid as of March 31, 2020 is found in the last column of the table labeled "Company Incentive." For the 12-month period of April 1, 2019 to March 31, 2020, the report indicates a benefit to customers of \$556,031 from discretionary purchases and a calculated Company incentive of \$48,974. For the April 1, 2020 to March 31, 2021 year, the benefit to customers is \$140,320 and the Company incentive is \$14,032. For the April 1, 2021 to March 31, 2022 measurement year, the benefit to customers is \$18,389 and the Company incentive is \$1,839.

For each month, the report itemizes the average unit cost for both mandatory and discretionary hedge purchases and the difference between them. The report also shows the amount of discretionary hedges made, the gain or loss on the discretionary hedges, and the calculated Company incentive or penalty. The summary results are derived by adding together the calculated incentive/penalty information from page 2, which reflects the current applicable provisions where discretionary hedges made within four months before the start of the month of flow have a sharing of 5 percent; and on page 3, where discretionary hedges made between four and eight months before the start of the month of flow have a sharing of 10 percent; plus the last

¹ The Narragansett Electric Company d/b/a National Grid (National Grid or the Company).

Robinson+Cole

Luly E. Massaro, Commission Clerk
Semi-Annual Report on Gas Procurement Incentive Plan
April 24, 2020
Page 2 of 2

incentive tier shown on page 4, where discretionary hedges were executed more than eight months before the start of the month of flow and were at least \$0.50 per dekatherm lower in cost.

Page 5 of the report shows the mandatory, accelerated, and discretionary hedge volumes and the total volume hedged as a percentage of the original forecast. The last two columns associated with the hedged volumes section show the average NYMEX hedge price and the total weighted cost. Marcellus region basis hedges are shown for informational purposes only and are not included as part of the GPIIP calculations. The remaining columns summarize the dollar amount of hedges broken out into mandatory, accelerated, and discretionary and the unit cost of each type of hedge under the GPIIP.

Finally, the individual trade data that had previously been provided in the GPIIP quarterly report is shown beginning on page 6.

Thank you for your attention to this matter. If you have any questions, please do not hesitate to contact John Protano at (516) 545-5417 or me at (401) 709-3337.

Sincerely,



Leticia C. Pimentel

Enclosures

cc: Leo Wold, Esq.
Jonathan Schrag
John Bell
Al Mancini



Gas Procurement Incentive Program Worksheet - Mar 31 2020
Incentive Calculation
National Grid - Rhode Island

TOTAL		Mandatory NYMEX	Discretionary NYMEX	Difference	Discretionary Volumes (Dt)	Gain/ (Loss)	Aggregate * Incentive %	Company Incentive			
Apr-19	\$	2,6991	\$	2,6703	\$	146,000	\$	4,209	10.00%	\$	421
May-19	\$	2,6548	\$	2,6498	\$	202,000	\$	1,010	10.00%	\$	101
Jun-19	\$	2,6799	\$	2,6654	\$	118,000	\$	1,711	10.00%	\$	171
Jul-19	\$	2,7135	\$	2,6510	\$	124,000	\$	7,756	6.47%	\$	502
Aug-19	\$	2,7384	\$	2,6789	\$	151,000	\$	8,989	7.04%	\$	633
Sep-19	\$	2,7201	\$	2,6518	\$	205,000	\$	14,000	10.00%	\$	1,400
Oct-19	\$	2,7489	\$	2,5668	\$	495,000	\$	90,153	6.68%	\$	6,023
Nov-19	\$	2,7862	\$	2,6070	\$	368,000	\$	65,955	10.00%	\$	6,595
Dec-19	\$	2,8856	\$	2,6968	\$	567,000	\$	107,059	10.00%	\$	10,706
Jan-20	\$	2,9710	\$	2,7787	\$	630,000	\$	121,146	9.07%	\$	10,987
Feb-20	\$	2,9077	\$	2,7547	\$	555,000	\$	84,869	8.80%	\$	7,468
Mar-20	\$	2,7804	\$	2,6624	\$	417,000	\$	49,175	8.07%	\$	3,967
Subtotal 19-20						3,978,000		556,031			48,974
Apr-20	\$	2,5101	\$	2,3878	\$	518,000	\$	63,359	10.00%	\$	6,336
May-20	\$	2,4661	\$	2,3867	\$	195,000	\$	15,486	10.00%	\$	1,549
Jun-20	\$	2,4518	\$	2,3748	\$	184,000	\$	14,167	10.00%	\$	1,417
Jul-20	\$	2,5330	\$	2,4579	\$	90,000	\$	6,759	10.00%	\$	676
Aug-20	\$	2,5356	\$	2,4642	\$	70,000	\$	5,002	10.00%	\$	500
Sep-20	\$	2,4432	\$	2,3477	\$	95,000	\$	9,075	10.00%	\$	908
Oct-20	\$	2,4843	\$	2,4124	\$	176,000	\$	12,651	10.00%	\$	1,265
Nov-20	\$	2,5473	\$	2,5202	\$	111,000	\$	3,012	10.00%	\$	301
Dec-20	\$	2,7232	\$	2,7105	\$	190,000	\$	2,408	10.00%	\$	241
Jan-21	\$	2,8209	\$	2,8014	\$	228,000	\$	4,461	10.00%	\$	446
Feb-21	\$	2,7783	\$	2,7732	\$	191,000	\$	962	10.00%	\$	96
Mar-21	\$	2,6460	\$	2,6314	\$	205,000	\$	2,978	10.00%	\$	298
Subtotal 20-21						2,253,000		140,320			14,032
Apr-21	\$	2,4043	\$	2,3614	\$	112,000	\$	4,809	10.00%	\$	481
May-21	\$	2,3569	\$	2,32	\$	97,000	\$	3,884	10.00%	\$	388
Jun-21	\$	2,3667	\$	2,34	\$	105,000	\$	3,035	10.00%	\$	303
Jul-21	\$	2,3874	\$	2,37	\$	72,000	\$	1,351	10.00%	\$	135
Aug-21	\$	2,3814	\$	2,35	\$	47,000	\$	1,552	10.00%	\$	155
Sep-21	\$	2,3440	\$	2,31	\$	71,000	\$	2,285	10.00%	\$	229
Oct-21	\$	2,3606	\$	2,33	\$	23,000	\$	620	10.00%	\$	62
Nov-21	\$	2,4296	\$	2,41	\$	41,000	\$	683	10.00%	\$	68
Dec-21	\$	2,5773	\$	2,58	\$	102,000	\$	145	10.00%	\$	14
Jan-22	\$	2,6751	\$	2,67	\$	40,000	\$	32	10.00%	\$	3
Feb-22	\$	2,6218	\$	2,62	\$	30,000	\$	(6)	-10.00%	\$	(1)
Mar-22	\$	2,5000	\$	2,50	\$	20,000	\$	-	0.00%	\$	-
Subtotal 21-22						760,000		18,389			1,839
TOTAL						6,991,000		714,741			64,845

Incentive Calculation

NEC Gas Cost Volatility Hedging



Deals executed within four months of the Supply Month - 5% Incentive Level

4 months or less to \$	VOLUME (Dth)		PURCHASE (USD)		Average Price (\$/Dth)		Margin (\$/Dth)	Incentive (USD)	Incentive %
	Accelerated		Accelerated		Accelerated				
	Mandatory	Discretionary	Mandatory	Discretionary	Mandatory	Discretionary			
Apr-19	615,000	780,000	1,659,939	2,093,520	2,6991	2,6640	\$ -	\$ -	0%
May-19	690,000	620,000	1,831,780	1,670,900	2,6548	2,6950	\$ -	\$ -	0%
Jun-19	525,000	440,000	1,406,965	1,194,160	2,6799	2,7140	\$ -	\$ -	0%
Jul-19	435,000	350,000	1,180,385	944,300	2,7135	2,6980	\$ 0.1095	\$ 274	5%
Aug-19	425,000	360,000	1,163,830	988,200	2,7384	2,7450	\$ 0.1064	\$ 266	5%
Sep-19	610,000	400,000	1,659,260	1,105,200	2,7201	2,7630	\$ -	\$ -	0%
Oct-19	810,000	560,000	2,226,625	1,555,680	2,7489	2,7780	\$ 0.3989	\$ 2,992	5%
Nov-19	1,105,000	750,000	3,078,785	2,143,125	2,7862	2,8575	\$ -	\$ -	0%
Dec-19	1,647,000	1,100,000	4,752,646	3,201,000	2,8856	2,9100	\$ -	\$ -	0%
Jan-20	1,767,000	1,260,000	5,249,753	3,778,740	2,9710	2,9990	\$ 0.4510	\$ 1,127	5%
Feb-20	1,670,000	1,220,000	4,855,800	3,672,200	2,9077	3,0100	\$ 0.4077	\$ 1,019	5%
Mar-20	1,320,000	1,020,000	3,670,075	2,970,750	2,7804	2,9125	\$ 0.3804	\$ 951	5%
Apr-20	775,000	660,000	1,945,308	1,740,900	2,5101	2,6377	\$ -	\$ -	0%
May-20	620,000	680,000	1,528,994	1,744,200	2,4661	2,5650	\$ -	\$ -	0%
Jun-20	470,000	530,000	1,152,347	1,356,270	2,4518	2,5590	\$ -	\$ -	0%
Jul-20	390,000	420,000	987,874	1,082,340	2,5330	2,5770	\$ -	\$ -	0%
Aug-20	400,000	360,000	1,014,254	918,720	2,5356	2,5520	\$ -	\$ -	0%
Sep-20	580,000	510,000	1,417,064	1,287,750	2,4432	2,5250	\$ -	\$ -	0%
Oct-20	720,000	580,000	1,788,698	1,499,300	2,4843	2,5850	\$ -	\$ -	0%
Nov-20	810,000	900,000	2,063,308	2,385,900	2,5473	2,6510	\$ -	\$ -	0%
Dec-20	1,060,000	1,270,000	3,244,059	4,171,650	2,7232	2,8020	\$ -	\$ -	0%
Jan-21	1,150,000	1,450,000	3,244,059	4,171,650	2,8209	2,8770	\$ -	\$ -	0%
Feb-21	990,000	1,290,000	2,750,499	3,686,820	2,7783	2,8580	\$ -	\$ -	0%
Mar-21	820,000	1,110,000	2,169,692	3,050,280	2,6460	2,7480	\$ -	\$ -	0%
Apr-21	410,000	700,000	985,761	1,772,400	2,4043	2,5320	\$ -	\$ -	0%
May-21	340,000	650,000	801,351	1,603,550	2,3569	2,4670	\$ -	\$ -	0%
Jun-21	240,000	460,000	588,004	1,153,680	2,3667	2,5080	\$ -	\$ -	0%
Jul-21	210,000	450,000	501,364	1,115,550	2,3874	2,4790	\$ -	\$ -	0%
Aug-21	150,000	440,000	357,204	1,061,720	2,3814	2,4130	\$ -	\$ -	0%
Sep-21	220,000	540,000	515,684	1,287,360	2,3440	2,3940	\$ -	\$ -	0%
Oct-21	230,000	680,000	542,931	1,625,200	2,3606	2,3900	\$ -	\$ -	0%
Nov-21	280,000	900,000	680,290	2,241,000	2,4296	2,4900	\$ -	\$ -	0%
Dec-21	320,000	1,200,000	824,730	3,144,000	2,5773	2,6200	\$ -	\$ -	0%
Jan-22	290,000	1,390,000	775,765	3,749,525	2,6751	2,6975	\$ -	\$ -	0%
Feb-22	190,000	1,240,000	498,140	3,246,320	2,6218	2,6180	\$ -	\$ -	0%
Mar-22	130,000	1,240,000	325,000	3,100,000	2,5000	2,5000	\$ -	\$ -	0%
Apr-22	-	-	-	-	-	-	\$ -	\$ -	0%
May-22	-	-	-	-	-	-	\$ -	\$ -	0%
Jun-22	-	-	-	-	-	-	\$ -	\$ -	0%
Jul-22	-	-	-	-	-	-	\$ -	\$ -	0%
Aug-22	-	-	-	-	-	-	\$ -	\$ -	0%
Sep-22	-	-	-	-	-	-	\$ -	\$ -	0%
Oct-22	-	-	-	-	-	-	\$ -	\$ -	0%
Nov-22	-	-	-	-	-	-	\$ -	\$ -	0%
Dec-22	-	-	-	-	-	-	\$ -	\$ -	0%



Deals executed within eight months of the Supply Month - 10% Incentive Level

5 to 8 months	VOLUME (Dth)		PURCHASE (USD)		Discretionary	Mandatory	Average Price (\$/Dth)		Margin (\$/Dth)	10% Incentive			
	Mandatory	Accelerated	Mandatory	Accelerated			Mandatory	Accelerated		Discretionary	(USD)	%	
Apr-19	615,000	780,000	15,000	2,093,520	39,650	\$	2,6991	2,6840	2,6433	\$	0.0558	84	10%
May-19	690,000	620,000	10,000	1,670,900	25,650	\$	2,6548	2,6950	2,5650	\$	0.0898	90	10%
Jun-19	525,000	440,000	-	1,194,160	-	\$	2,6799	2,7140	-	\$	-	-	0%
Jul-19	435,000	350,000	10,000	944,300	26,800	\$	2,7135	2,6980	2,6800	\$	0.0335	34	10%
Aug-19	425,000	360,000	10,000	988,200	26,700	\$	2,7384	2,7450	2,6700	\$	0.0694	68	10%
Sep-19	610,000	400,000	110,000	1,105,200	289,300	\$	2,7201	2,7630	2,6300	\$	0.0901	991	10%
Oct-19	810,000	560,000	200,000	1,555,680	527,100	\$	2,7489	2,7780	2,6355	\$	0.1134	2,268	10%
Nov-19	1,105,000	750,000	270,000	2,143,125	688,020	\$	2,7862	2,8575	2,5482	\$	0.2380	6,426	10%
Dec-19	1,647,000	1,100,000	400,000	3,201,000	1,044,600	\$	2,8856	2,9100	2,6115	\$	0.2741	10,966	10%
Jan-20	1,767,000	1,260,000	390,000	3,778,740	1,051,980	\$	2,9710	2,9990	2,6974	\$	0.2736	10,671	10%
Feb-20	1,670,000	1,220,000	325,000	3,672,200	869,145	\$	2,9077	3,0100	2,6743	\$	0.2334	7,585	10%
Mar-20	1,320,000	1,020,000	125,000	3,970,750	318,385	\$	2,7804	2,9125	2,5471	\$	0.2333	2,916	10%
Apr-20	775,000	660,000	230,000	1,740,900	528,790	\$	2,5101	2,6377	2,2991	\$	0.2110	4,853	10%
May-20	620,000	680,000	90,000	1,744,200	205,552	\$	2,4661	2,5650	2,2839	\$	0.1822	1,640	10%
Jun-20	470,000	530,000	105,000	1,356,270	240,362	\$	2,4518	2,5590	2,2892	\$	0.1626	1,708	10%
Jul-20	390,000	420,000	30,000	1,082,340	72,087	\$	2,5330	2,5770	2,4029	\$	0.1301	390	10%
Aug-20	400,000	360,000	-	918,720	-	\$	2,5356	2,5520	-	\$	-	-	0%
Sep-20	580,000	510,000	30,000	1,287,750	65,700	\$	2,4432	2,5250	2,1900	\$	0.2532	760	10%
Oct-20	720,000	580,000	20,000	1,499,300	43,500	\$	2,4843	2,5850	2,1750	\$	0.3093	619	10%
Nov-20	810,000	900,000	10,000	2,385,900	23,500	\$	2,5473	2,6810	2,3500	\$	0.1973	197	10%
Dec-20	1,060,000	1,270,000	-	3,558,540	-	\$	2,7232	2,8020	-	\$	-	-	0%
Jan-21	1,150,000	1,450,000	-	4,171,650	-	\$	2,8209	2,8770	-	\$	-	-	0%
Feb-21	990,000	1,290,000	-	3,686,820	-	\$	2,7783	2,8580	-	\$	-	-	0%
Mar-21	820,000	1,110,000	-	3,050,280	-	\$	2,6460	2,7480	-	\$	-	-	0%
Apr-21	410,000	700,000	-	1,772,400	-	\$	2,4043	2,5320	-	\$	-	-	0%
May-21	340,000	650,000	-	1,603,550	-	\$	2,3569	2,4670	-	\$	-	-	0%
Jun-21	240,000	460,000	-	1,153,680	-	\$	2,3667	2,5080	-	\$	-	-	0%
Jul-21	210,000	450,000	-	1,115,550	-	\$	2,3874	2,4790	-	\$	-	-	0%
Aug-21	150,000	440,000	-	1,061,720	-	\$	2,3814	2,4130	-	\$	-	-	0%
Sep-21	220,000	540,000	-	1,287,360	-	\$	2,3440	2,3840	-	\$	-	-	0%
Oct-21	230,000	680,000	-	1,625,200	-	\$	2,3606	2,3900	-	\$	-	-	0%
Nov-21	280,000	900,000	-	2,241,000	-	\$	2,4296	2,4900	-	\$	-	-	0%
Dec-21	320,000	1,200,000	-	3,144,000	-	\$	2,5773	2,6200	-	\$	-	-	0%
Jan-22	290,000	1,390,000	-	3,749,525	-	\$	2,6751	2,6975	-	\$	-	-	0%
Feb-22	190,000	1,240,000	-	3,246,320	-	\$	2,6218	2,6180	-	\$	-	-	0%
Mar-22	130,000	1,240,000	-	3,100,000	-	\$	2,5000	2,5000	-	\$	-	-	0%
Apr-22	-	-	-	-	-	\$	-	-	-	\$	-	-	0%
May-22	-	-	-	-	-	\$	-	-	-	\$	-	-	0%
Jun-22	-	-	-	-	-	\$	-	-	-	\$	-	-	0%
Jul-22	-	-	-	-	-	\$	-	-	-	\$	-	-	0%
Aug-22	-	-	-	-	-	\$	-	-	-	\$	-	-	0%
Sep-22	-	-	-	-	-	\$	-	-	-	\$	-	-	0%
Oct-22	-	-	-	-	-	\$	-	-	-	\$	-	-	0%
Nov-22	-	-	-	-	-	\$	-	-	-	\$	-	-	0%
Dec-22	-	-	-	-	-	\$	-	-	-	\$	-	-	0%

Incentive Calculation

NEC Gas Cost Volatility Hedging



Deals executed more than eight months prior to the Supply Month - Upto 20% Incentive Level
8 month prior

	VOLUME (Dth)		PURCHASE (USD)		Discretionary	Mandatory	Average Price (\$/Dth)		Discretionary	Discretionary	Margin (\$/Dth)	Incentive (USD)	Incentive %
	Mandatory	Discretionary	Accelerated	Discretionary			Mandatory	Accelerated					
Apr-19	615,000	131,000	1,659,939	2,093,520	350,208	\$	2.6591	2.6840	2.6733	\$	0.0257	337	10%
May-19	690,000	192,000	1,831,780	1,670,900	509,600	\$	2.6548	2.6950	2.6542	\$	0.0006	11	10%
Jun-19	525,000	118,000	1,406,965	1,194,160	314,521	\$	2.6799	2.7140	2.6654	\$	0.0145	171	10%
Jul-19	435,000	64,000	1,180,385	944,300	171,722	\$	2.7135	2.6980	2.6832	\$	0.0304	194	10%
Aug-19	425,000	91,000	1,163,830	988,200	246,213	\$	2.7384	2.6980	2.7056	\$	0.0328	298	10%
Sep-19	610,000	95,000	1,659,260	1,105,200	254,320	\$	2.7201	2.7630	2.6771	\$	0.0430	409	10%
Oct-19	810,000	145,000	2,226,625	1,555,680	390,963	\$	2.7489	2.7780	2.6963	\$	0.0526	763	10%
Nov-19	1,105,000	98,000	3,078,785	2,143,125	271,358	\$	2.7862	2.8575	2.7690	\$	0.0173	169	10%
Dec-19	1,647,000	1,100,000	4,752,646	3,201,000	484,498	\$	2.8856	2.9100	2.9012	\$	(0.0155)	(260)	10%
Jan-20	1,767,000	1,260,000	5,249,753	3,778,740	572,603	\$	2.9710	2.9990	3.0137	\$	(0.0427)	(811)	10%
Feb-20	1,670,000	1,220,000	4,855,800	3,672,200	534,740	\$	2.9077	3.0100	2.9708	\$	(0.0631)	(1,136)	10%
Mar-20	1,320,000	1,020,000	3,670,075	2,970,750	671,850	\$	2.7804	2.9125	2.7762	\$	0.0041	100	10%
Apr-20	775,000	288,000	1,945,308	1,740,900	708,070	\$	2.5101	2.6377	2.4586	\$	0.0515	1,483	10%
May-20	620,000	105,000	1,528,994	1,744,200	259,855	\$	2.4661	2.5650	2.4748	\$	(0.0087)	(91)	10%
Jun-20	470,000	79,000	1,152,347	1,356,270	196,603	\$	2.4518	2.5590	2.4886	\$	(0.0368)	(291)	10%
Jul-20	390,000	60,000	987,874	1,082,340	149,125	\$	2.5330	2.5770	2.4854	\$	0.0476	286	10%
Aug-20	400,000	70,000	1,014,254	918,720	172,492	\$	2.5356	2.5520	2.4642	\$	0.0715	500	10%
Sep-20	580,000	65,000	1,417,064	1,287,750	157,330	\$	2.4432	2.5250	2.4205	\$	0.0228	148	10%
Oct-20	720,000	156,000	1,788,698	1,499,300	381,086	\$	2.4843	2.5850	2.4429	\$	0.0414	647	10%
Nov-20	810,000	101,000	2,063,308	2,385,900	256,238	\$	2.5473	2.6510	2.5370	\$	0.0103	104	10%
Dec-20	1,060,000	190,000	2,886,609	3,558,540	515,003	\$	2.7232	2.8020	2.7105	\$	0.0127	241	10%
Jan-21	1,150,000	228,000	3,244,059	4,171,650	638,709	\$	2.8209	2.8770	2.8014	\$	0.0196	446	10%
Feb-21	990,000	191,000	2,750,499	3,686,820	529,690	\$	2.7783	2.8580	2.7732	\$	0.0050	96	10%
Mar-21	820,000	205,000	2,169,692	3,050,280	539,445	\$	2.6460	2.7480	2.6314	\$	0.0145	298	10%
Apr-21	410,000	112,000	985,761	1,772,400	264,472	\$	2.4043	2.5320	2.3614	\$	0.0429	481	10%
May-21	340,000	97,000	801,351	1,603,550	224,737	\$	2.3569	2.4670	2.3169	\$	0.0400	388	10%
Jun-21	240,000	105,000	568,004	1,153,680	245,467	\$	2.3667	2.5080	2.3378	\$	0.0289	303	10%
Jul-21	210,000	72,000	501,364	1,115,550	170,545	\$	2.3874	2.4790	2.3687	\$	0.0188	135	10%
Aug-21	150,000	47,000	357,204	1,061,720	110,372	\$	2.3814	2.4130	2.3483	\$	0.0330	155	10%
Sep-21	220,000	71,000	515,684	1,287,360	164,140	\$	2.3440	2.3900	2.3318	\$	0.0322	229	10%
Oct-21	230,000	23,000	542,931	1,625,200	53,673	\$	2.3606	2.3900	2.3336	\$	0.0270	62	10%
Nov-21	280,000	41,000	680,290	2,241,000	98,931	\$	2.4296	2.4900	2.4130	\$	0.0167	68	10%
Dec-21	320,000	102,000	824,730	3,144,000	282,738	\$	2.5773	2.6200	2.5759	\$	0.0014	14	10%
Jan-22	290,000	40,000	775,765	3,749,625	106,970	\$	2.6751	2.6975	2.6743	\$	0.0008	3	10%
Feb-22	190,000	30,000	498,140	3,246,320	78,660	\$	2.6218	2.6180	2.6220	\$	(0.0002)	(1)	10%
Mar-22	130,000	20,000	325,000	3,100,000	50,000	\$	2.5000	2.5000	2.5000	\$	-	-	0%
Apr-22	-	-	-	-	-	\$	-	-	-	\$	-	-	0%
May-22	-	-	-	-	-	\$	-	-	-	\$	-	-	0%
Jun-22	-	-	-	-	-	\$	-	-	-	\$	-	-	0%
Jul-22	-	-	-	-	-	\$	-	-	-	\$	-	-	0%
Aug-22	-	-	-	-	-	\$	-	-	-	\$	-	-	0%
Sep-22	-	-	-	-	-	\$	-	-	-	\$	-	-	0%
Oct-22	-	-	-	-	-	\$	-	-	-	\$	-	-	0%
Nov-22	-	-	-	-	-	\$	-	-	-	\$	-	-	0%
Dec-22	-	-	-	-	-	\$	-	-	-	\$	-	-	0%

NEC Gas Cost Volatility Hedging

Incentive Calculation



Summary of Gas Procurement Incentive Program - Locked Volumes Ending Mar 31 2020

National Grid - Rhode Island

Year	Volume *	HEDGED VOLUME (Dth)				Average	PURCHASE (USD)				Basis Hedge (MM/Dth)		
		Mandatory	Accelerated	Discretionary	Basis Hedge		Mandatory	Accelerated	Discretionary	Basis Hedge			
201904	2,330,554	615,000	760,000	146,000	1,514,000	\$ 2,6887	\$ 4,143,317	\$ 389,858	\$ 40,800	\$ 2,6991	\$ 2,6840	\$ 2,6703	\$ 0,0600
201905	1,760,231	690,000	202,000	202,000	1,512,000	\$ 2,6922	\$ 4,037,930	\$ 535,250	\$ 66,040	\$ 2,6548	\$ 2,6950	\$ 2,6498	\$ 0,0750
201906	1,248,601	525,000	440,000	118,000	1,083,000	\$ 2,6922	\$ 2,915,646	\$ 314,521	\$ 60,850	\$ 2,6799	\$ 2,7140	\$ 2,6654	\$ 0,0857
201907	1,115,891	435,000	360,000	124,000	908,000	\$ 2,6930	\$ 2,453,407	\$ 328,722	\$ 6,230	\$ 2,7135	\$ 2,6980	\$ 2,6510	\$ 0,0100
201908	1,121,086	425,000	360,000	151,000	936,000	\$ 2,7933	\$ 2,556,543	\$ 944,300	\$ 28,580	\$ 2,7384	\$ 2,7450	\$ 2,6789	\$ 0,0461
201909	1,441,892	610,000	400,000	205,000	1,215,000	\$ 2,7227	\$ 3,308,080	\$ 543,620	\$ 170,200	\$ 2,7201	\$ 2,7630	\$ 2,6518	\$ 0,2986
201910	2,274,996	810,000	560,000	495,000	1,865,000	\$ 2,7063	\$ 5,052,968	\$ 1,270,563	\$ 561,500	\$ 2,7489	\$ 2,7780	\$ 2,5668	\$ 0,7019
201911	2,654,082	1,105,000	750,000	368,000	2,223,000	\$ 2,7806	\$ 6,181,288	\$ 959,378	\$ 342,105	\$ 2,7862	\$ 2,8575	\$ 2,6070	\$ 0,3139
201912	3,919,769	1,647,000	1,250,000	567,000	3,314,000	\$ 2,8614	\$ 9,482,744	\$ 1,529,098	\$ 69,060	\$ 2,8656	\$ 2,9100	\$ 2,6968	\$ 0,0472
202001	4,336,646	1,767,000	1,260,000	630,000	3,657,000	\$ 2,9475	\$ 10,779,076	\$ 1,750,983	\$ 64,260	\$ 2,9710	\$ 2,9990	\$ 2,7787	\$ 0,0382
202002	4,121,434	1,670,000	1,220,000	585,000	3,445,000	\$ 2,9193	\$ 10,056,885	\$ 1,528,885	\$ 19,260	\$ 2,9077	\$ 3,0100	\$ 2,7547	\$ 0,0152
202003	3,342,373	1,320,000	1,020,000	417,000	2,757,000	\$ 2,8114	\$ 7,751,060	\$ 1,236,860	\$ 170	\$ 2,7804	\$ 2,9125	\$ 2,6624	\$ 0,0002
202004	2,389,681	775,000	660,000	518,000	1,933,000	\$ 2,5208	\$ 4,923,068	\$ 1,946,308	\$ 77,920	\$ 2,5101	\$ 2,6377	\$ 2,3878	\$ 0,0690
202005	1,835,102	620,000	660,000	195,000	1,484,000	\$ 2,5007	\$ 3,738,601	\$ 465,407	\$ 24,420	\$ 2,4661	\$ 2,5650	\$ 2,3867	\$ 0,0370
202006	1,323,296	470,000	530,000	184,000	990,000	\$ 2,5478	\$ 2,945,582	\$ 436,965	\$ 9,020	\$ 2,4518	\$ 2,5590	\$ 2,4578	\$ 0,0231
202007	1,242,323	390,000	420,000	90,000	800,000	\$ 2,5460	\$ 2,291,426	\$ 221,212	\$ 8,000	\$ 2,5330	\$ 2,5770	\$ 2,4579	\$ 0,0400
202008	1,213,950	400,000	360,000	70,000	730,000	\$ 2,5387	\$ 2,105,466	\$ 172,492	\$ 22,000	\$ 2,5356	\$ 2,5520	\$ 2,4642	\$ 0,1000
202009	1,542,401	580,000	510,000	95,000	1,185,000	\$ 2,4708	\$ 2,927,844	\$ 223,030	\$ 55,050	\$ 2,4432	\$ 2,5250	\$ 2,3477	\$ 0,2897
202010	2,352,457	720,000	580,000	176,000	1,476,000	\$ 2,5163	\$ 3,712,584	\$ 424,586	\$ 38,040	\$ 2,4843	\$ 2,5850	\$ 2,4124	\$ 0,3170
202011	2,699,456	810,000	900,000	111,000	1,821,000	\$ 2,5969	\$ 4,728,946	\$ 279,738	\$ 63,760	\$ 2,5473	\$ 2,6510	\$ 2,5202	\$ 0,1680
202012	3,972,946	1,060,000	1,270,000	190,000	2,520,000	\$ 2,7620	\$ 6,860,152	\$ 515,003	\$ 23,560	\$ 2,7232	\$ 2,8020	\$ 2,7105	\$ 0,0620
202101	4,360,029	1,150,000	1,450,000	228,000	2,828,000	\$ 2,8481	\$ 8,054,418	\$ 638,709	\$ 25,000	\$ 2,8209	\$ 2,8770	\$ 2,8014	\$ 0,0680
202102	4,034,867	990,000	1,290,000	191,000	2,471,000	\$ 2,6976	\$ 6,967,009	\$ 539,445	\$ 7,500	\$ 2,7783	\$ 2,8880	\$ 2,7732	\$ 0,0250
202103	3,395,978	820,000	1,110,000	205,000	2,135,000	\$ 2,6976	\$ 5,759,417	\$ 529,445	\$ 6,440	\$ 2,6460	\$ 2,7480	\$ 2,6314	\$ 0,0230
202104	2,457,453	410,000	700,000	112,000	1,222,000	\$ 2,4735	\$ 3,022,633	\$ 264,472	\$ -	\$ 2,4043	\$ 2,5320	\$ 2,3614	\$ -
202105	1,926,609	340,000	650,000	97,000	1,087,000	\$ 2,4192	\$ 2,629,638	\$ 224,737	\$ -	\$ 2,3569	\$ 2,4670	\$ 2,3378	\$ -
202106	1,382,982	240,000	460,000	105,000	805,000	\$ 2,4437	\$ 1,967,151	\$ 245,467	\$ -	\$ 2,3667	\$ 2,5080	\$ 2,3678	\$ -
202107	1,333,367	210,000	450,000	72,000	732,000	\$ 2,4419	\$ 1,787,459	\$ 170,545	\$ -	\$ 2,3874	\$ 2,4790	\$ 2,3687	\$ -
202108	1,302,490	150,000	440,000	47,000	637,000	\$ 2,4008	\$ 1,529,296	\$ 110,372	\$ -	\$ 2,3814	\$ 2,4130	\$ 2,3483	\$ -
202109	1,617,247	220,000	540,000	71,000	831,000	\$ 2,3672	\$ 1,967,184	\$ 164,140	\$ -	\$ 2,3440	\$ 2,3840	\$ 2,3318	\$ -
202110	2,380,685	230,000	660,000	23,000	913,000	\$ 2,3814	\$ 2,221,904	\$ 58,673	\$ -	\$ 2,3606	\$ 2,3900	\$ 2,3336	\$ -
202111	2,685,778	280,000	900,000	41,000	1,221,000	\$ 2,4736	\$ 3,020,921	\$ 98,931	\$ -	\$ 2,4296	\$ 2,4900	\$ 2,4130	\$ -
202112	3,991,815	320,000	1,200,000	102,000	1,622,000	\$ 2,6088	\$ 4,231,468	\$ 262,738	\$ -	\$ 2,6773	\$ 2,6200	\$ 2,5759	\$ -
202201	4,346,912	290,000	1,390,000	40,000	1,720,000	\$ 2,6932	\$ 4,632,260	\$ 106,970	\$ -	\$ 2,6751	\$ 2,6975	\$ 2,6743	\$ -
202202	4,051,261	190,000	1,240,000	30,000	1,460,000	\$ 2,6186	\$ 3,823,120	\$ 78,660	\$ -	\$ 2,6218	\$ 2,6180	\$ 2,6220	\$ -
202203	3,422,406	130,000	1,240,000	20,000	1,390,000	\$ 2,5000	\$ 3,475,000	\$ 50,000	\$ -	\$ 2,5000	\$ 2,5000	\$ 2,5000	\$ -
202204	2,464,828	-	-	-	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
202205	1,971,486	-	-	-	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
202206	1,478,991	-	-	-	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
202207	1,491,677	-	-	-	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
202208	1,348,266	-	-	-	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
202209	1,667,154	-	-	-	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
202210	2,327,822	-	-	-	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Settled

Summary

NEC Gas Cost Volatility Hedging



Transaction History									
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase \$	
310587	NG Basis Swap	TETCO M2	Apr-19	MANDATORY	2/7/2019	34.0	\$ (0.3940)	\$ -	
312657	NG Basis Swap	TETCO M2	Apr-19	MANDATORY	3/1/2019	34.0	\$ (0.3400)	\$ -	
283667	NG Clearport Swap	HENRY HUB	Apr-19	MANDATORY	3/9/2018	2.0	\$ 2.6800	\$ 53,600	
283689	NG Clearport Swap	HENRY HUB	Apr-19	DISCRETIONARY	3/9/2018	1.0	\$ 2.6790	\$ 26,790	
258222	NG OTC Swap	HENRY HUB	Apr-19	ACCELERATED	4/11/2017	78.0	\$ 2.6840	\$ 2,093,520	
258223	NG OTC Swap	HENRY HUB	Apr-19	MANDATORY	4/11/2017	9.0	\$ 2.6840	\$ 241,560	
258224	NG OTC Swap	HENRY HUB	Apr-19	DISCRETIONARY	4/11/2017	2.0	\$ 2.6840	\$ 53,680	
259902	NG OTC Swap	HENRY HUB	Apr-19	MANDATORY	5/4/2017	4.1	\$ 2.7270	\$ 111,807	
259903	NG OTC Swap	HENRY HUB	Apr-19	DISCRETIONARY	5/4/2017	0.9	\$ 2.7270	\$ 24,543	
262271	NG OTC Swap	HENRY HUB	Apr-19	MANDATORY	6/14/2017	4.0	\$ 2.7485	\$ 109,940	
262278	NG OTC Swap	HENRY HUB	Apr-19	DISCRETIONARY	6/14/2017	0.5	\$ 2.7485	\$ 13,743	
263702	NG OTC Swap	HENRY HUB	Apr-19	MANDATORY	7/10/2017	4.0	\$ 2.6720	\$ 106,880	
263705	NG OTC Swap	HENRY HUB	Apr-19	DISCRETIONARY	7/10/2017	1.0	\$ 2.6720	\$ 26,720	
266495	NG OTC Swap	HENRY HUB	Apr-19	MANDATORY	8/11/2017	4.0	\$ 2.7200	\$ 108,800	
268884	NG OTC Swap	HENRY HUB	Apr-19	MANDATORY	9/14/2017	4.0	\$ 2.7580	\$ 110,320	
268886	NG OTC Swap	HENRY HUB	Apr-19	DISCRETIONARY	9/14/2017	0.6	\$ 2.7580	\$ 16,548	
271501	NG OTC Swap	HENRY HUB	Apr-19	MANDATORY	10/18/2017	4.0	\$ 2.7600	\$ 110,400	
274130	NG OTC Swap	HENRY HUB	Apr-19	MANDATORY	11/22/2017	2.0	\$ 2.7900	\$ 55,800	
274957	NG OTC Swap	HENRY HUB	Apr-19	MANDATORY	12/5/2017	2.0	\$ 2.7100	\$ 54,200	
278499	NG OTC Swap	HENRY HUB	Apr-19	MANDATORY	1/16/2018	2.0	\$ 2.6900	\$ 53,800	
278500	NG OTC Swap	HENRY HUB	Apr-19	DISCRETIONARY	1/16/2018	1.0	\$ 2.6900	\$ 26,900	
280052	NG OTC Swap	HENRY HUB	Apr-19	MANDATORY	2/1/2018	2.0	\$ 2.7290	\$ 54,580	
285975	NG OTC Swap	HENRY HUB	Apr-19	MANDATORY	4/2/2018	2.0	\$ 2.6450	\$ 52,900	
285987	NG OTC Swap	HENRY HUB	Apr-19	DISCRETIONARY	4/2/2018	0.3	\$ 2.6450	\$ 7,935	
288081	NG OTC Swap	HENRY HUB	Apr-19	MANDATORY	5/2/2018	2.0	\$ 2.5930	\$ 51,860	
288088	NG OTC Swap	HENRY HUB	Apr-19	DISCRETIONARY	5/2/2018	0.5	\$ 2.5930	\$ 12,965	
290451	NG OTC Swap	HENRY HUB	Apr-19	MANDATORY	6/8/2018	1.4	\$ 2.6280	\$ 36,792	
290458	NG OTC Swap	HENRY HUB	Apr-19	DISCRETIONARY	6/8/2018	0.3	\$ 2.6280	\$ 7,884	
292217	NG OTC Swap	HENRY HUB	Apr-19	MANDATORY	7/3/2018	1.0	\$ 2.6500	\$ 26,500	
292224	NG OTC Swap	HENRY HUB	Apr-19	DISCRETIONARY	7/3/2018	5.0	\$ 2.6500	\$ 132,500	
295629	NG OTC Swap	HENRY HUB	Apr-19	MANDATORY	8/10/2018	2.0	\$ 2.6850	\$ 53,700	
297844	NG OTC Swap	HENRY HUB	Apr-19	MANDATORY	9/7/2018	1.0	\$ 2.5900	\$ 25,900	
297863	NG OTC Swap	HENRY HUB	Apr-19	DISCRETIONARY	9/7/2018	0.5	\$ 2.5900	\$ 12,950	
300105	NG OTC Swap	HENRY HUB	Apr-19	MANDATORY	10/5/2018	1.0	\$ 2.7000	\$ 27,000	
302097	NG OTC Swap	HENRY HUB	Apr-19	MANDATORY	11/2/2018	8.0	\$ 2.6700	\$ 213,600	
302114	NG OTC Swap	HENRY HUB	Apr-19	DISCRETIONARY	11/2/2018	1.0	\$ 2.6700	\$ 26,700	
							154.1	\$	4,143,317



Transaction History									
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase \$	
310588	NG Basis Swap	TETCO M2	May-19	MANDATORY	2/7/2019	29.0	\$ (0.3940)	\$ -	
312658	NG Basis Swap	TETCO M2	May-19	MANDATORY	3/1/2019	29.0	\$ (0.3400)	\$ -	
316260	NG Basis Swap	TETCO M2	May-19	MANDATORY	4/1/2019	30.0	\$ (0.4050)	\$ -	
283668	NG Clearport Swap	HENRY HUB	May-19	MANDATORY	3/9/2018	4.0	\$ 2.6400	\$ 105,600	
283690	NG Clearport Swap	HENRY HUB	May-19	DISCRETIONARY	3/9/2018	1.0	\$ 2.6400	\$ 26,400	
259884	NG OTC Swap	HENRY HUB	May-19	ACCELERATED	5/4/2017	62.0	\$ 2.6950	\$ 1,670,900	
259886	NG OTC Swap	HENRY HUB	May-19	MANDATORY	5/4/2017	6.0	\$ 2.6970	\$ 161,820	
259887	NG OTC Swap	HENRY HUB	May-19	DISCRETIONARY	5/4/2017	2.0	\$ 2.6970	\$ 53,940	
262273	NG OTC Swap	HENRY HUB	May-19	MANDATORY	6/14/2017	3.0	\$ 2.7090	\$ 81,270	
262275	NG OTC Swap	HENRY HUB	May-19	DISCRETIONARY	6/14/2017	1.0	\$ 2.7090	\$ 27,090	
263703	NG OTC Swap	HENRY HUB	May-19	MANDATORY	7/10/2017	3.0	\$ 2.6410	\$ 79,230	
263706	NG OTC Swap	HENRY HUB	May-19	DISCRETIONARY	7/10/2017	1.0	\$ 2.6410	\$ 26,410	
266495	NG OTC Swap	HENRY HUB	May-19	MANDATORY	8/11/2017	3.0	\$ 2.6800	\$ 80,400	
266496	NG OTC Swap	HENRY HUB	May-19	DISCRETIONARY	8/11/2017	1.0	\$ 2.6800	\$ 26,800	
268884	NG OTC Swap	HENRY HUB	May-19	MANDATORY	9/14/2017	3.0	\$ 2.7260	\$ 81,780	
268886	NG OTC Swap	HENRY HUB	May-19	DISCRETIONARY	9/14/2017	1.0	\$ 2.7260	\$ 27,260	
271501	NG OTC Swap	HENRY HUB	May-19	MANDATORY	10/18/2017	3.0	\$ 2.7200	\$ 81,600	
274130	NG OTC Swap	HENRY HUB	May-19	MANDATORY	11/22/2017	4.0	\$ 2.7450	\$ 109,800	
274957	NG OTC Swap	HENRY HUB	May-19	MANDATORY	12/5/2017	4.0	\$ 2.6600	\$ 106,400	
274959	NG OTC Swap	HENRY HUB	May-19	DISCRETIONARY	12/5/2017	2.0	\$ 2.6600	\$ 53,200	
278499	NG OTC Swap	HENRY HUB	May-19	MANDATORY	1/16/2018	4.0	\$ 2.6500	\$ 106,000	
278500	NG OTC Swap	HENRY HUB	May-19	DISCRETIONARY	1/16/2018	1.0	\$ 2.6500	\$ 26,500	
280052	NG OTC Swap	HENRY HUB	May-19	MANDATORY	2/1/2018	4.0	\$ 2.6910	\$ 107,640	
280065	NG OTC Swap	HENRY HUB	May-19	DISCRETIONARY	2/1/2018	2.0	\$ 2.6910	\$ 53,820	
285976	NG OTC Swap	HENRY HUB	May-19	MANDATORY	4/2/2018	4.0	\$ 2.6170	\$ 104,680	
285988	NG OTC Swap	HENRY HUB	May-19	DISCRETIONARY	4/2/2018	1.0	\$ 2.6170	\$ 26,170	
288082	NG OTC Swap	HENRY HUB	May-19	MANDATORY	5/2/2018	4.0	\$ 2.5590	\$ 102,360	
288089	NG OTC Swap	HENRY HUB	May-19	DISCRETIONARY	5/2/2018	1.0	\$ 2.5590	\$ 25,590	
290452	NG OTC Swap	HENRY HUB	May-19	MANDATORY	6/8/2018	4.0	\$ 2.5850	\$ 103,400	
290459	NG OTC Swap	HENRY HUB	May-19	DISCRETIONARY	6/8/2018	1.2	\$ 2.5850	\$ 31,020	
292218	NG OTC Swap	HENRY HUB	May-19	MANDATORY	7/3/2018	4.0	\$ 2.6200	\$ 104,800	
292225	NG OTC Swap	HENRY HUB	May-19	DISCRETIONARY	7/3/2018	2.0	\$ 2.6200	\$ 52,400	
295630	NG OTC Swap	HENRY HUB	May-19	MANDATORY	8/10/2018	4.0	\$ 2.6500	\$ 106,000	
295636	NG OTC Swap	HENRY HUB	May-19	DISCRETIONARY	8/10/2018	2.0	\$ 2.6500	\$ 53,000	
297845	NG OTC Swap	HENRY HUB	May-19	MANDATORY	9/7/2018	4.0	\$ 2.5650	\$ 102,600	
297864	NG OTC Swap	HENRY HUB	May-19	DISCRETIONARY	9/7/2018	1.0	\$ 2.5650	\$ 25,650	
300106	NG OTC Swap	HENRY HUB	May-19	MANDATORY	10/5/2018	4.0	\$ 2.6600	\$ 106,400	
							151.2	\$	4,037,930



Transaction History									
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase \$	
310589	NG Basis Swap	TETCO M2	Jun-19	MANDATORY	2/7/2019	17.0	\$ (0.3940)	\$ -	
312659	NG Basis Swap	TETCO M2	Jun-19	MANDATORY	3/1/2019	18.0	\$ (0.3400)	\$ -	
316261	NG Basis Swap	TETCO M2	Jun-19	MANDATORY	4/1/2019	18.0	\$ (0.4050)	\$ -	
318421	NG Basis Swap	TETCO M2	Jun-19	MANDATORY	5/2/2019	18.0	\$ (0.4500)	\$ -	
283669	NG Clearport Swap	HENRY HUB	Jun-19	MANDATORY	3/9/2018	3.0	\$ 2.6710	\$ 80,130	
283691	NG Clearport Swap	HENRY HUB	Jun-19	DISCRETIONARY	3/9/2018	1.0	\$ 2.6710	\$ 26,710	
262236	NG OTC Swap	HENRY HUB	Jun-19	ACCELERATED	6/13/2017	44.0	\$ 2.7140	\$ 1,194,160	
262237	NG OTC Swap	HENRY HUB	Jun-19	MANDATORY	6/13/2017	5.0	\$ 2.7140	\$ 135,700	
263704	NG OTC Swap	HENRY HUB	Jun-19	MANDATORY	7/10/2017	2.0	\$ 2.6720	\$ 53,440	
263707	NG OTC Swap	HENRY HUB	Jun-19	DISCRETIONARY	7/10/2017	0.5	\$ 2.6720	\$ 13,360	
266495	NG OTC Swap	HENRY HUB	Jun-19	MANDATORY	8/11/2017	2.0	\$ 2.7100	\$ 54,200	
268884	NG OTC Swap	HENRY HUB	Jun-19	MANDATORY	9/14/2017	2.0	\$ 2.7470	\$ 54,940	
268886	NG OTC Swap	HENRY HUB	Jun-19	DISCRETIONARY	9/14/2017	0.3	\$ 2.7470	\$ 8,241	
271501	NG OTC Swap	HENRY HUB	Jun-19	MANDATORY	10/18/2017	2.0	\$ 2.7500	\$ 55,000	
274130	NG OTC Swap	HENRY HUB	Jun-19	MANDATORY	11/22/2017	3.0	\$ 2.7650	\$ 82,950	
274957	NG OTC Swap	HENRY HUB	Jun-19	MANDATORY	12/5/2017	3.0	\$ 2.7000	\$ 81,000	
274959	NG OTC Swap	HENRY HUB	Jun-19	DISCRETIONARY	12/5/2017	1.0	\$ 2.7000	\$ 27,000	
278499	NG OTC Swap	HENRY HUB	Jun-19	MANDATORY	1/16/2018	3.0	\$ 2.6900	\$ 80,700	
278500	NG OTC Swap	HENRY HUB	Jun-19	DISCRETIONARY	1/16/2018	1.0	\$ 2.6900	\$ 26,900	
280052	NG OTC Swap	HENRY HUB	Jun-19	MANDATORY	2/1/2018	4.0	\$ 2.7140	\$ 108,560	
280065	NG OTC Swap	HENRY HUB	Jun-19	DISCRETIONARY	2/1/2018	2.0	\$ 2.7140	\$ 54,280	
285977	NG OTC Swap	HENRY HUB	Jun-19	MANDATORY	4/2/2018	3.0	\$ 2.6460	\$ 79,380	
285989	NG OTC Swap	HENRY HUB	Jun-19	DISCRETIONARY	4/2/2018	1.0	\$ 2.6460	\$ 26,460	
288083	NG OTC Swap	HENRY HUB	Jun-19	MANDATORY	5/2/2018	3.0	\$ 2.5880	\$ 77,640	
288090	NG OTC Swap	HENRY HUB	Jun-19	DISCRETIONARY	5/2/2018	1.0	\$ 2.5880	\$ 25,880	
290453	NG OTC Swap	HENRY HUB	Jun-19	MANDATORY	6/8/2018	3.5	\$ 2.6150	\$ 91,525	
290460	NG OTC Swap	HENRY HUB	Jun-19	DISCRETIONARY	6/8/2018	1.0	\$ 2.6150	\$ 26,150	
292219	NG OTC Swap	HENRY HUB	Jun-19	MANDATORY	7/3/2018	3.0	\$ 2.6450	\$ 79,350	
292226	NG OTC Swap	HENRY HUB	Jun-19	DISCRETIONARY	7/3/2018	1.0	\$ 2.6450	\$ 26,450	
295631	NG OTC Swap	HENRY HUB	Jun-19	MANDATORY	8/10/2018	4.0	\$ 2.6750	\$ 107,000	
297846	NG OTC Swap	HENRY HUB	Jun-19	MANDATORY	9/7/2018	3.0	\$ 2.5950	\$ 77,850	
297865	NG OTC Swap	HENRY HUB	Jun-19	DISCRETIONARY	9/7/2018	1.0	\$ 2.5950	\$ 25,950	
300107	NG OTC Swap	HENRY HUB	Jun-19	MANDATORY	10/5/2018	4.0	\$ 2.6900	\$ 107,600	
							108.3	\$	2,915,646



Transaction History								
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase \$
310590	NG Basis Swap	TETCO M2	Jul-19	MANDATORY	2/7/2019	12.0	\$ (0.3940)	\$ -
312660	NG Basis Swap	TETCO M2	Jul-19	MANDATORY	3/1/2019	12.0	\$ (0.3400)	\$ -
316262	NG Basis Swap	TETCO M2	Jul-19	MANDATORY	4/1/2019	13.0	\$ (0.4050)	\$ -
318422	NG Basis Swap	TETCO M2	Jul-19	MANDATORY	5/2/2019	12.0	\$ (0.4500)	\$ -
319949	NG Basis Swap	TETCO M2	Jul-19	MANDATORY	6/4/2019	13.0	\$ (0.4100)	\$ -
283670	NG Clearport Swap	HENRY HUB	Jul-19	MANDATORY	3/9/2018	3.0	\$ 2.7030	\$ 81,090
263691	NG OTC Swap	HENRY HUB	Jul-19	ACCELERATED	7/10/2017	35.0	\$ 2.6980	\$ 944,300
263696	NG OTC Swap	HENRY HUB	Jul-19	MANDATORY	7/10/2017	4.0	\$ 2.6980	\$ 107,920
263697	NG OTC Swap	HENRY HUB	Jul-19	DISCRETIONARY	7/10/2017	1.0	\$ 2.6980	\$ 26,980
266495	NG OTC Swap	HENRY HUB	Jul-19	MANDATORY	8/11/2017	2.0	\$ 2.7320	\$ 54,640
268884	NG OTC Swap	HENRY HUB	Jul-19	MANDATORY	9/14/2017	2.0	\$ 2.7680	\$ 55,360
268886	NG OTC Swap	HENRY HUB	Jul-19	DISCRETIONARY	9/14/2017	0.3	\$ 2.7680	\$ 8,304
271501	NG OTC Swap	HENRY HUB	Jul-19	MANDATORY	10/18/2017	2.0	\$ 2.7725	\$ 55,450
274130	NG OTC Swap	HENRY HUB	Jul-19	MANDATORY	11/22/2017	2.0	\$ 2.7900	\$ 55,800
274957	NG OTC Swap	HENRY HUB	Jul-19	MANDATORY	12/5/2017	2.0	\$ 2.7200	\$ 54,400
274959	NG OTC Swap	HENRY HUB	Jul-19	DISCRETIONARY	12/5/2017	0.0	#DIV/0!	\$ -
278499	NG OTC Swap	HENRY HUB	Jul-19	MANDATORY	1/16/2018	2.0	\$ 2.7100	\$ 54,200
278500	NG OTC Swap	HENRY HUB	Jul-19	DISCRETIONARY	1/16/2018	1.0	\$ 2.7100	\$ 27,100
280052	NG OTC Swap	HENRY HUB	Jul-19	MANDATORY	2/1/2018	3.0	\$ 2.7390	\$ 82,170
280065	NG OTC Swap	HENRY HUB	Jul-19	DISCRETIONARY	2/1/2018	0.0	#DIV/0!	\$ -
285978	NG OTC Swap	HENRY HUB	Jul-19	MANDATORY	4/2/2018	2.0	\$ 2.6755	\$ 53,510
285990	NG OTC Swap	HENRY HUB	Jul-19	DISCRETIONARY	4/2/2018	0.6	\$ 2.6755	\$ 16,053
288084	NG OTC Swap	HENRY HUB	Jul-19	MANDATORY	5/2/2018	2.0	\$ 2.6210	\$ 52,420
288091	NG OTC Swap	HENRY HUB	Jul-19	DISCRETIONARY	5/2/2018	0.5	\$ 2.6210	\$ 13,105
290454	NG OTC Swap	HENRY HUB	Jul-19	MANDATORY	6/8/2018	2.5	\$ 2.6450	\$ 66,125
290461	NG OTC Swap	HENRY HUB	Jul-19	DISCRETIONARY	6/8/2018	0.5	\$ 2.6450	\$ 13,225
292220	NG OTC Swap	HENRY HUB	Jul-19	MANDATORY	7/3/2018	2.0	\$ 2.6800	\$ 53,600
292227	NG OTC Swap	HENRY HUB	Jul-19	DISCRETIONARY	7/3/2018	1.0	\$ 2.6800	\$ 26,800
295632	NG OTC Swap	HENRY HUB	Jul-19	MANDATORY	8/10/2018	3.0	\$ 2.7100	\$ 81,300
297847	NG OTC Swap	HENRY HUB	Jul-19	MANDATORY	9/7/2018	2.0	\$ 2.6250	\$ 52,500
297866	NG OTC Swap	HENRY HUB	Jul-19	DISCRETIONARY	9/7/2018	0.5	\$ 2.6250	\$ 13,125
300108	NG OTC Swap	HENRY HUB	Jul-19	MANDATORY	10/5/2018	3.0	\$ 2.7200	\$ 81,600
302098	NG OTC Swap	HENRY HUB	Jul-19	MANDATORY	11/2/2018	1.0	\$ 2.7000	\$ 27,000
304879	NG OTC Swap	HENRY HUB	Jul-19	MANDATORY	12/3/2018	2.0	\$ 2.8100	\$ 56,200
307300	NG OTC Swap	HENRY HUB	Jul-19	MANDATORY	1/3/2019	1.0	\$ 2.6800	\$ 26,800
307318	NG OTC Swap	HENRY HUB	Jul-19	DISCRETIONARY	1/3/2019	1.0	\$ 2.6800	\$ 26,800
310091	NG OTC Swap	HENRY HUB	Jul-19	MANDATORY	2/1/2019	1.0	\$ 2.8300	\$ 28,300
317745	NG OTC Swap	HENRY HUB	Jul-19	DISCRETIONARY	4/18/2019	5.0	\$ 2.6040	\$ 130,200
						90.9	\$	2,453,407



Transaction History								
Allegrro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase \$
310591	NG Basis Swap	TETCO M2	Aug-19	MANDATORY	2/7/2019	10.0	\$ (0.3940)	\$ -
312661	NG Basis Swap	TETCO M2	Aug-19	MANDATORY	3/1/2019	10.0	\$ (0.3400)	\$ -
316263	NG Basis Swap	TETCO M2	Aug-19	MANDATORY	4/1/2019	10.0	\$ (0.4050)	\$ -
318423	NG Basis Swap	TETCO M2	Aug-19	MANDATORY	5/2/2019	11.0	\$ (0.4500)	\$ -
319950	NG Basis Swap	TETCO M2	Aug-19	MANDATORY	6/4/2019	10.0	\$ (0.4100)	\$ -
321911	NG Basis Swap	TETCO M2	Aug-19	MANDATORY	7/3/2019	11.0	\$ (0.3800)	\$ -
283671	NG Clearport Swap	HENRY HUB	Aug-19	MANDATORY	3/9/2018	2.0	\$ 2.7050	\$ 54,100
283693	NG Clearport Swap	HENRY HUB	Aug-19	DISCRETIONARY	3/9/2018	1.0	\$ 2.7050	\$ 27,050
266237	NG OTC Swap	HENRY HUB	Aug-19	MANDATORY	8/8/2017	4.0	\$ 2.7450	\$ 109,800
266245	NG OTC Swap	HENRY HUB	Aug-19	ACCELERATED	8/8/2017	36.0	\$ 2.7450	\$ 988,200
266246	NG OTC Swap	HENRY HUB	Aug-19	DISCRETIONARY	8/8/2017	1.0	\$ 2.7450	\$ 27,450
268884	NG OTC Swap	HENRY HUB	Aug-19	MANDATORY	9/14/2017	2.0	\$ 2.7730	\$ 55,460
268886	NG OTC Swap	HENRY HUB	Aug-19	DISCRETIONARY	9/14/2017	0.5	\$ 2.7730	\$ 13,865
271501	NG OTC Swap	HENRY HUB	Aug-19	MANDATORY	10/18/2017	2.0	\$ 2.7800	\$ 55,600
274130	NG OTC Swap	HENRY HUB	Aug-19	MANDATORY	11/22/2017	2.0	\$ 2.7900	\$ 55,800
274957	NG OTC Swap	HENRY HUB	Aug-19	MANDATORY	12/5/2017	2.0	\$ 2.7150	\$ 54,300
274959	NG OTC Swap	HENRY HUB	Aug-19	DISCRETIONARY	12/5/2017	0.5	\$ 2.7150	\$ 13,575
278499	NG OTC Swap	HENRY HUB	Aug-19	MANDATORY	1/16/2018	2.0	\$ 2.7200	\$ 54,400
278500	NG OTC Swap	HENRY HUB	Aug-19	DISCRETIONARY	1/16/2018	1.0	\$ 2.7200	\$ 27,200
280052	NG OTC Swap	HENRY HUB	Aug-19	MANDATORY	2/1/2018	2.0	\$ 2.7400	\$ 54,800
280065	NG OTC Swap	HENRY HUB	Aug-19	DISCRETIONARY	2/1/2018	1.0	\$ 2.7400	\$ 27,400
285979	NG OTC Swap	HENRY HUB	Aug-19	MANDATORY	4/2/2018	2.0	\$ 2.6805	\$ 53,610
285991	NG OTC Swap	HENRY HUB	Aug-19	DISCRETIONARY	4/2/2018	0.6	\$ 2.6805	\$ 16,083
288085	NG OTC Swap	HENRY HUB	Aug-19	MANDATORY	5/2/2018	2.0	\$ 2.6280	\$ 52,560
288092	NG OTC Swap	HENRY HUB	Aug-19	DISCRETIONARY	5/2/2018	0.5	\$ 2.6280	\$ 13,140
290455	NG OTC Swap	HENRY HUB	Aug-19	MANDATORY	6/8/2018	1.5	\$ 2.6500	\$ 39,750
290462	NG OTC Swap	HENRY HUB	Aug-19	DISCRETIONARY	6/8/2018	0.5	\$ 2.6500	\$ 13,250
292221	NG OTC Swap	HENRY HUB	Aug-19	MANDATORY	7/3/2018	2.0	\$ 2.6850	\$ 53,700
292228	NG OTC Swap	HENRY HUB	Aug-19	DISCRETIONARY	7/3/2018	1.0	\$ 2.6850	\$ 26,850
295633	NG OTC Swap	HENRY HUB	Aug-19	MANDATORY	8/10/2018	2.0	\$ 2.7100	\$ 54,200
297848	NG OTC Swap	HENRY HUB	Aug-19	MANDATORY	9/7/2018	1.0	\$ 2.6300	\$ 26,300
297867	NG OTC Swap	HENRY HUB	Aug-19	DISCRETIONARY	9/7/2018	0.5	\$ 2.6300	\$ 13,150
300109	NG OTC Swap	HENRY HUB	Aug-19	MANDATORY	10/5/2018	2.0	\$ 2.7300	\$ 54,600
302099	NG OTC Swap	HENRY HUB	Aug-19	MANDATORY	11/2/2018	3.0	\$ 2.7200	\$ 81,600
302115	NG OTC Swap	HENRY HUB	Aug-19	DISCRETIONARY	11/2/2018	1.0	\$ 2.7200	\$ 27,200
304880	NG OTC Swap	HENRY HUB	Aug-19	MANDATORY	12/3/2018	3.0	\$ 2.8150	\$ 84,450
307301	NG OTC Swap	HENRY HUB	Aug-19	MANDATORY	1/3/2019	2.0	\$ 2.6700	\$ 53,400
307319	NG OTC Swap	HENRY HUB	Aug-19	DISCRETIONARY	1/3/2019	1.0	\$ 2.6700	\$ 26,700
310092	NG OTC Swap	HENRY HUB	Aug-19	MANDATORY	2/1/2019	2.0	\$ 2.8300	\$ 56,600
313034	NG OTC Swap	HENRY HUB	Aug-19	MANDATORY	3/5/2019	2.0	\$ 2.9400	\$ 58,800
317746	NG OTC Swap	HENRY HUB	Aug-19	DISCRETIONARY	4/18/2019	5.0	\$ 2.6320	\$ 131,600
						93.6	\$	2,556,543



Transaction History									
Allegrò Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase \$	
310592	NG Basis Swap	TETCO M2	Sep-19	MANDATORY	2/7/2019	8.0	\$ (0.3940)	\$ -	
312662	NG Basis Swap	TETCO M2	Sep-19	MANDATORY	3/1/2019	8.0	\$ (0.3400)	\$ -	
316264	NG Basis Swap	TETCO M2	Sep-19	MANDATORY	4/1/2019	8.0	\$ (0.4050)	\$ -	
318424	NG Basis Swap	TETCO M2	Sep-19	MANDATORY	5/2/2019	7.0	\$ (0.4500)	\$ -	
319951	NG Basis Swap	TETCO M2	Sep-19	MANDATORY	6/4/2019	9.0	\$ (0.4100)	\$ -	
321912	NG Basis Swap	TETCO M2	Sep-19	MANDATORY	7/3/2019	8.0	\$ (0.3800)	\$ -	
324624	NG Basis Swap	TETCO M2	Sep-19	MANDATORY	8/6/2019	9.0	\$ (0.3750)	\$ -	
283672	NG Clearport Swap	HENRY HUB	Sep-19	MANDATORY	3/9/2018	2.0	\$ 2.6930	\$ 53,860	
283673	NG Clearport Swap	HENRY HUB	Sep-19	MANDATORY	3/9/2018	1.0	\$ 2.6920	\$ 26,920	
283694	NG Clearport Swap	HENRY HUB	Sep-19	DISCRETIONARY	3/9/2018	1.0	\$ 2.6930	\$ 26,930	
268887	NG OTC Swap	HENRY HUB	Sep-19	MANDATORY	9/14/2017	5.0	\$ 2.7630	\$ 138,150	
268888	NG OTC Swap	HENRY HUB	Sep-19	ACCELERATED	9/14/2017	40.0	\$ 2.7630	\$ 1,105,200	
268890	NG OTC Swap	HENRY HUB	Sep-19	DISCRETIONARY	9/14/2017	1.0	\$ 2.7630	\$ 27,630	
271501	NG OTC Swap	HENRY HUB	Sep-19	MANDATORY	10/18/2017	2.0	\$ 2.7600	\$ 55,200	
274130	NG OTC Swap	HENRY HUB	Sep-19	MANDATORY	11/22/2017	3.0	\$ 2.7750	\$ 83,250	
274957	NG OTC Swap	HENRY HUB	Sep-19	MANDATORY	12/5/2017	3.0	\$ 2.7000	\$ 81,000	
274959	NG OTC Swap	HENRY HUB	Sep-19	DISCRETIONARY	12/5/2017	0.5	\$ 2.7000	\$ 13,500	
278499	NG OTC Swap	HENRY HUB	Sep-19	MANDATORY	1/16/2018	3.0	\$ 2.6900	\$ 80,700	
278500	NG OTC Swap	HENRY HUB	Sep-19	DISCRETIONARY	1/16/2018	1.0	\$ 2.6900	\$ 26,900	
280052	NG OTC Swap	HENRY HUB	Sep-19	MANDATORY	2/1/2018	3.0	\$ 2.7270	\$ 81,810	
280065	NG OTC Swap	HENRY HUB	Sep-19	DISCRETIONARY	2/1/2018	1.0	\$ 2.7270	\$ 27,270	
285980	NG OTC Swap	HENRY HUB	Sep-19	MANDATORY	4/2/2018	3.0	\$ 2.6690	\$ 80,070	
285992	NG OTC Swap	HENRY HUB	Sep-19	DISCRETIONARY	4/2/2018	1.0	\$ 2.6690	\$ 26,690	
288086	NG OTC Swap	HENRY HUB	Sep-19	MANDATORY	5/2/2018	3.0	\$ 2.6150	\$ 78,450	
288093	NG OTC Swap	HENRY HUB	Sep-19	DISCRETIONARY	5/2/2018	1.0	\$ 2.6150	\$ 26,150	
290456	NG OTC Swap	HENRY HUB	Sep-19	MANDATORY	6/8/2018	3.0	\$ 2.6450	\$ 79,350	
290463	NG OTC Swap	HENRY HUB	Sep-19	DISCRETIONARY	6/8/2018	1.0	\$ 2.6450	\$ 26,450	
292222	NG OTC Swap	HENRY HUB	Sep-19	MANDATORY	7/3/2018	3.0	\$ 2.6700	\$ 80,100	
292229	NG OTC Swap	HENRY HUB	Sep-19	DISCRETIONARY	7/3/2018	1.0	\$ 2.6700	\$ 26,700	
295634	NG OTC Swap	HENRY HUB	Sep-19	MANDATORY	8/10/2018	4.0	\$ 2.6950	\$ 107,800	
297849	NG OTC Swap	HENRY HUB	Sep-19	MANDATORY	9/7/2018	3.0	\$ 2.6100	\$ 78,300	
297868	NG OTC Swap	HENRY HUB	Sep-19	DISCRETIONARY	9/7/2018	1.0	\$ 2.6100	\$ 26,100	
300110	NG OTC Swap	HENRY HUB	Sep-19	MANDATORY	10/5/2018	3.0	\$ 2.7000	\$ 81,000	
302100	NG OTC Swap	HENRY HUB	Sep-19	MANDATORY	11/2/2018	3.0	\$ 2.7000	\$ 81,000	
304881	NG OTC Swap	HENRY HUB	Sep-19	MANDATORY	12/3/2018	3.0	\$ 2.7950	\$ 83,850	
307302	NG OTC Swap	HENRY HUB	Sep-19	MANDATORY	1/3/2019	2.0	\$ 2.6500	\$ 53,000	
307320	NG OTC Swap	HENRY HUB	Sep-19	DISCRETIONARY	1/3/2019	1.0	\$ 2.6500	\$ 26,500	
310093	NG OTC Swap	HENRY HUB	Sep-19	MANDATORY	2/1/2019	3.0	\$ 2.8000	\$ 84,000	
313035	NG OTC Swap	HENRY HUB	Sep-19	MANDATORY	3/5/2019	3.0	\$ 2.9250	\$ 87,750	
316537	NG OTC Swap	HENRY HUB	Sep-19	MANDATORY	4/3/2019	3.0	\$ 2.7900	\$ 83,700	
317747	NG OTC Swap	HENRY HUB	Sep-19	DISCRETIONARY	4/18/2019	10.0	\$ 2.6280	\$ 262,800	
							121.5	\$	3,308,080



Transaction History									
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase \$	
310593	NG Basis Swap	TETCO M2	Oct-19	MANDATORY	2/7/2019	10.0	\$ (0.3940)	\$ -	
312663	NG Basis Swap	TETCO M2	Oct-19	MANDATORY	3/1/2019	10.0	\$ (0.3400)	\$ -	
316265	NG Basis Swap	TETCO M2	Oct-19	MANDATORY	4/1/2019	10.0	\$ (0.4050)	\$ -	
318425	NG Basis Swap	TETCO M2	Oct-19	MANDATORY	5/2/2019	10.0	\$ (0.4500)	\$ -	
319952	NG Basis Swap	TETCO M2	Oct-19	MANDATORY	6/4/2019	10.0	\$ (0.4100)	\$ -	
321913	NG Basis Swap	TETCO M2	Oct-19	MANDATORY	7/3/2019	10.0	\$ (0.3800)	\$ -	
324625	NG Basis Swap	TETCO M2	Oct-19	MANDATORY	8/6/2019	10.0	\$ (0.3750)	\$ -	
326796	NG Basis Swap	TETCO M2	Oct-19	MANDATORY	9/6/2019	10.0	\$ (0.4150)	\$ -	
283674	NG Clearport Swap	HENRY HUB	Oct-19	MANDATORY	3/9/2018	2.0	\$ 2.7200	\$ 54,400	
283675	NG Clearport Swap	HENRY HUB	Oct-19	MANDATORY	3/9/2018	1.0	\$ 2.7190	\$ 27,190	
283695	NG Clearport Swap	HENRY HUB	Oct-19	DISCRETIONARY	3/9/2018	1.0	\$ 2.7200	\$ 27,200	
319440	NG Clearport Swap	HENRY HUB	Oct-19	DISCRETIONARY	5/22/2019	10.0	\$ 2.6140	\$ 261,400	
321562	NG Clearport Swap	HENRY HUB	Oct-19	DISCRETIONARY	6/28/2019	15.0	\$ 2.3500	\$ 352,500	
270514	NG OTC Swap	HENRY HUB	Oct-19	MANDATORY	10/3/2017	6.0	\$ 2.7780	\$ 166,680	
270515	NG OTC Swap	HENRY HUB	Oct-19	ACCELERATED	10/3/2017	56.0	\$ 2.7780	\$ 1,555,680	
270516	NG OTC Swap	HENRY HUB	Oct-19	DISCRETIONARY	10/3/2017	1.0	\$ 2.7780	\$ 27,780	
274130	NG OTC Swap	HENRY HUB	Oct-19	MANDATORY	11/22/2017	3.0	\$ 2.7950	\$ 83,850	
274957	NG OTC Swap	HENRY HUB	Oct-19	MANDATORY	12/5/2017	3.0	\$ 2.7105	\$ 81,315	
274959	NG OTC Swap	HENRY HUB	Oct-19	DISCRETIONARY	12/5/2017	0.5	\$ 2.7105	\$ 13,553	
278499	NG OTC Swap	HENRY HUB	Oct-19	MANDATORY	1/16/2018	3.0	\$ 2.7200	\$ 81,600	
278500	NG OTC Swap	HENRY HUB	Oct-19	DISCRETIONARY	1/16/2018	1.0	\$ 2.7200	\$ 27,200	
280052	NG OTC Swap	HENRY HUB	Oct-19	MANDATORY	2/1/2018	3.0	\$ 2.7510	\$ 82,530	
280065	NG OTC Swap	HENRY HUB	Oct-19	DISCRETIONARY	2/1/2018	1.0	\$ 2.7510	\$ 27,510	
285981	NG OTC Swap	HENRY HUB	Oct-19	MANDATORY	4/2/2018	3.0	\$ 2.6960	\$ 80,880	
285993	NG OTC Swap	HENRY HUB	Oct-19	DISCRETIONARY	4/2/2018	1.0	\$ 2.6960	\$ 26,960	
288087	NG OTC Swap	HENRY HUB	Oct-19	MANDATORY	5/2/2018	3.0	\$ 2.6410	\$ 79,230	
288094	NG OTC Swap	HENRY HUB	Oct-19	DISCRETIONARY	5/2/2018	1.0	\$ 2.6410	\$ 26,410	
290457	NG OTC Swap	HENRY HUB	Oct-19	MANDATORY	6/8/2018	3.0	\$ 2.6600	\$ 79,800	
290464	NG OTC Swap	HENRY HUB	Oct-19	DISCRETIONARY	6/8/2018	1.0	\$ 2.6600	\$ 26,600	
292223	NG OTC Swap	HENRY HUB	Oct-19	MANDATORY	7/3/2018	3.0	\$ 2.6950	\$ 80,850	
292230	NG OTC Swap	HENRY HUB	Oct-19	DISCRETIONARY	7/3/2018	2.0	\$ 2.6950	\$ 53,900	
295635	NG OTC Swap	HENRY HUB	Oct-19	MANDATORY	8/10/2018	3.0	\$ 2.7150	\$ 81,450	
297850	NG OTC Swap	HENRY HUB	Oct-19	MANDATORY	9/7/2018	3.0	\$ 2.6250	\$ 78,750	
297869	NG OTC Swap	HENRY HUB	Oct-19	DISCRETIONARY	9/7/2018	1.0	\$ 2.6250	\$ 26,250	
300111	NG OTC Swap	HENRY HUB	Oct-19	MANDATORY	10/5/2018	3.0	\$ 2.7200	\$ 81,600	
302101	NG OTC Swap	HENRY HUB	Oct-19	MANDATORY	11/2/2018	6.0	\$ 2.7200	\$ 163,200	
302116	NG OTC Swap	HENRY HUB	Oct-19	DISCRETIONARY	11/2/2018	1.0	\$ 2.7200	\$ 27,200	
304882	NG OTC Swap	HENRY HUB	Oct-19	MANDATORY	12/3/2018	6.0	\$ 2.8200	\$ 169,200	
307303	NG OTC Swap	HENRY HUB	Oct-19	MANDATORY	1/3/2019	5.0	\$ 2.6800	\$ 134,000	
307321	NG OTC Swap	HENRY HUB	Oct-19	DISCRETIONARY	1/3/2019	3.0	\$ 2.6800	\$ 80,400	
310094	NG OTC Swap	HENRY HUB	Oct-19	MANDATORY	2/1/2019	6.0	\$ 2.8300	\$ 169,800	
313036	NG OTC Swap	HENRY HUB	Oct-19	MANDATORY	3/5/2019	6.0	\$ 2.9400	\$ 176,400	
316538	NG OTC Swap	HENRY HUB	Oct-19	MANDATORY	4/3/2019	5.0	\$ 2.8100	\$ 140,500	
317748	NG OTC Swap	HENRY HUB	Oct-19	DISCRETIONARY	4/18/2019	10.0	\$ 2.6570	\$ 265,700	
318351	NG OTC Swap	HENRY HUB	Oct-19	MANDATORY	5/2/2019	5.0	\$ 2.6680	\$ 133,400	
							186.5	\$	5,052,868



Transaction History								
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase \$
310594	NG Basis Swap	TETCO M2	Nov-19	MANDATORY	2/7/2019	12.0	\$ (0.3525)	\$ -
312664	NG Basis Swap	TETCO M2	Nov-19	MANDATORY	3/1/2019	12.0	\$ (0.3150)	\$ -
316266	NG Basis Swap	TETCO M2	Nov-19	MANDATORY	4/1/2019	12.0	\$ (0.3250)	\$ -
318426	NG Basis Swap	TETCO M2	Nov-19	MANDATORY	5/2/2019	12.0	\$ (0.4500)	\$ -
319953	NG Basis Swap	TETCO M2	Nov-19	MANDATORY	6/4/2019	12.0	\$ (0.4100)	\$ -
321914	NG Basis Swap	TETCO M2	Nov-19	MANDATORY	7/3/2019	12.0	\$ (0.3800)	\$ -
324626	NG Basis Swap	TETCO M2	Nov-19	MANDATORY	8/6/2019	12.0	\$ (0.3750)	\$ -
326797	NG Basis Swap	TETCO M2	Nov-19	MANDATORY	9/6/2019	12.0	\$ (0.4150)	\$ -
328931	NG Basis Swap	TETCO M2	Nov-19	MANDATORY	10/4/2019	13.0	\$ (0.4225)	\$ -
321563	NG Clearport Swap	HENRY HUB	Nov-19	DISCRETIONARY	6/28/2019	15.0	\$ 2.4320	\$ 364,800
273981	NG OTC Swap	HENRY HUB	Nov-19	MANDATORY	11/20/2017	8.0	\$ 2.8575	\$ 228,600
273989	NG OTC Swap	HENRY HUB	Nov-19	ACCELERATED	11/20/2017	75.0	\$ 2.8575	\$ 2,143,125
273990	NG OTC Swap	HENRY HUB	Nov-19	DISCRETIONARY	11/20/2017	1.0	\$ 2.8575	\$ 28,575
274960	NG OTC Swap	HENRY HUB	Nov-19	MANDATORY	12/5/2017	4.0	\$ 2.7730	\$ 110,920
274961	NG OTC Swap	HENRY HUB	Nov-19	DISCRETIONARY	12/5/2017	0.5	\$ 2.7730	\$ 13,865
278501	NG OTC Swap	HENRY HUB	Nov-19	MANDATORY	1/16/2018	3.0	\$ 2.7720	\$ 83,160
278502	NG OTC Swap	HENRY HUB	Nov-19	DISCRETIONARY	1/16/2018	0.4	\$ 2.7720	\$ 11,088
280049	NG OTC Swap	HENRY HUB	Nov-19	MANDATORY	2/1/2018	3.5	\$ 2.7950	\$ 97,825
280064	NG OTC Swap	HENRY HUB	Nov-19	DISCRETIONARY	2/1/2018	0.5	\$ 2.7950	\$ 13,975
284310	NG OTC Swap	HENRY HUB	Nov-19	MANDATORY	3/19/2018	4.0	\$ 2.7800	\$ 111,200
284311	NG OTC Swap	HENRY HUB	Nov-19	DISCRETIONARY	3/19/2018	0.5	\$ 2.7800	\$ 13,900
286252	NG OTC Swap	HENRY HUB	Nov-19	MANDATORY	4/5/2018	4.0	\$ 2.7750	\$ 111,000
286257	NG OTC Swap	HENRY HUB	Nov-19	DISCRETIONARY	4/5/2018	0.5	\$ 2.7750	\$ 13,875
286532	NG OTC Swap	HENRY HUB	Nov-19	DISCRETIONARY	4/9/2018	0.5	\$ 2.7540	\$ 13,770
288142	NG OTC Swap	HENRY HUB	Nov-19	MANDATORY	5/3/2018	4.0	\$ 2.6950	\$ 107,800
288148	NG OTC Swap	HENRY HUB	Nov-19	DISCRETIONARY	5/3/2018	0.5	\$ 2.6950	\$ 13,475
290465	NG OTC Swap	HENRY HUB	Nov-19	MANDATORY	6/8/2018	4.0	\$ 2.7050	\$ 108,200
290472	NG OTC Swap	HENRY HUB	Nov-19	DISCRETIONARY	6/8/2018	0.4	\$ 2.7050	\$ 10,820
292755	NG OTC Swap	HENRY HUB	Nov-19	MANDATORY	7/10/2018	4.0	\$ 2.7480	\$ 109,920
292763	NG OTC Swap	HENRY HUB	Nov-19	DISCRETIONARY	7/10/2018	0.5	\$ 2.7480	\$ 13,740
295637	NG OTC Swap	HENRY HUB	Nov-19	MANDATORY	8/10/2018	4.0	\$ 2.7650	\$ 110,600
295642	NG OTC Swap	HENRY HUB	Nov-19	DISCRETIONARY	8/10/2018	0.5	\$ 2.7650	\$ 13,825
297851	NG OTC Swap	HENRY HUB	Nov-19	MANDATORY	9/7/2018	4.0	\$ 2.7050	\$ 108,200
297870	NG OTC Swap	HENRY HUB	Nov-19	DISCRETIONARY	9/7/2018	1.0	\$ 2.7050	\$ 27,050
300112	NG OTC Swap	HENRY HUB	Nov-19	MANDATORY	10/5/2018	4.0	\$ 2.7800	\$ 111,200
302102	NG OTC Swap	HENRY HUB	Nov-19	MANDATORY	11/2/2018	8.0	\$ 2.7800	\$ 222,400
302117	NG OTC Swap	HENRY HUB	Nov-19	DISCRETIONARY	11/2/2018	3.0	\$ 2.7800	\$ 83,400
304883	NG OTC Swap	HENRY HUB	Nov-19	MANDATORY	12/3/2018	8.0	\$ 2.8550	\$ 228,400
307304	NG OTC Swap	HENRY HUB	Nov-19	MANDATORY	1/3/2019	7.0	\$ 2.7300	\$ 191,100
310095	NG OTC Swap	HENRY HUB	Nov-19	MANDATORY	2/1/2019	8.0	\$ 2.8800	\$ 230,400
313037	NG OTC Swap	HENRY HUB	Nov-19	MANDATORY	3/5/2019	8.0	\$ 2.9850	\$ 238,800
316539	NG OTC Swap	HENRY HUB	Nov-19	MANDATORY	4/3/2019	7.0	\$ 2.8700	\$ 200,900
317749	NG OTC Swap	HENRY HUB	Nov-19	DISCRETIONARY	4/18/2019	10.0	\$ 2.7370	\$ 273,700
318352	NG OTC Swap	HENRY HUB	Nov-19	MANDATORY	5/2/2019	8.0	\$ 2.7450	\$ 219,600
320187	NG OTC Swap	HENRY HUB	Nov-19	MANDATORY	6/6/2019	6.0	\$ 2.4760	\$ 148,560
320202	NG OTC Swap	HENRY HUB	Nov-19	DISCRETIONARY	6/6/2019	2.0	\$ 2.4760	\$ 49,520
							222.3	\$ 6,181,288



Transaction History									
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase \$	
310595	NG Basis Swap	TETCO M2	Dec-19	MANDATORY	2/7/2019	13.0	\$ (0.3525)	\$ -	
312665	NG Basis Swap	TETCO M2	Dec-19	MANDATORY	3/1/2019	12.0	\$ (0.3150)	\$ -	
316267	NG Basis Swap	TETCO M2	Dec-19	MANDATORY	4/1/2019	12.0	\$ (0.3250)	\$ -	
318427	NG Basis Swap	TETCO M2	Dec-19	MANDATORY	5/2/2019	13.0	\$ (0.4500)	\$ -	
319954	NG Basis Swap	TETCO M2	Dec-19	MANDATORY	6/4/2019	12.0	\$ (0.4100)	\$ -	
321915	NG Basis Swap	TETCO M2	Dec-19	MANDATORY	7/3/2019	13.0	\$ (0.3800)	\$ -	
324627	NG Basis Swap	TETCO M2	Dec-19	MANDATORY	8/6/2019	12.0	\$ (0.3750)	\$ -	
326798	NG Basis Swap	TETCO M2	Dec-19	MANDATORY	9/6/2019	13.0	\$ (0.4150)	\$ -	
328932	NG Basis Swap	TETCO M2	Dec-19	MANDATORY	10/4/2019	12.0	\$ (0.4225)	\$ -	
331199	NG Basis Swap	TETCO M2	Dec-19	MANDATORY	11/4/2019	13.0	\$ (0.3775)	\$ -	
321564	NG Clearport Swap	HENRY HUB	Dec-19	DISCRETIONARY	6/28/2019	15.0	\$ 2.6240	\$ 393,600	
323123	NG Clearport Swap	HENRY HUB	Dec-19	DISCRETIONARY	7/18/2019	10.0	\$ 2.5880	\$ 258,800	
274916	NG OTC Swap	HENRY HUB	Dec-19	MANDATORY	12/4/2017	12.0	\$ 2.9100	\$ 349,200	
274917	NG OTC Swap	HENRY HUB	Dec-19	ACCELERATED	12/4/2017	110.0	\$ 2.9100	\$ 3,201,000	
274918	NG OTC Swap	HENRY HUB	Dec-19	DISCRETIONARY	12/4/2017	2.0	\$ 2.9100	\$ 58,200	
278501	NG OTC Swap	HENRY HUB	Dec-19	MANDATORY	1/16/2018	6.0	\$ 2.9000	\$ 174,000	
278502	NG OTC Swap	HENRY HUB	Dec-19	DISCRETIONARY	1/16/2018	1.0	\$ 2.9000	\$ 29,000	
280049	NG OTC Swap	HENRY HUB	Dec-19	MANDATORY	2/1/2018	5.7	\$ 2.9180	\$ 166,326	
280064	NG OTC Swap	HENRY HUB	Dec-19	DISCRETIONARY	2/1/2018	1.0	\$ 2.9180	\$ 29,180	
284310	NG OTC Swap	HENRY HUB	Dec-19	MANDATORY	3/19/2018	6.0	\$ 2.9100	\$ 174,600	
284311	NG OTC Swap	HENRY HUB	Dec-19	DISCRETIONARY	3/19/2018	0.5	\$ 2.9100	\$ 14,550	
286253	NG OTC Swap	HENRY HUB	Dec-19	MANDATORY	4/5/2018	6.0	\$ 2.9050	\$ 174,300	
286258	NG OTC Swap	HENRY HUB	Dec-19	DISCRETIONARY	4/5/2018	1.0	\$ 2.9050	\$ 29,050	
286533	NG OTC Swap	HENRY HUB	Dec-19	DISCRETIONARY	4/9/2018	1.0	\$ 2.8840	\$ 28,840	
288143	NG OTC Swap	HENRY HUB	Dec-19	MANDATORY	5/3/2018	6.0	\$ 2.8250	\$ 169,500	
288149	NG OTC Swap	HENRY HUB	Dec-19	DISCRETIONARY	5/3/2018	1.0	\$ 2.8250	\$ 28,250	
290466	NG OTC Swap	HENRY HUB	Dec-19	MANDATORY	6/8/2018	6.0	\$ 2.8300	\$ 169,800	
290473	NG OTC Swap	HENRY HUB	Dec-19	DISCRETIONARY	6/8/2018	0.5	\$ 2.8300	\$ 14,150	
292756	NG OTC Swap	HENRY HUB	Dec-19	MANDATORY	7/10/2018	5.0	\$ 2.8790	\$ 143,950	
292764	NG OTC Swap	HENRY HUB	Dec-19	DISCRETIONARY	7/10/2018	2.2	\$ 2.8790	\$ 63,338	
295638	NG OTC Swap	HENRY HUB	Dec-19	MANDATORY	8/10/2018	6.0	\$ 2.8850	\$ 173,100	
295643	NG OTC Swap	HENRY HUB	Dec-19	DISCRETIONARY	8/10/2018	1.0	\$ 2.8850	\$ 28,850	
297143	NG OTC Swap	HENRY HUB	Dec-19	DISCRETIONARY	8/30/2018	0.5	\$ 2.8480	\$ 14,240	
297852	NG OTC Swap	HENRY HUB	Dec-19	MANDATORY	9/7/2018	5.0	\$ 2.8250	\$ 141,250	
297871	NG OTC Swap	HENRY HUB	Dec-19	DISCRETIONARY	9/7/2018	1.0	\$ 2.8250	\$ 28,250	
300113	NG OTC Swap	HENRY HUB	Dec-19	MANDATORY	10/5/2018	6.0	\$ 2.9000	\$ 174,000	
300123	NG OTC Swap	HENRY HUB	Dec-19	DISCRETIONARY	10/5/2018	1.0	\$ 2.9000	\$ 29,000	
302103	NG OTC Swap	HENRY HUB	Dec-19	MANDATORY	11/2/2018	10.0	\$ 2.9200	\$ 292,000	
302118	NG OTC Swap	HENRY HUB	Dec-19	DISCRETIONARY	11/2/2018	2.0	\$ 2.9200	\$ 58,400	
304884	NG OTC Swap	HENRY HUB	Dec-19	MANDATORY	12/3/2018	10.0	\$ 3.0150	\$ 301,500	
307305	NG OTC Swap	HENRY HUB	Dec-19	MANDATORY	1/3/2019	9.0	\$ 2.8800	\$ 259,200	
310096	NG OTC Swap	HENRY HUB	Dec-19	MANDATORY	2/1/2019	10.0	\$ 3.0400	\$ 304,000	
313038	NG OTC Swap	HENRY HUB	Dec-19	MANDATORY	3/5/2019	10.0	\$ 3.1200	\$ 312,000	
313053	NG OTC Swap	HENRY HUB	Dec-19	DISCRETIONARY	3/5/2019	1.0	\$ 3.1200	\$ 31,200	
316540	NG OTC Swap	HENRY HUB	Dec-19	MANDATORY	4/3/2019	9.0	\$ 3.0120	\$ 271,080	
316556	NG OTC Swap	HENRY HUB	Dec-19	DISCRETIONARY	4/3/2019	1.0	\$ 3.0120	\$ 30,120	
318353	NG OTC Swap	HENRY HUB	Dec-19	MANDATORY	5/2/2019	13.0	\$ 2.8990	\$ 376,870	
320188	NG OTC Swap	HENRY HUB	Dec-19	MANDATORY	6/6/2019	11.0	\$ 2.6770	\$ 294,470	
320203	NG OTC Swap	HENRY HUB	Dec-19	DISCRETIONARY	6/6/2019	4.0	\$ 2.6770	\$ 107,080	
321725	NG OTC Swap	HENRY HUB	Dec-19	MANDATORY	7/1/2019	13.0	\$ 2.5500	\$ 331,500	
321744	NG OTC Swap	HENRY HUB	Dec-19	DISCRETIONARY	7/1/2019	10.0	\$ 2.5500	\$ 255,000	
							331.4	\$	9,482,744



Transaction History									
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase \$	
310596	NG Basis Swap	TETCO M2	Jan-20	MANDATORY	2/7/2019	13.0	\$ (0.3525)	\$ -	
312666	NG Basis Swap	TETCO M2	Jan-20	MANDATORY	3/1/2019	13.0	\$ (0.3150)	\$ -	
316268	NG Basis Swap	TETCO M2	Jan-20	MANDATORY	4/1/2019	13.0	\$ (0.3250)	\$ -	
318428	NG Basis Swap	TETCO M2	Jan-20	MANDATORY	5/2/2019	13.0	\$ (0.4500)	\$ -	
319955	NG Basis Swap	TETCO M2	Jan-20	MANDATORY	6/4/2019	13.0	\$ (0.4100)	\$ -	
321916	NG Basis Swap	TETCO M2	Jan-20	MANDATORY	7/3/2019	13.0	\$ (0.3800)	\$ -	
324628	NG Basis Swap	TETCO M2	Jan-20	MANDATORY	8/6/2019	13.0	\$ (0.3750)	\$ -	
326799	NG Basis Swap	TETCO M2	Jan-20	MANDATORY	9/6/2019	13.0	\$ (0.4150)	\$ -	
328933	NG Basis Swap	TETCO M2	Jan-20	MANDATORY	10/4/2019	13.0	\$ (0.4225)	\$ -	
331200	NG Basis Swap	TETCO M2	Jan-20	MANDATORY	11/4/2019	12.0	\$ (0.3775)	\$ -	
334290	NG Basis Swap	TETCO M2	Jan-20	MANDATORY	12/10/2019	13.0	\$ (0.3550)	\$ -	
321565	NG Clearport Swap	HENRY HUB	Jan-20	DISCRETIONARY	6/28/2019	15.0	\$ 2.7300	\$ 409,500	
323124	NG Clearport Swap	HENRY HUB	Jan-20	DISCRETIONARY	7/18/2019	10.0	\$ 2.6980	\$ 269,800	
278956	NG OTC Swap	HENRY HUB	Jan-20	MANDATORY	1/19/2018	13.0	\$ 2.9990	\$ 389,870	
278957	NG OTC Swap	HENRY HUB	Jan-20	ACCELERATED	1/19/2018	126.0	\$ 2.9990	\$ 3,778,740	
278959	NG OTC Swap	HENRY HUB	Jan-20	DISCRETIONARY	1/19/2018	2.0	\$ 2.9990	\$ 59,980	
280049	NG OTC Swap	HENRY HUB	Jan-20	MANDATORY	2/1/2018	6.7	\$ 3.0290	\$ 202,943	
280064	NG OTC Swap	HENRY HUB	Jan-20	DISCRETIONARY	2/1/2018	1.0	\$ 3.0290	\$ 30,290	
284310	NG OTC Swap	HENRY HUB	Jan-20	MANDATORY	3/19/2018	7.0	\$ 3.0170	\$ 211,190	
284311	NG OTC Swap	HENRY HUB	Jan-20	DISCRETIONARY	3/19/2018	1.0	\$ 3.0170	\$ 30,170	
286254	NG OTC Swap	HENRY HUB	Jan-20	MANDATORY	4/5/2018	7.0	\$ 3.0150	\$ 211,050	
286259	NG OTC Swap	HENRY HUB	Jan-20	DISCRETIONARY	4/5/2018	1.0	\$ 3.0150	\$ 30,150	
286534	NG OTC Swap	HENRY HUB	Jan-20	DISCRETIONARY	4/9/2018	1.0	\$ 2.9850	\$ 29,850	
288144	NG OTC Swap	HENRY HUB	Jan-20	MANDATORY	5/3/2018	7.0	\$ 2.9300	\$ 205,100	
288150	NG OTC Swap	HENRY HUB	Jan-20	DISCRETIONARY	5/3/2018	1.0	\$ 2.9300	\$ 29,300	
290467	NG OTC Swap	HENRY HUB	Jan-20	MANDATORY	6/8/2018	7.0	\$ 2.9500	\$ 206,500	
290474	NG OTC Swap	HENRY HUB	Jan-20	DISCRETIONARY	6/8/2018	0.5	\$ 2.9500	\$ 14,750	
292757	NG OTC Swap	HENRY HUB	Jan-20	MANDATORY	7/10/2018	6.0	\$ 2.9710	\$ 178,260	
292765	NG OTC Swap	HENRY HUB	Jan-20	DISCRETIONARY	7/10/2018	1.8	\$ 2.9710	\$ 53,478	
295639	NG OTC Swap	HENRY HUB	Jan-20	MANDATORY	8/10/2018	7.0	\$ 2.9850	\$ 208,950	
295644	NG OTC Swap	HENRY HUB	Jan-20	DISCRETIONARY	8/10/2018	1.0	\$ 2.9850	\$ 29,850	
297144	NG OTC Swap	HENRY HUB	Jan-20	DISCRETIONARY	8/30/2018	0.5	\$ 2.9450	\$ 14,725	
297853	NG OTC Swap	HENRY HUB	Jan-20	MANDATORY	9/7/2018	6.0	\$ 2.9200	\$ 175,200	
297872	NG OTC Swap	HENRY HUB	Jan-20	DISCRETIONARY	9/7/2018	1.0	\$ 2.9200	\$ 29,200	
300114	NG OTC Swap	HENRY HUB	Jan-20	MANDATORY	10/5/2018	6.0	\$ 2.9900	\$ 179,400	
300124	NG OTC Swap	HENRY HUB	Jan-20	DISCRETIONARY	10/5/2018	1.0	\$ 2.9900	\$ 29,900	
302104	NG OTC Swap	HENRY HUB	Jan-20	MANDATORY	11/2/2018	11.0	\$ 3.0100	\$ 331,100	
302119	NG OTC Swap	HENRY HUB	Jan-20	DISCRETIONARY	11/2/2018	2.0	\$ 3.0100	\$ 60,200	
304885	NG OTC Swap	HENRY HUB	Jan-20	MANDATORY	12/3/2018	11.0	\$ 3.1350	\$ 344,850	
307306	NG OTC Swap	HENRY HUB	Jan-20	MANDATORY	1/3/2019	10.0	\$ 3.0000	\$ 300,000	
307322	NG OTC Swap	HENRY HUB	Jan-20	DISCRETIONARY	1/3/2019	1.0	\$ 3.0000	\$ 30,000	
310097	NG OTC Swap	HENRY HUB	Jan-20	MANDATORY	2/1/2019	11.0	\$ 3.1300	\$ 344,300	
310110	NG OTC Swap	HENRY HUB	Jan-20	DISCRETIONARY	2/1/2019	1.0	\$ 3.1300	\$ 31,300	
313039	NG OTC Swap	HENRY HUB	Jan-20	MANDATORY	3/5/2019	11.0	\$ 3.2050	\$ 352,550	
313054	NG OTC Swap	HENRY HUB	Jan-20	DISCRETIONARY	3/5/2019	1.2	\$ 3.2050	\$ 38,460	
316541	NG OTC Swap	HENRY HUB	Jan-20	MANDATORY	4/3/2019	11.0	\$ 3.1000	\$ 341,000	
316557	NG OTC Swap	HENRY HUB	Jan-20	DISCRETIONARY	4/3/2019	1.0	\$ 3.1000	\$ 31,000	
318354	NG OTC Swap	HENRY HUB	Jan-20	MANDATORY	5/2/2019	10.0	\$ 2.9800	\$ 298,000	
318370	NG OTC Swap	HENRY HUB	Jan-20	DISCRETIONARY	5/2/2019	1.0	\$ 2.9800	\$ 29,800	
320189	NG OTC Swap	HENRY HUB	Jan-20	MANDATORY	6/6/2019	9.0	\$ 2.7910	\$ 251,190	
320204	NG OTC Swap	HENRY HUB	Jan-20	DISCRETIONARY	6/6/2019	3.0	\$ 2.7910	\$ 83,730	
321726	NG OTC Swap	HENRY HUB	Jan-20	MANDATORY	7/1/2019	10.0	\$ 2.6640	\$ 266,400	
321745	NG OTC Swap	HENRY HUB	Jan-20	DISCRETIONARY	7/1/2019	5.0	\$ 2.6640	\$ 133,200	
324480	NG OTC Swap	HENRY HUB	Jan-20	MANDATORY	8/5/2019	10.0	\$ 2.5190	\$ 251,900	
324499	NG OTC Swap	HENRY HUB	Jan-20	DISCRETIONARY	8/5/2019	5.0	\$ 2.5190	\$ 125,950	
333442	NG OTC Swap	HENRY HUB	Jan-20	DISCRETIONARY	11/26/2019	5.0	\$ 2.5200	\$ 126,000	
							365.7	\$	10,779,076



Transaction History									
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase \$	
337116	NG Basis Swap	TETCO M2	Feb-20	MANDATORY	1/10/2020	11.0	\$ (0.3200)	\$ -	
334291	NG Basis Swap	TETCO M2	Feb-20	MANDATORY	12/10/2019	10.0	\$ (0.3550)	\$ -	
333443	NG OTC Swap	HENRY HUB	Feb-20	DISCRETIONARY	11/26/2019	5.0	\$ 2.5000	\$ 125,000	
331201	NG Basis Swap	TETCO M2	Feb-20	MANDATORY	11/4/2019	11.0	\$ (0.3775)	\$ -	
328934	NG Basis Swap	TETCO M2	Feb-20	MANDATORY	10/4/2019	10.0	\$ (0.4225)	\$ -	
326800	NG Basis Swap	TETCO M2	Feb-20	MANDATORY	9/6/2019	11.0	\$ (0.4150)	\$ -	
326719	NG OTC Swap	HENRY HUB	Feb-20	DISCRETIONARY	9/5/2019	7.0	\$ 2.7050	\$ 189,350	
326700	NG OTC Swap	HENRY HUB	Feb-20	MANDATORY	9/5/2019	11.0	\$ 2.7050	\$ 297,550	
324629	NG Basis Swap	TETCO M2	Feb-20	MANDATORY	8/6/2019	10.0	\$ (0.3750)	\$ -	
324500	NG OTC Swap	HENRY HUB	Feb-20	DISCRETIONARY	8/5/2019	3.0	\$ 2.4950	\$ 74,850	
324481	NG OTC Swap	HENRY HUB	Feb-20	MANDATORY	8/5/2019	9.0	\$ 2.4950	\$ 224,550	
323122	NG Clearport Swap	HENRY HUB	Feb-20	DISCRETIONARY	7/18/2019	3.0	\$ 2.6680	\$ 80,040	
323117	NG Clearport Swap	HENRY HUB	Feb-20	DISCRETIONARY	7/18/2019	2.0	\$ 2.6690	\$ 53,380	
321917	NG Basis Swap	TETCO M2	Feb-20	MANDATORY	7/3/2019	11.0	\$ (0.3800)	\$ -	
321746	NG OTC Swap	HENRY HUB	Feb-20	DISCRETIONARY	7/1/2019	5.0	\$ 2.6400	\$ 132,000	
321727	NG OTC Swap	HENRY HUB	Feb-20	MANDATORY	7/1/2019	10.0	\$ 2.6400	\$ 264,000	
321566	NG Clearport Swap	HENRY HUB	Feb-20	DISCRETIONARY	6/28/2019	10.0	\$ 2.7050	\$ 270,500	
320205	NG OTC Swap	HENRY HUB	Feb-20	DISCRETIONARY	6/6/2019	2.5	\$ 2.7610	\$ 69,025	
320190	NG OTC Swap	HENRY HUB	Feb-20	MANDATORY	6/6/2019	9.0	\$ 2.7610	\$ 248,490	
319956	NG Basis Swap	TETCO M2	Feb-20	MANDATORY	6/4/2019	10.0	\$ (0.4100)	\$ -	
318429	NG Basis Swap	TETCO M2	Feb-20	MANDATORY	5/2/2019	11.0	\$ (0.4500)	\$ -	
318371	NG OTC Swap	HENRY HUB	Feb-20	DISCRETIONARY	5/2/2019	1.0	\$ 2.9300	\$ 29,300	
318355	NG OTC Swap	HENRY HUB	Feb-20	MANDATORY	5/2/2019	10.0	\$ 2.9300	\$ 293,000	
316558	NG OTC Swap	HENRY HUB	Feb-20	DISCRETIONARY	4/3/2019	1.0	\$ 3.0450	\$ 30,450	
316542	NG OTC Swap	HENRY HUB	Feb-20	MANDATORY	4/3/2019	9.0	\$ 3.0450	\$ 274,050	
316269	NG Basis Swap	TETCO M2	Feb-20	MANDATORY	4/1/2019	10.0	\$ (0.3250)	\$ -	
313055	NG OTC Swap	HENRY HUB	Feb-20	DISCRETIONARY	3/5/2019	1.0	\$ 3.1400	\$ 31,400	
313040	NG OTC Swap	HENRY HUB	Feb-20	MANDATORY	3/5/2019	9.0	\$ 3.1400	\$ 282,600	
312667	NG Basis Swap	TETCO M2	Feb-20	MANDATORY	3/1/2019	11.0	\$ (0.3150)	\$ -	
310597	NG Basis Swap	TETCO M2	Feb-20	MANDATORY	2/7/2019	11.0	\$ (0.3525)	\$ -	
310111	NG OTC Swap	HENRY HUB	Feb-20	DISCRETIONARY	2/1/2019	1.0	\$ 3.0600	\$ 30,600	
310098	NG OTC Swap	HENRY HUB	Feb-20	MANDATORY	2/1/2019	9.0	\$ 3.0600	\$ 275,400	
307307	NG OTC Swap	HENRY HUB	Feb-20	MANDATORY	1/3/2019	8.0	\$ 2.9400	\$ 235,200	
304886	NG OTC Swap	HENRY HUB	Feb-20	MANDATORY	12/3/2018	9.0	\$ 3.0750	\$ 276,750	
302120	NG OTC Swap	HENRY HUB	Feb-20	DISCRETIONARY	11/2/2018	2.0	\$ 2.9400	\$ 58,800	
302105	NG OTC Swap	HENRY HUB	Feb-20	MANDATORY	11/2/2018	9.0	\$ 2.9400	\$ 264,600	
300125	NG OTC Swap	HENRY HUB	Feb-20	DISCRETIONARY	10/5/2018	1.0	\$ 2.9500	\$ 29,500	
300115	NG OTC Swap	HENRY HUB	Feb-20	MANDATORY	10/5/2018	6.0	\$ 2.9500	\$ 177,000	
297873	NG OTC Swap	HENRY HUB	Feb-20	DISCRETIONARY	9/7/2018	1.0	\$ 2.8800	\$ 28,800	
297854	NG OTC Swap	HENRY HUB	Feb-20	MANDATORY	9/7/2018	6.0	\$ 2.8800	\$ 172,800	
297145	NG OTC Swap	HENRY HUB	Feb-20	DISCRETIONARY	8/30/2018	0.5	\$ 2.9030	\$ 14,515	
295645	NG OTC Swap	HENRY HUB	Feb-20	DISCRETIONARY	8/10/2018	1.0	\$ 2.9450	\$ 29,450	
295640	NG OTC Swap	HENRY HUB	Feb-20	MANDATORY	8/10/2018	7.0	\$ 2.9450	\$ 206,150	
292766	NG OTC Swap	HENRY HUB	Feb-20	DISCRETIONARY	7/10/2018	2.0	\$ 2.9280	\$ 58,560	
292758	NG OTC Swap	HENRY HUB	Feb-20	MANDATORY	7/10/2018	6.0	\$ 2.9280	\$ 175,680	
290475	NG OTC Swap	HENRY HUB	Feb-20	DISCRETIONARY	6/8/2018	0.5	\$ 2.9150	\$ 14,575	
290468	NG OTC Swap	HENRY HUB	Feb-20	MANDATORY	6/8/2018	7.0	\$ 2.9150	\$ 204,050	
288151	NG OTC Swap	HENRY HUB	Feb-20	DISCRETIONARY	5/3/2018	1.0	\$ 2.9050	\$ 29,050	
288145	NG OTC Swap	HENRY HUB	Feb-20	MANDATORY	5/3/2018	7.0	\$ 2.9050	\$ 203,350	
286535	NG OTC Swap	HENRY HUB	Feb-20	DISCRETIONARY	4/9/2018	1.0	\$ 2.9650	\$ 29,650	
286260	NG OTC Swap	HENRY HUB	Feb-20	DISCRETIONARY	4/5/2018	1.0	\$ 2.9950	\$ 29,950	
286255	NG OTC Swap	HENRY HUB	Feb-20	MANDATORY	4/5/2018	6.0	\$ 2.9950	\$ 179,700	
284311	NG OTC Swap	HENRY HUB	Feb-20	DISCRETIONARY	3/19/2018	1.0	\$ 2.9940	\$ 29,940	
284310	NG OTC Swap	HENRY HUB	Feb-20	MANDATORY	3/19/2018	7.0	\$ 2.9940	\$ 209,580	
281040	NG OTC Swap	HENRY HUB	Feb-20	DISCRETIONARY	2/9/2018	2.0	\$ 3.0100	\$ 60,200	
281037	NG OTC Swap	HENRY HUB	Feb-20	ACCELERATED	2/9/2018	122.0	\$ 3.0100	\$ 3,672,200	
281036	NG OTC Swap	HENRY HUB	Feb-20	MANDATORY	2/9/2018	13.0	\$ 3.0100	\$ 391,300	
							344.5	\$	10,056,885



Transaction History								
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase \$
310598	NG Basis Swap	TETCO M2	Mar-20	MANDATORY	2/7/2019	8.0	\$ (0.3525)	\$ -
312668	NG Basis Swap	TETCO M2	Mar-20	MANDATORY	3/1/2019	8.0	\$ (0.3150)	\$ -
316270	NG Basis Swap	TETCO M2	Mar-20	MANDATORY	4/1/2019	8.0	\$ (0.3250)	\$ -
318430	NG Basis Swap	TETCO M2	Mar-20	MANDATORY	5/2/2019	8.0	\$ (0.4500)	\$ -
319957	NG Basis Swap	TETCO M2	Mar-20	MANDATORY	6/4/2019	8.0	\$ (0.4100)	\$ -
321918	NG Basis Swap	TETCO M2	Mar-20	MANDATORY	7/3/2019	8.0	\$ (0.3800)	\$ -
324630	NG Basis Swap	TETCO M2	Mar-20	MANDATORY	8/6/2019	8.0	\$ (0.3750)	\$ -
326801	NG Basis Swap	TETCO M2	Mar-20	MANDATORY	9/6/2019	8.0	\$ (0.4150)	\$ -
328935	NG Basis Swap	TETCO M2	Mar-20	MANDATORY	10/4/2019	8.0	\$ (0.4225)	\$ -
331202	NG Basis Swap	TETCO M2	Mar-20	MANDATORY	11/4/2019	8.0	\$ (0.3775)	\$ -
334292	NG Basis Swap	TETCO M2	Mar-20	MANDATORY	12/10/2019	9.0	\$ (0.3550)	\$ -
337117	NG Basis Swap	TETCO M2	Mar-20	MANDATORY	1/10/2020	17.0	\$ (0.3200)	\$ -
296195	NG Clearport Swap	HENRY HUB	Mar-20	DISCRETIONARY	8/16/2018	1.0	\$ 2.8360	\$ 28,360
323118	NG Clearport Swap	HENRY HUB	Mar-20	DISCRETIONARY	7/18/2019	3.0	\$ 2.5870	\$ 77,610
323119	NG Clearport Swap	HENRY HUB	Mar-20	DISCRETIONARY	7/18/2019	1.0	\$ 2.5880	\$ 25,880
323125	NG Clearport Swap	HENRY HUB	Mar-20	DISCRETIONARY	7/18/2019	1.0	\$ 2.5890	\$ 25,890
282885	NG OTC Swap	HENRY HUB	Mar-20	MANDATORY	3/2/2018	11.0	\$ 2.9125	\$ 320,375
282886	NG OTC Swap	HENRY HUB	Mar-20	ACCELERATED	3/2/2018	102.0	\$ 2.9125	\$ 2,970,750
282887	NG OTC Swap	HENRY HUB	Mar-20	DISCRETIONARY	3/2/2018	2.0	\$ 2.9125	\$ 58,250
286256	NG OTC Swap	HENRY HUB	Mar-20	MANDATORY	4/5/2018	5.0	\$ 2.9050	\$ 145,250
286261	NG OTC Swap	HENRY HUB	Mar-20	DISCRETIONARY	4/5/2018	1.0	\$ 2.9050	\$ 29,050
286536	NG OTC Swap	HENRY HUB	Mar-20	DISCRETIONARY	4/9/2018	1.0	\$ 2.8750	\$ 28,750
288146	NG OTC Swap	HENRY HUB	Mar-20	MANDATORY	5/3/2018	5.0	\$ 2.8200	\$ 141,000
288152	NG OTC Swap	HENRY HUB	Mar-20	DISCRETIONARY	5/3/2018	1.0	\$ 2.8200	\$ 28,200
290469	NG OTC Swap	HENRY HUB	Mar-20	MANDATORY	6/8/2018	6.0	\$ 2.8250	\$ 169,500
290476	NG OTC Swap	HENRY HUB	Mar-20	DISCRETIONARY	6/8/2018	0.5	\$ 2.8250	\$ 14,125
292759	NG OTC Swap	HENRY HUB	Mar-20	MANDATORY	7/10/2018	5.0	\$ 2.8340	\$ 141,700
292767	NG OTC Swap	HENRY HUB	Mar-20	DISCRETIONARY	7/10/2018	2.0	\$ 2.8340	\$ 56,680
295641	NG OTC Swap	HENRY HUB	Mar-20	MANDATORY	8/10/2018	6.0	\$ 2.8350	\$ 170,100
295646	NG OTC Swap	HENRY HUB	Mar-20	DISCRETIONARY	8/10/2018	1.0	\$ 2.8350	\$ 28,350
297855	NG OTC Swap	HENRY HUB	Mar-20	MANDATORY	9/7/2018	5.0	\$ 2.7650	\$ 138,250
297874	NG OTC Swap	HENRY HUB	Mar-20	DISCRETIONARY	9/7/2018	1.5	\$ 2.7650	\$ 41,475
300116	NG OTC Swap	HENRY HUB	Mar-20	MANDATORY	10/5/2018	6.0	\$ 2.8500	\$ 171,000
300126	NG OTC Swap	HENRY HUB	Mar-20	DISCRETIONARY	10/5/2018	1.0	\$ 2.8500	\$ 28,500
302106	NG OTC Swap	HENRY HUB	Mar-20	MANDATORY	11/2/2018	7.0	\$ 2.7900	\$ 195,300
302121	NG OTC Swap	HENRY HUB	Mar-20	DISCRETIONARY	11/2/2018	2.0	\$ 2.7900	\$ 55,800
304887	NG OTC Swap	HENRY HUB	Mar-20	MANDATORY	12/3/2018	7.0	\$ 2.8500	\$ 199,500
307308	NG OTC Swap	HENRY HUB	Mar-20	MANDATORY	1/3/2019	6.0	\$ 2.8000	\$ 168,000
307323	NG OTC Swap	HENRY HUB	Mar-20	DISCRETIONARY	1/3/2019	1.0	\$ 2.8000	\$ 28,000
310099	NG OTC Swap	HENRY HUB	Mar-20	MANDATORY	2/1/2019	7.0	\$ 2.9100	\$ 203,700
313041	NG OTC Swap	HENRY HUB	Mar-20	MANDATORY	3/5/2019	7.0	\$ 3.0050	\$ 210,350
313056	NG OTC Swap	HENRY HUB	Mar-20	DISCRETIONARY	3/5/2019	1.2	\$ 3.0050	\$ 36,060
316543	NG OTC Swap	HENRY HUB	Mar-20	MANDATORY	4/3/2019	7.0	\$ 2.9250	\$ 204,750
318356	NG OTC Swap	HENRY HUB	Mar-20	MANDATORY	5/2/2019	7.0	\$ 2.8130	\$ 196,910
318372	NG OTC Swap	HENRY HUB	Mar-20	DISCRETIONARY	5/2/2019	1.0	\$ 2.8130	\$ 28,130
320191	NG OTC Swap	HENRY HUB	Mar-20	MANDATORY	6/6/2019	7.0	\$ 2.6810	\$ 187,670
320206	NG OTC Swap	HENRY HUB	Mar-20	DISCRETIONARY	6/6/2019	2.0	\$ 2.6810	\$ 53,620
321728	NG OTC Swap	HENRY HUB	Mar-20	MANDATORY	7/1/2019	7.0	\$ 2.5700	\$ 179,900
321747	NG OTC Swap	HENRY HUB	Mar-20	DISCRETIONARY	7/1/2019	5.0	\$ 2.5700	\$ 128,500
324482	NG OTC Swap	HENRY HUB	Mar-20	MANDATORY	8/5/2019	7.0	\$ 2.4340	\$ 170,380
324501	NG OTC Swap	HENRY HUB	Mar-20	DISCRETIONARY	8/5/2019	2.0	\$ 2.4340	\$ 48,680
326701	NG OTC Swap	HENRY HUB	Mar-20	MANDATORY	9/5/2019	7.0	\$ 2.6050	\$ 182,350
326720	NG OTC Swap	HENRY HUB	Mar-20	DISCRETIONARY	9/5/2019	3.0	\$ 2.6050	\$ 78,150
328708	NG OTC Swap	HENRY HUB	Mar-20	MANDATORY	10/2/2019	7.0	\$ 2.4870	\$ 174,090
328727	NG OTC Swap	HENRY HUB	Mar-20	DISCRETIONARY	10/2/2019	2.5	\$ 2.4870	\$ 62,175
333444	NG OTC Swap	HENRY HUB	Mar-20	DISCRETIONARY	11/26/2019	5.0	\$ 2.4000	\$ 120,000
							275.7	\$ 7,751,060



Transaction History								
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase \$
342455	NG Basis Swap	TETCO M2	Apr-20	MANDATORY	3/5/2020	56.0	\$ (0.3900)	\$ -
340826	NG Basis Swap	TETCO M2	Apr-20	MANDATORY	2/18/2020	57.0	\$ (0.4000)	\$ -
331135	NG OTC Swap	HENRY HUB	Apr-20	MANDATORY	11/4/2019	4.0	\$ 2.4197	\$ 96,788
328709	NG OTC Swap	HENRY HUB	Apr-20	MANDATORY	10/2/2019	4.0	\$ 2.2950	\$ 91,800
326702	NG OTC Swap	HENRY HUB	Apr-20	MANDATORY	9/5/2019	4.0	\$ 2.3500	\$ 94,000
324483	NG OTC Swap	HENRY HUB	Apr-20	MANDATORY	8/5/2019	3.0	\$ 2.2770	\$ 68,310
321729	NG OTC Swap	HENRY HUB	Apr-20	MANDATORY	7/1/2019	4.0	\$ 2.3970	\$ 95,880
320192	NG OTC Swap	HENRY HUB	Apr-20	MANDATORY	6/6/2019	3.0	\$ 2.4960	\$ 74,880
318357	NG OTC Swap	HENRY HUB	Apr-20	MANDATORY	5/2/2019	4.0	\$ 2.5700	\$ 102,800
316544	NG OTC Swap	HENRY HUB	Apr-20	MANDATORY	4/3/2019	4.0	\$ 2.6250	\$ 105,000
313042	NG OTC Swap	HENRY HUB	Apr-20	MANDATORY	3/5/2019	4.0	\$ 2.6250	\$ 105,000
310100	NG OTC Swap	HENRY HUB	Apr-20	MANDATORY	2/1/2019	4.0	\$ 2.5800	\$ 103,200
307309	NG OTC Swap	HENRY HUB	Apr-20	MANDATORY	1/3/2019	3.0	\$ 2.5100	\$ 75,300
304888	NG OTC Swap	HENRY HUB	Apr-20	MANDATORY	12/3/2018	4.0	\$ 2.4900	\$ 99,600
302107	NG OTC Swap	HENRY HUB	Apr-20	MANDATORY	11/2/2018	4.0	\$ 2.5500	\$ 102,000
300117	NG OTC Swap	HENRY HUB	Apr-20	MANDATORY	10/5/2018	4.0	\$ 2.5200	\$ 100,800
297856	NG OTC Swap	HENRY HUB	Apr-20	MANDATORY	9/7/2018	3.0	\$ 2.5000	\$ 75,000
296129	NG OTC Swap	HENRY HUB	Apr-20	MANDATORY	8/16/2018	4.0	\$ 2.5430	\$ 101,720
292760	NG OTC Swap	HENRY HUB	Apr-20	MANDATORY	7/10/2018	3.0	\$ 2.5460	\$ 76,380
290470	NG OTC Swap	HENRY HUB	Apr-20	MANDATORY	6/8/2018	3.5	\$ 2.5500	\$ 89,250
288147	NG OTC Swap	HENRY HUB	Apr-20	MANDATORY	5/3/2018	4.0	\$ 2.5700	\$ 102,800
286263	NG OTC Swap	HENRY HUB	Apr-20	MANDATORY	4/5/2018	7.0	\$ 2.6400	\$ 184,800
333445	NG OTC Swap	HENRY HUB	Apr-20	DISCRETIONARY	11/26/2019	5.0	\$ 2.2800	\$ 114,000
333340	NG OTC Swap	HENRY HUB	Apr-20	DISCRETIONARY	11/25/2019	10.0	\$ 2.2990	\$ 229,900
331154	NG OTC Swap	HENRY HUB	Apr-20	DISCRETIONARY	11/4/2019	0.0	#DIV/0!	\$ -
328728	NG OTC Swap	HENRY HUB	Apr-20	DISCRETIONARY	10/2/2019	3.0	\$ 2.2950	\$ 68,850
326721	NG OTC Swap	HENRY HUB	Apr-20	DISCRETIONARY	9/5/2019	3.0	\$ 2.3500	\$ 70,500
324502	NG OTC Swap	HENRY HUB	Apr-20	DISCRETIONARY	8/5/2019	2.0	\$ 2.2770	\$ 45,540
323126	NG Clearport Swap	HENRY HUB	Apr-20	DISCRETIONARY	7/18/2019	10.0	\$ 2.3960	\$ 239,600
321748	NG OTC Swap	HENRY HUB	Apr-20	DISCRETIONARY	7/1/2019	5.0	\$ 2.3970	\$ 119,850
320207	NG OTC Swap	HENRY HUB	Apr-20	DISCRETIONARY	6/6/2019	5.0	\$ 2.4960	\$ 124,800
307324	NG OTC Swap	HENRY HUB	Apr-20	DISCRETIONARY	1/3/2019	1.0	\$ 2.5100	\$ 25,100
304896	NG OTC Swap	HENRY HUB	Apr-20	DISCRETIONARY	12/3/2018	1.0	\$ 2.4900	\$ 24,900
302122	NG OTC Swap	HENRY HUB	Apr-20	DISCRETIONARY	11/2/2018	1.0	\$ 2.5500	\$ 25,500
300127	NG OTC Swap	HENRY HUB	Apr-20	DISCRETIONARY	10/5/2018	1.0	\$ 2.5200	\$ 25,200
297875	NG OTC Swap	HENRY HUB	Apr-20	DISCRETIONARY	9/7/2018	0.5	\$ 2.5000	\$ 12,500
296133	NG OTC Swap	HENRY HUB	Apr-20	DISCRETIONARY	8/16/2018	1.0	\$ 2.5430	\$ 25,430
292768	NG OTC Swap	HENRY HUB	Apr-20	DISCRETIONARY	7/10/2018	0.5	\$ 2.5460	\$ 12,730
290477	NG OTC Swap	HENRY HUB	Apr-20	DISCRETIONARY	6/8/2018	1.0	\$ 2.5500	\$ 25,500
288153	NG OTC Swap	HENRY HUB	Apr-20	DISCRETIONARY	5/3/2018	0.8	\$ 2.5700	\$ 20,560
286265	NG OTC Swap	HENRY HUB	Apr-20	DISCRETIONARY	4/5/2018	1.0	\$ 2.6400	\$ 26,400
286264	NG OTC Swap	HENRY HUB	Apr-20	ACCELERATED	4/5/2018	36.0	\$ 2.6400	\$ 950,400
286262	NG OTC Swap	HENRY HUB	Apr-20	ACCELERATED	4/5/2018	30.0	\$ 2.6350	\$ 790,500
						195.3	\$	4,923,068



Transaction History								
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase \$
288095	NG OTC Swap	HENRY HUB	May-20	MANDATORY	5/2/2018	7.0	\$ 2.5650	\$ 179,550
288096	NG OTC Swap	HENRY HUB	May-20	ACCELERATED	5/2/2018	68.0	\$ 2.5650	\$ 1,744,200
288097	NG OTC Swap	HENRY HUB	May-20	DISCRETIONARY	5/2/2018	1.0	\$ 2.5650	\$ 25,650
290471	NG OTC Swap	HENRY HUB	May-20	MANDATORY	6/8/2018	4.0	\$ 2.5300	\$ 101,200
290478	NG OTC Swap	HENRY HUB	May-20	DISCRETIONARY	6/8/2018	0.5	\$ 2.5300	\$ 12,650
292761	NG OTC Swap	HENRY HUB	May-20	MANDATORY	7/10/2018	3.0	\$ 2.5160	\$ 75,480
292769	NG OTC Swap	HENRY HUB	May-20	DISCRETIONARY	7/10/2018	0.5	\$ 2.5160	\$ 12,580
296130	NG OTC Swap	HENRY HUB	May-20	MANDATORY	8/16/2018	4.0	\$ 2.5030	\$ 100,120
296134	NG OTC Swap	HENRY HUB	May-20	DISCRETIONARY	8/16/2018	0.5	\$ 2.5030	\$ 12,515
296196	NG Clearport Swap	HENRY HUB 10K	May-20	DISCRETIONARY	8/16/2018	1.0	\$ 2.5050	\$ 25,050
297857	NG OTC Swap	HENRY HUB	May-20	MANDATORY	9/7/2018	3.0	\$ 2.4600	\$ 73,800
297876	NG OTC Swap	HENRY HUB	May-20	DISCRETIONARY	9/7/2018	0.5	\$ 2.4600	\$ 12,300
300118	NG OTC Swap	HENRY HUB	May-20	MANDATORY	10/5/2018	4.0	\$ 2.4900	\$ 99,600
300128	NG OTC Swap	HENRY HUB	May-20	DISCRETIONARY	10/5/2018	1.0	\$ 2.4900	\$ 24,900
302108	NG OTC Swap	HENRY HUB	May-20	MANDATORY	11/2/2018	3.0	\$ 2.5200	\$ 75,600
302123	NG OTC Swap	HENRY HUB	May-20	DISCRETIONARY	11/2/2018	1.0	\$ 2.5200	\$ 25,200
304889	NG OTC Swap	HENRY HUB	May-20	MANDATORY	12/3/2018	3.0	\$ 2.4450	\$ 73,350
304897	NG OTC Swap	HENRY HUB	May-20	DISCRETIONARY	12/3/2018	1.0	\$ 2.4450	\$ 24,450
307310	NG OTC Swap	HENRY HUB	May-20	MANDATORY	1/3/2019	2.0	\$ 2.4700	\$ 49,400
307325	NG OTC Swap	HENRY HUB	May-20	DISCRETIONARY	1/3/2019	1.0	\$ 2.4700	\$ 24,700
310101	NG OTC Swap	HENRY HUB	May-20	MANDATORY	2/1/2019	3.0	\$ 2.5300	\$ 75,900
313043	NG OTC Swap	HENRY HUB	May-20	MANDATORY	3/5/2019	3.0	\$ 2.5750	\$ 77,250
316545	NG OTC Swap	HENRY HUB	May-20	MANDATORY	4/3/2019	3.0	\$ 2.5900	\$ 77,700
318358	NG OTC Swap	HENRY HUB	May-20	MANDATORY	5/2/2019	3.0	\$ 2.5400	\$ 76,200
320193	NG OTC Swap	HENRY HUB	May-20	MANDATORY	6/6/2019	2.0	\$ 2.4750	\$ 49,500
320208	NG OTC Swap	HENRY HUB	May-20	DISCRETIONARY	6/6/2019	1.0	\$ 2.4750	\$ 24,750
321730	NG OTC Swap	HENRY HUB	May-20	MANDATORY	7/1/2019	2.0	\$ 2.3780	\$ 47,560
321749	NG OTC Swap	HENRY HUB	May-20	DISCRETIONARY	7/1/2019	1.0	\$ 2.3780	\$ 23,780
324484	NG OTC Swap	HENRY HUB	May-20	MANDATORY	8/5/2019	2.0	\$ 2.2660	\$ 45,320
324503	NG OTC Swap	HENRY HUB	May-20	DISCRETIONARY	8/5/2019	0.5	\$ 2.2660	\$ 11,330
326703	NG OTC Swap	HENRY HUB	May-20	MANDATORY	9/5/2019	3.0	\$ 2.3250	\$ 69,750
326722	NG OTC Swap	HENRY HUB	May-20	DISCRETIONARY	9/5/2019	0.5	\$ 2.3250	\$ 11,625
328710	NG OTC Swap	HENRY HUB	May-20	MANDATORY	10/2/2019	2.0	\$ 2.2760	\$ 45,520
328729	NG OTC Swap	HENRY HUB	May-20	DISCRETIONARY	10/2/2019	0.5	\$ 2.2760	\$ 11,380
331136	NG OTC Swap	HENRY HUB	May-20	MANDATORY	11/4/2019	2.0	\$ 2.3897	\$ 47,794
331155	NG OTC Swap	HENRY HUB	May-20	DISCRETIONARY	11/4/2019	1.0	\$ 2.3897	\$ 23,897
333341	NG OTC Swap	HENRY HUB	May-20	DISCRETIONARY	11/25/2019	5.0	\$ 2.2890	\$ 114,450
334040	NG OTC Swap	HENRY HUB	May-20	MANDATORY	12/6/2019	4.0	\$ 2.2100	\$ 88,400
334059	NG OTC Swap	HENRY HUB	May-20	DISCRETIONARY	12/6/2019	2.0	\$ 2.2100	\$ 44,200
340827	NG Basis Swap	TETCO M2	May-20	MANDATORY	2/18/2020	33.0	\$ (0.4000)	\$ -
342456	NG Basis Swap	TETCO M2	May-20	MANDATORY	3/5/2020	33.0	\$ (0.3900)	\$ -
							149.5	\$ 3,738,601



Transaction History								
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase \$
290501	NG OTC Swap	HENRY HUB	Jun-20	MANDATORY	6/8/2018	6.0	\$ 2.5590	\$ 153,540
290502	NG OTC Swap	HENRY HUB	Jun-20	DISCRETIONARY	6/8/2018	1.0	\$ 2.5590	\$ 25,590
290503	NG OTC Swap	HENRY HUB	Jun-20	ACCELERATED	6/8/2018	53.0	\$ 2.5590	\$ 1,356,270
292762	NG OTC Swap	HENRY HUB	Jun-20	MANDATORY	7/10/2018	2.0	\$ 2.5470	\$ 50,940
292770	NG OTC Swap	HENRY HUB	Jun-20	DISCRETIONARY	7/10/2018	0.4	\$ 2.5470	\$ 10,188
296131	NG OTC Swap	HENRY HUB	Jun-20	MANDATORY	8/16/2018	3.0	\$ 2.5290	\$ 75,870
296135	NG OTC Swap	HENRY HUB	Jun-20	DISCRETIONARY	8/16/2018	0.5	\$ 2.5290	\$ 12,645
297858	NG OTC Swap	HENRY HUB	Jun-20	MANDATORY	9/7/2018	2.0	\$ 2.4800	\$ 49,600
297877	NG OTC Swap	HENRY HUB	Jun-20	DISCRETIONARY	9/7/2018	0.5	\$ 2.4800	\$ 12,400
300119	NG OTC Swap	HENRY HUB	Jun-20	MANDATORY	10/5/2018	3.0	\$ 2.5200	\$ 75,600
300129	NG OTC Swap	HENRY HUB	Jun-20	DISCRETIONARY	10/5/2018	1.0	\$ 2.5200	\$ 25,200
302109	NG OTC Swap	HENRY HUB	Jun-20	MANDATORY	11/2/2018	2.0	\$ 2.5500	\$ 51,000
302124	NG OTC Swap	HENRY HUB	Jun-20	DISCRETIONARY	11/2/2018	1.0	\$ 2.5500	\$ 25,500
304890	NG OTC Swap	HENRY HUB	Jun-20	MANDATORY	12/3/2018	2.0	\$ 2.5050	\$ 50,100
304898	NG OTC Swap	HENRY HUB	Jun-20	DISCRETIONARY	12/3/2018	0.5	\$ 2.5050	\$ 12,525
307311	NG OTC Swap	HENRY HUB	Jun-20	MANDATORY	1/3/2019	1.0	\$ 2.5000	\$ 25,000
307326	NG OTC Swap	HENRY HUB	Jun-20	DISCRETIONARY	1/3/2019	1.0	\$ 2.5000	\$ 25,000
310102	NG OTC Swap	HENRY HUB	Jun-20	MANDATORY	2/1/2019	2.0	\$ 2.5600	\$ 51,200
313044	NG OTC Swap	HENRY HUB	Jun-20	MANDATORY	3/5/2019	2.0	\$ 2.5980	\$ 51,960
316546	NG OTC Swap	HENRY HUB	Jun-20	MANDATORY	4/3/2019	2.0	\$ 2.6150	\$ 52,300
318359	NG OTC Swap	HENRY HUB	Jun-20	MANDATORY	5/2/2019	2.0	\$ 2.5730	\$ 51,460
320194	NG OTC Swap	HENRY HUB	Jun-20	MANDATORY	6/6/2019	1.0	\$ 2.5120	\$ 25,120
321731	NG OTC Swap	HENRY HUB	Jun-20	MANDATORY	7/1/2019	1.0	\$ 2.4210	\$ 24,210
321750	NG OTC Swap	HENRY HUB	Jun-20	DISCRETIONARY	7/1/2019	1.0	\$ 2.4210	\$ 24,210
324485	NG OTC Swap	HENRY HUB	Jun-20	MANDATORY	8/5/2019	1.0	\$ 2.3090	\$ 23,090
324504	NG OTC Swap	HENRY HUB	Jun-20	DISCRETIONARY	8/5/2019	0.5	\$ 2.3090	\$ 11,545
326704	NG OTC Swap	HENRY HUB	Jun-20	MANDATORY	9/5/2019	2.0	\$ 2.3600	\$ 47,200
326723	NG OTC Swap	HENRY HUB	Jun-20	DISCRETIONARY	9/5/2019	0.5	\$ 2.3600	\$ 11,800
328711	NG OTC Swap	HENRY HUB	Jun-20	MANDATORY	10/2/2019	1.0	\$ 2.3170	\$ 23,170
328730	NG OTC Swap	HENRY HUB	Jun-20	DISCRETIONARY	10/2/2019	0.5	\$ 2.3170	\$ 11,585
331137	NG OTC Swap	HENRY HUB	Jun-20	MANDATORY	11/4/2019	1.0	\$ 2.4237	\$ 24,237
331156	NG OTC Swap	HENRY HUB	Jun-20	DISCRETIONARY	11/4/2019	1.0	\$ 2.4237	\$ 24,237
333342	NG OTC Swap	HENRY HUB	Jun-20	DISCRETIONARY	11/25/2019	3.0	\$ 2.3290	\$ 69,870
334041	NG OTC Swap	HENRY HUB	Jun-20	MANDATORY	12/6/2019	5.0	\$ 2.2590	\$ 112,950
334060	NG OTC Swap	HENRY HUB	Jun-20	DISCRETIONARY	12/6/2019	3.0	\$ 2.2590	\$ 67,770
336353	NG OTC Swap	HENRY HUB	Jun-20	MANDATORY	1/2/2020	6.0	\$ 2.2300	\$ 133,800
336370	NG OTC Swap	HENRY HUB	Jun-20	DISCRETIONARY	1/2/2020	3.0	\$ 2.2300	\$ 66,900
340828	NG Basis Swap	TETCO M2	Jun-20	MANDATORY	2/18/2020	19.0	\$ (0.4000)	\$ -
342457	NG Basis Swap	TETCO M2	Jun-20	MANDATORY	3/5/2020	20.0	\$ (0.3900)	\$ -
							118.4	\$ 2,945,582



Transaction History									
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase \$	
292243	NG OTC Swap	HENRY HUB	Jul-20	MANDATORY	7/3/2018	5.0	\$ 2.5770	\$ 128,850	
292245	NG OTC Swap	HENRY HUB	Jul-20	DISCRETIONARY	7/3/2018	1.0	\$ 2.5770	\$ 25,770	
292246	NG OTC Swap	HENRY HUB	Jul-20	ACCELERATED	7/3/2018	42.0	\$ 2.5770	\$ 1,082,340	
296132	NG OTC Swap	HENRY HUB	Jul-20	MANDATORY	8/16/2018	2.0	\$ 2.5540	\$ 51,080	
296136	NG OTC Swap	HENRY HUB	Jul-20	DISCRETIONARY	8/16/2018	0.5	\$ 2.5540	\$ 12,770	
297859	NG OTC Swap	HENRY HUB	Jul-20	MANDATORY	9/7/2018	2.0	\$ 2.5100	\$ 50,200	
297878	NG OTC Swap	HENRY HUB	Jul-20	DISCRETIONARY	9/7/2018	1.0	\$ 2.5100	\$ 25,100	
300120	NG OTC Swap	HENRY HUB	Jul-20	MANDATORY	10/5/2018	2.0	\$ 2.5500	\$ 51,000	
302110	NG OTC Swap	HENRY HUB	Jul-20	MANDATORY	11/2/2018	2.0	\$ 2.5700	\$ 51,400	
304891	NG OTC Swap	HENRY HUB	Jul-20	MANDATORY	12/3/2018	2.0	\$ 2.5550	\$ 51,100	
307312	NG OTC Swap	HENRY HUB	Jul-20	MANDATORY	1/3/2019	2.0	\$ 2.5300	\$ 50,600	
307327	NG OTC Swap	HENRY HUB	Jul-20	DISCRETIONARY	1/3/2019	1.0	\$ 2.5300	\$ 25,300	
310103	NG OTC Swap	HENRY HUB	Jul-20	MANDATORY	2/1/2019	3.0	\$ 2.6100	\$ 78,300	
313045	NG OTC Swap	HENRY HUB	Jul-20	MANDATORY	3/5/2019	2.0	\$ 2.6240	\$ 52,480	
316547	NG OTC Swap	HENRY HUB	Jul-20	MANDATORY	4/3/2019	2.0	\$ 2.6450	\$ 52,900	
318360	NG OTC Swap	HENRY HUB	Jul-20	MANDATORY	5/2/2019	3.0	\$ 2.6090	\$ 78,270	
320195	NG OTC Swap	HENRY HUB	Jul-20	MANDATORY	6/6/2019	2.0	\$ 2.5510	\$ 51,020	
321732	NG OTC Swap	HENRY HUB	Jul-20	MANDATORY	7/1/2019	2.0	\$ 2.4660	\$ 49,320	
321751	NG OTC Swap	HENRY HUB	Jul-20	DISCRETIONARY	7/1/2019	1.0	\$ 2.4660	\$ 24,660	
324486	NG OTC Swap	HENRY HUB	Jul-20	MANDATORY	8/5/2019	2.0	\$ 2.3550	\$ 47,100	
324505	NG OTC Swap	HENRY HUB	Jul-20	DISCRETIONARY	8/5/2019	0.5	\$ 2.3550	\$ 11,775	
326705	NG OTC Swap	HENRY HUB	Jul-20	MANDATORY	9/5/2019	2.0	\$ 2.3900	\$ 47,800	
326724	NG OTC Swap	HENRY HUB	Jul-20	DISCRETIONARY	9/5/2019	0.5	\$ 2.3900	\$ 11,950	
328712	NG OTC Swap	HENRY HUB	Jul-20	MANDATORY	10/2/2019	2.0	\$ 2.3600	\$ 47,200	
328731	NG OTC Swap	HENRY HUB	Jul-20	DISCRETIONARY	10/2/2019	0.5	\$ 2.3600	\$ 11,800	
331138	NG OTC Swap	HENRY HUB	Jul-20	MANDATORY	11/4/2019	2.0	\$ 2.4627	\$ 49,254	
331157	NG OTC Swap	HENRY HUB	Jul-20	DISCRETIONARY	11/4/2019	1.0	\$ 2.4627	\$ 24,627	
333343	NG OTC Swap	HENRY HUB	Jul-20	DISCRETIONARY	11/25/2019	2.0	\$ 2.3730	\$ 47,460	
340829	NG Basis Swap	TETCO M2	Jul-20	MANDATORY	2/18/2020	10.0	\$ (0.4000)	\$ -	
342458	NG Basis Swap	TETCO M2	Jul-20	MANDATORY	3/5/2020	10.0	\$ (0.3900)	\$ -	
							90.0	\$	2,291,426



Transaction History									
Allegra Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase \$	
295658	NG OTC Swap	HENRY HUB	Aug-20	MANDATORY	8/10/2018	4.0	\$ 2,5520	\$ 102,080	
295659	NG OTC Swap	HENRY HUB	Aug-20	DISCRETIONARY	8/10/2018	1.0	\$ 2,5520	\$ 25,520	
295660	NG OTC Swap	HENRY HUB	Aug-20	ACCELERATED	8/10/2018	36.0	\$ 2,5520	\$ 918,720	
297860	NG OTC Swap	HENRY HUB	Aug-20	MANDATORY	9/7/2018	2.0	\$ 2,5200	\$ 50,400	
297879	NG OTC Swap	HENRY HUB	Aug-20	DISCRETIONARY	9/7/2018	0.5	\$ 2,5200	\$ 12,600	
300121	NG OTC Swap	HENRY HUB	Aug-20	MANDATORY	10/5/2018	2.0	\$ 2,5600	\$ 51,200	
302111	NG OTC Swap	HENRY HUB	Aug-20	MANDATORY	11/2/2018	2.0	\$ 2,5800	\$ 51,600	
304892	NG OTC Swap	HENRY HUB	Aug-20	MANDATORY	12/3/2018	3.0	\$ 2,5650	\$ 76,950	
307313	NG OTC Swap	HENRY HUB	Aug-20	MANDATORY	1/3/2019	2.0	\$ 2,5300	\$ 50,600	
307328	NG OTC Swap	HENRY HUB	Aug-20	DISCRETIONARY	1/3/2019	1.0	\$ 2,5300	\$ 25,300	
310104	NG OTC Swap	HENRY HUB	Aug-20	MANDATORY	2/1/2019	3.0	\$ 2,5900	\$ 77,700	
313046	NG OTC Swap	HENRY HUB	Aug-20	MANDATORY	3/5/2019	3.0	\$ 2,6240	\$ 78,720	
316548	NG OTC Swap	HENRY HUB	Aug-20	MANDATORY	4/3/2019	3.0	\$ 2,6500	\$ 79,500	
318361	NG OTC Swap	HENRY HUB	Aug-20	MANDATORY	5/2/2019	3.0	\$ 2,6170	\$ 78,510	
320196	NG OTC Swap	HENRY HUB	Aug-20	MANDATORY	6/6/2019	2.0	\$ 2,5630	\$ 51,260	
321733	NG OTC Swap	HENRY HUB	Aug-20	MANDATORY	7/1/2019	2.0	\$ 2,4830	\$ 49,660	
321752	NG OTC Swap	HENRY HUB	Aug-20	DISCRETIONARY	7/1/2019	1.0	\$ 2,4830	\$ 24,830	
324487	NG OTC Swap	HENRY HUB	Aug-20	MANDATORY	8/5/2019	2.0	\$ 2,3660	\$ 47,320	
324506	NG OTC Swap	HENRY HUB	Aug-20	DISCRETIONARY	8/5/2019	0.5	\$ 2,3660	\$ 11,830	
326706	NG OTC Swap	HENRY HUB	Aug-20	MANDATORY	9/5/2019	3.0	\$ 2,4000	\$ 72,000	
326725	NG OTC Swap	HENRY HUB	Aug-20	DISCRETIONARY	9/5/2019	0.5	\$ 2,4000	\$ 12,000	
328713	NG OTC Swap	HENRY HUB	Aug-20	MANDATORY	10/2/2019	2.0	\$ 2,3690	\$ 47,380	
328732	NG OTC Swap	HENRY HUB	Aug-20	DISCRETIONARY	10/2/2019	0.5	\$ 2,3690	\$ 11,845	
331139	NG OTC Swap	HENRY HUB	Aug-20	MANDATORY	11/4/2019	2.0	\$ 2,4687	\$ 49,374	
331158	NG OTC Swap	HENRY HUB	Aug-20	DISCRETIONARY	11/4/2019	1.0	\$ 2,4687	\$ 24,687	
333344	NG OTC Swap	HENRY HUB	Aug-20	DISCRETIONARY	11/25/2019	1.0	\$ 2,3880	\$ 23,880	
340830	NG Basis Swap	TETCO M2	Aug-20	MANDATORY	2/18/2020	11.0	\$ (0.4000)	\$ -	
342459	NG Basis Swap	TETCO M2	Aug-20	MANDATORY	3/5/2020	11.0	\$ (0.3900)	\$ -	
							83.0	\$	2,105,466



Transaction History									
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase \$	
298551	NG OTC Swap	HENRY HUB	Sep-20	DISCRETIONARY	9/14/2018	1.0	\$ 2,5250	\$ 25,250	
298552	NG OTC Swap	HENRY HUB	Sep-20	MANDATORY	9/14/2018	6.0	\$ 2,5250	\$ 151,500	
298553	NG OTC Swap	HENRY HUB	Sep-20	ACCELERATED	9/14/2018	51.0	\$ 2,5250	\$ 1,287,750	
300122	NG OTC Swap	HENRY HUB	Sep-20	MANDATORY	10/5/2018	3.0	\$ 2,5500	\$ 76,500	
302112	NG OTC Swap	HENRY HUB	Sep-20	MANDATORY	11/2/2018	3.0	\$ 2,5700	\$ 77,100	
304893	NG OTC Swap	HENRY HUB	Sep-20	MANDATORY	12/3/2018	3.0	\$ 2,5500	\$ 76,500	
307314	NG OTC Swap	HENRY HUB	Sep-20	MANDATORY	1/3/2019	2.0	\$ 2,5000	\$ 50,000	
307329	NG OTC Swap	HENRY HUB	Sep-20	DISCRETIONARY	1/3/2019	1.0	\$ 2,5000	\$ 25,000	
310105	NG OTC Swap	HENRY HUB	Sep-20	MANDATORY	2/1/2019	3.0	\$ 2,5700	\$ 77,100	
313047	NG OTC Swap	HENRY HUB	Sep-20	MANDATORY	3/5/2019	3.0	\$ 2,6050	\$ 78,150	
316549	NG OTC Swap	HENRY HUB	Sep-20	MANDATORY	4/3/2019	3.0	\$ 2,6300	\$ 78,900	
318362	NG OTC Swap	HENRY HUB	Sep-20	MANDATORY	5/2/2019	3.0	\$ 2,6000	\$ 78,000	
320197	NG OTC Swap	HENRY HUB	Sep-20	MANDATORY	6/6/2019	2.0	\$ 2,5520	\$ 51,040	
321734	NG OTC Swap	HENRY HUB	Sep-20	MANDATORY	7/1/2019	3.0	\$ 2,4720	\$ 74,160	
321753	NG OTC Swap	HENRY HUB	Sep-20	DISCRETIONARY	7/1/2019	1.0	\$ 2,4720	\$ 24,720	
324488	NG OTC Swap	HENRY HUB	Sep-20	MANDATORY	8/5/2019	2.0	\$ 2,3510	\$ 47,020	
324507	NG OTC Swap	HENRY HUB	Sep-20	DISCRETIONARY	8/5/2019	0.5	\$ 2,3510	\$ 11,755	
326707	NG OTC Swap	HENRY HUB	Sep-20	MANDATORY	9/5/2019	3.0	\$ 2,3800	\$ 71,400	
326726	NG OTC Swap	HENRY HUB	Sep-20	DISCRETIONARY	9/5/2019	0.5	\$ 2,3800	\$ 11,900	
328714	NG OTC Swap	HENRY HUB	Sep-20	MANDATORY	10/2/2019	2.0	\$ 2,3550	\$ 47,100	
328733	NG OTC Swap	HENRY HUB	Sep-20	DISCRETIONARY	10/2/2019	0.5	\$ 2,3550	\$ 11,775	
331140	NG OTC Swap	HENRY HUB	Sep-20	MANDATORY	11/4/2019	2.0	\$ 2,4537	\$ 49,074	
331159	NG OTC Swap	HENRY HUB	Sep-20	DISCRETIONARY	11/4/2019	0.0	#DIV/0!	\$ -	
333345	NG OTC Swap	HENRY HUB	Sep-20	DISCRETIONARY	11/25/2019	1.0	\$ 2,3800	\$ 23,800	
334044	NG OTC Swap	HENRY HUB	Sep-20	MANDATORY	12/6/2019	4.0	\$ 2,3130	\$ 92,520	
334063	NG OTC Swap	HENRY HUB	Sep-20	DISCRETIONARY	12/6/2019	1.0	\$ 2,3130	\$ 23,130	
336354	NG OTC Swap	HENRY HUB	Sep-20	MANDATORY	1/2/2020	4.0	\$ 2,3000	\$ 92,000	
336371	NG OTC Swap	HENRY HUB	Sep-20	DISCRETIONARY	1/2/2020	1.0	\$ 2,3000	\$ 23,000	
339174	NG OTC Swap	HENRY HUB	Sep-20	MANDATORY	2/3/2020	4.0	\$ 2,0900	\$ 83,600	
339191	NG OTC Swap	HENRY HUB	Sep-20	DISCRETIONARY	2/3/2020	1.0	\$ 2,0900	\$ 20,900	
340831	NG Basis Swap	TETCO M2	Sep-20	MANDATORY	2/18/2020	10.0	\$ (0,4000)	\$ -	
342460	NG Basis Swap	TETCO M2	Sep-20	MANDATORY	3/5/2020	9.0	\$ (0,3900)	\$ -	
342921	NG OTC Swap	HENRY HUB	Sep-20	MANDATORY	3/11/2020	3.0	\$ 2,1800	\$ 65,400	
342939	NG OTC Swap	HENRY HUB	Sep-20	DISCRETIONARY	3/11/2020	1.0	\$ 2,1800	\$ 21,800	
							118.5	\$	2,927,844



Transaction History									
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase \$	
300395	NG OTC Swap	HENRY HUB	Oct-20	MANDATORY	10/11/2018	6.0	\$ 2.5850	\$ 155,100	
300396	NG OTC Swap	HENRY HUB	Oct-20	DISCRETIONARY	10/11/2018	1.0	\$ 2.5850	\$ 25,850	
300397	NG OTC Swap	HENRY HUB	Oct-20	ACCELERATED	10/11/2018	58.0	\$ 2.5850	\$ 1,499,300	
302113	NG OTC Swap	HENRY HUB	Oct-20	MANDATORY	11/2/2018	4.0	\$ 2.5800	\$ 103,200	
302125	NG OTC Swap	HENRY HUB	Oct-20	DISCRETIONARY	11/2/2018	1.0	\$ 2.5800	\$ 25,800	
304894	NG OTC Swap	HENRY HUB	Oct-20	MANDATORY	12/3/2018	4.0	\$ 2.5550	\$ 102,200	
304899	NG OTC Swap	HENRY HUB	Oct-20	DISCRETIONARY	12/3/2018	1.0	\$ 2.5550	\$ 25,550	
307315	NG OTC Swap	HENRY HUB	Oct-20	MANDATORY	1/3/2019	4.0	\$ 2.5300	\$ 101,200	
307330	NG OTC Swap	HENRY HUB	Oct-20	DISCRETIONARY	1/3/2019	1.0	\$ 2.5300	\$ 25,300	
310106	NG OTC Swap	HENRY HUB	Oct-20	MANDATORY	2/1/2019	5.0	\$ 2.6000	\$ 130,000	
313048	NG OTC Swap	HENRY HUB	Oct-20	MANDATORY	3/5/2019	4.0	\$ 2.6260	\$ 105,040	
316550	NG OTC Swap	HENRY HUB	Oct-20	MANDATORY	4/3/2019	4.0	\$ 2.6550	\$ 106,200	
318363	NG OTC Swap	HENRY HUB	Oct-20	MANDATORY	5/2/2019	4.0	\$ 2.6250	\$ 105,000	
320198	NG OTC Swap	HENRY HUB	Oct-20	MANDATORY	6/6/2019	4.0	\$ 2.5760	\$ 103,040	
321735	NG OTC Swap	HENRY HUB	Oct-20	MANDATORY	7/1/2019	4.0	\$ 2.4950	\$ 99,800	
321754	NG OTC Swap	HENRY HUB	Oct-20	DISCRETIONARY	7/1/2019	1.0	\$ 2.4950	\$ 24,950	
324489	NG OTC Swap	HENRY HUB	Oct-20	MANDATORY	8/5/2019	4.0	\$ 2.3780	\$ 95,120	
324508	NG OTC Swap	HENRY HUB	Oct-20	DISCRETIONARY	8/5/2019	0.5	\$ 2.3780	\$ 11,890	
326708	NG OTC Swap	HENRY HUB	Oct-20	MANDATORY	9/5/2019	4.0	\$ 2.4050	\$ 96,200	
326727	NG OTC Swap	HENRY HUB	Oct-20	DISCRETIONARY	9/5/2019	0.5	\$ 2.4050	\$ 12,025	
328715	NG OTC Swap	HENRY HUB	Oct-20	MANDATORY	10/2/2019	4.0	\$ 2.3840	\$ 95,360	
328734	NG OTC Swap	HENRY HUB	Oct-20	DISCRETIONARY	10/2/2019	0.6	\$ 2.3840	\$ 14,304	
331141	NG OTC Swap	HENRY HUB	Oct-20	MANDATORY	11/4/2019	4.0	\$ 2.4807	\$ 99,228	
331160	NG OTC Swap	HENRY HUB	Oct-20	DISCRETIONARY	11/4/2019	1.0	\$ 2.4807	\$ 24,807	
333346	NG OTC Swap	HENRY HUB	Oct-20	DISCRETIONARY	11/25/2019	5.0	\$ 2.4150	\$ 120,750	
334045	NG OTC Swap	HENRY HUB	Oct-20	MANDATORY	12/6/2019	3.0	\$ 2.3430	\$ 70,290	
334064	NG OTC Swap	HENRY HUB	Oct-20	DISCRETIONARY	12/6/2019	1.0	\$ 2.3430	\$ 23,430	
335671	NG Clearport Swap	HENRY HUB 10K	Oct-20	DISCRETIONARY	12/23/2019	1.0	\$ 2.3090	\$ 23,090	
336355	NG OTC Swap	HENRY HUB	Oct-20	MANDATORY	1/2/2020	3.0	\$ 2.3340	\$ 70,020	
336372	NG OTC Swap	HENRY HUB	Oct-20	DISCRETIONARY	1/2/2020	1.0	\$ 2.3340	\$ 23,340	
339175	NG OTC Swap	HENRY HUB	Oct-20	MANDATORY	2/3/2020	4.0	\$ 2.1200	\$ 84,800	
339192	NG OTC Swap	HENRY HUB	Oct-20	DISCRETIONARY	2/3/2020	1.0	\$ 2.1200	\$ 21,200	
340832	NG Basis Swap	TETCO M2	Oct-20	MANDATORY	2/18/2020	6.0	\$ (0.4000)	\$ -	
342461	NG Basis Swap	TETCO M2	Oct-20	MANDATORY	3/5/2020	6.0	\$ (0.3900)	\$ -	
342922	NG OTC Swap	HENRY HUB	Oct-20	MANDATORY	3/11/2020	3.0	\$ 2.2300	\$ 66,900	
342940	NG OTC Swap	HENRY HUB	Oct-20	DISCRETIONARY	3/11/2020	1.0	\$ 2.2300	\$ 22,300	
							147.6	\$	3,712,584



Transaction History								
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase \$
303275	NG OTC Swap	HENRY HUB	Nov-20	MANDATORY	11/15/2018	10.0	\$ 2.6510	\$ 265,100
303276	NG OTC Swap	HENRY HUB	Nov-20	DISCRETIONARY	11/15/2018	1.0	\$ 2.6510	\$ 26,510
303277	NG OTC Swap	HENRY HUB	Nov-20	ACCELERATED	11/15/2018	90.0	\$ 2.6510	\$ 2,385,900
304895	NG OTC Swap	HENRY HUB	Nov-20	MANDATORY	12/3/2018	5.0	\$ 2.6250	\$ 131,250
304900	NG OTC Swap	HENRY HUB	Nov-20	DISCRETIONARY	12/3/2018	1.0	\$ 2.6250	\$ 26,250
307316	NG OTC Swap	HENRY HUB	Nov-20	MANDATORY	1/3/2019	4.0	\$ 2.5800	\$ 103,200
307331	NG OTC Swap	HENRY HUB	Nov-20	DISCRETIONARY	1/3/2019	1.0	\$ 2.5800	\$ 25,800
310107	NG OTC Swap	HENRY HUB	Nov-20	MANDATORY	2/1/2019	5.0	\$ 2.6300	\$ 131,500
313049	NG OTC Swap	HENRY HUB	Nov-20	MANDATORY	3/5/2019	5.0	\$ 2.6700	\$ 133,500
313057	NG OTC Swap	HENRY HUB	Nov-20	DISCRETIONARY	3/5/2019	0.2	\$ 2.6700	\$ 5,340
316551	NG OTC Swap	HENRY HUB	Nov-20	MANDATORY	4/3/2019	5.0	\$ 2.6950	\$ 134,750
316559	NG OTC Swap	HENRY HUB	Nov-20	DISCRETIONARY	4/3/2019	0.5	\$ 2.6950	\$ 13,475
318364	NG OTC Swap	HENRY HUB	Nov-20	MANDATORY	5/2/2019	5.0	\$ 2.6800	\$ 134,000
318373	NG OTC Swap	HENRY HUB	Nov-20	DISCRETIONARY	5/2/2019	0.6	\$ 2.6800	\$ 16,080
320199	NG OTC Swap	HENRY HUB	Nov-20	MANDATORY	6/6/2019	4.0	\$ 2.6400	\$ 105,600
320209	NG OTC Swap	HENRY HUB	Nov-20	DISCRETIONARY	6/6/2019	0.5	\$ 2.6400	\$ 13,200
321736	NG OTC Swap	HENRY HUB	Nov-20	MANDATORY	7/1/2019	4.0	\$ 2.5630	\$ 102,520
321755	NG OTC Swap	HENRY HUB	Nov-20	DISCRETIONARY	7/1/2019	1.0	\$ 2.5630	\$ 25,630
324490	NG OTC Swap	HENRY HUB	Nov-20	MANDATORY	8/5/2019	4.0	\$ 2.4520	\$ 98,080
324509	NG OTC Swap	HENRY HUB	Nov-20	DISCRETIONARY	8/5/2019	0.5	\$ 2.4520	\$ 12,260
326709	NG OTC Swap	HENRY HUB	Nov-20	MANDATORY	9/5/2019	5.0	\$ 2.4600	\$ 123,000
326728	NG OTC Swap	HENRY HUB	Nov-20	DISCRETIONARY	9/5/2019	0.5	\$ 2.4600	\$ 12,300
328716	NG OTC Swap	HENRY HUB	Nov-20	MANDATORY	10/2/2019	4.0	\$ 2.4530	\$ 98,120
328735	NG OTC Swap	HENRY HUB	Nov-20	DISCRETIONARY	10/2/2019	0.6	\$ 2.4530	\$ 14,718
331142	NG OTC Swap	HENRY HUB	Nov-20	MANDATORY	11/4/2019	4.0	\$ 2.5427	\$ 101,708
331161	NG OTC Swap	HENRY HUB	Nov-20	DISCRETIONARY	11/4/2019	1.0	\$ 2.5427	\$ 25,427
334046	NG OTC Swap	HENRY HUB	Nov-20	MANDATORY	12/6/2019	4.0	\$ 2.4220	\$ 96,880
336356	NG OTC Swap	HENRY HUB	Nov-20	MANDATORY	1/2/2020	5.0	\$ 2.4140	\$ 120,700
336373	NG OTC Swap	HENRY HUB	Nov-20	DISCRETIONARY	1/2/2020	0.7	\$ 2.4140	\$ 16,898
339176	NG OTC Swap	HENRY HUB	Nov-20	MANDATORY	2/3/2020	4.0	\$ 2.2350	\$ 89,400
339193	NG OTC Swap	HENRY HUB	Nov-20	DISCRETIONARY	2/3/2020	1.0	\$ 2.2350	\$ 22,350
340833	NG Basis Swap	TETCO M2	Nov-20	MANDATORY	2/18/2020	16.0	\$ (0.3425)	\$ -
342462	NG Basis Swap	TETCO M2	Nov-20	MANDATORY	3/5/2020	16.0	\$ (0.3475)	\$ -
342923	NG OTC Swap	HENRY HUB	Nov-20	MANDATORY	3/11/2020	4.0	\$ 2.3500	\$ 94,000
342941	NG OTC Swap	HENRY HUB	Nov-20	DISCRETIONARY	3/11/2020	1.0	\$ 2.3500	\$ 23,500

182.1 \$ 4,728,946



Transaction History									
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase \$	
304944	NG OTC Swap	HENRY HUB	Dec-20	MANDATORY	12/3/2018	14.0	\$ 2.8020	\$ 392,280	
304946	NG OTC Swap	HENRY HUB	Dec-20	DISCRETIONARY	12/3/2018	2.0	\$ 2.8020	\$ 56,040	
304947	NG OTC Swap	HENRY HUB	Dec-20	ACCELERATED	12/3/2018	127.0	\$ 2.8020	\$ 3,558,540	
307317	NG OTC Swap	HENRY HUB	Dec-20	MANDATORY	1/3/2019	6.0	\$ 2.7530	\$ 165,180	
307332	NG OTC Swap	HENRY HUB	Dec-20	DISCRETIONARY	1/3/2019	1.5	\$ 2.7530	\$ 41,295	
310108	NG OTC Swap	HENRY HUB	Dec-20	MANDATORY	2/1/2019	7.0	\$ 2.8100	\$ 196,700	
310112	NG OTC Swap	HENRY HUB	Dec-20	DISCRETIONARY	2/1/2019	1.0	\$ 2.8100	\$ 28,100	
313050	NG OTC Swap	HENRY HUB	Dec-20	MANDATORY	3/5/2019	7.0	\$ 2.8190	\$ 197,330	
313058	NG OTC Swap	HENRY HUB	Dec-20	DISCRETIONARY	3/5/2019	0.9	\$ 2.8190	\$ 25,371	
316552	NG OTC Swap	HENRY HUB	Dec-20	MANDATORY	4/3/2019	7.0	\$ 2.8450	\$ 199,150	
316560	NG OTC Swap	HENRY HUB	Dec-20	DISCRETIONARY	4/3/2019	1.0	\$ 2.8450	\$ 28,450	
318365	NG OTC Swap	HENRY HUB	Dec-20	MANDATORY	5/2/2019	8.0	\$ 2.8300	\$ 226,400	
318374	NG OTC Swap	HENRY HUB	Dec-20	DISCRETIONARY	5/2/2019	1.2	\$ 2.8300	\$ 33,960	
320200	NG OTC Swap	HENRY HUB	Dec-20	MANDATORY	6/6/2019	7.0	\$ 2.8060	\$ 196,420	
320210	NG OTC Swap	HENRY HUB	Dec-20	DISCRETIONARY	6/6/2019	1.0	\$ 2.8060	\$ 28,060	
321737	NG OTC Swap	HENRY HUB	Dec-20	MANDATORY	7/1/2019	7.0	\$ 2.7300	\$ 191,100	
321756	NG OTC Swap	HENRY HUB	Dec-20	DISCRETIONARY	7/1/2019	2.0	\$ 2.7300	\$ 54,600	
324491	NG OTC Swap	HENRY HUB	Dec-20	MANDATORY	8/5/2019	7.0	\$ 2.6240	\$ 183,680	
324510	NG OTC Swap	HENRY HUB	Dec-20	DISCRETIONARY	8/5/2019	1.0	\$ 2.6240	\$ 26,240	
326710	NG OTC Swap	HENRY HUB	Dec-20	MANDATORY	9/5/2019	8.0	\$ 2.6200	\$ 209,600	
326729	NG OTC Swap	HENRY HUB	Dec-20	DISCRETIONARY	9/5/2019	1.0	\$ 2.6200	\$ 26,200	
328717	NG OTC Swap	HENRY HUB	Dec-20	MANDATORY	10/2/2019	7.0	\$ 2.6220	\$ 183,540	
328736	NG OTC Swap	HENRY HUB	Dec-20	DISCRETIONARY	10/2/2019	1.2	\$ 2.6220	\$ 31,464	
331143	NG OTC Swap	HENRY HUB	Dec-20	MANDATORY	11/4/2019	7.0	\$ 2.7077	\$ 189,539	
331162	NG OTC Swap	HENRY HUB	Dec-20	DISCRETIONARY	11/4/2019	2.0	\$ 2.7077	\$ 54,154	
334047	NG OTC Swap	HENRY HUB	Dec-20	MANDATORY	12/6/2019	3.0	\$ 2.6010	\$ 78,030	
334066	NG OTC Swap	HENRY HUB	Dec-20	DISCRETIONARY	12/6/2019	0.5	\$ 2.6010	\$ 13,005	
336357	NG OTC Swap	HENRY HUB	Dec-20	MANDATORY	1/2/2020	4.0	\$ 2.5920	\$ 103,680	
336374	NG OTC Swap	HENRY HUB	Dec-20	DISCRETIONARY	1/2/2020	0.7	\$ 2.5920	\$ 18,144	
339177	NG OTC Swap	HENRY HUB	Dec-20	MANDATORY	2/3/2020	4.0	\$ 2.4220	\$ 96,880	
339194	NG OTC Swap	HENRY HUB	Dec-20	DISCRETIONARY	2/3/2020	1.0	\$ 2.4220	\$ 24,220	
340834	NG Basis Swap	TETCO M2	Dec-20	MANDATORY	2/18/2020	19.0	\$ (0.3425)	\$ -	
342463	NG Basis Swap	TETCO M2	Dec-20	MANDATORY	3/5/2020	19.0	\$ (0.3475)	\$ -	
342924	NG OTC Swap	HENRY HUB	Dec-20	MANDATORY	3/11/2020	3.0	\$ 2.5700	\$ 77,100	
342942	NG OTC Swap	HENRY HUB	Dec-20	DISCRETIONARY	3/11/2020	1.0	\$ 2.5700	\$ 25,700	
							252.0	\$	6,960,152



Transaction History								
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase \$
307442	NG OTC Swap	HENRY HUB	Jan-21	MANDATORY	1/3/2019	15.0	\$ 2.8770	\$ 431,550
307443	NG OTC Swap	HENRY HUB	Jan-21	DISCRETIONARY	1/3/2019	2.5	\$ 2.8770	\$ 71,925
307444	NG OTC Swap	HENRY HUB	Jan-21	ACCELERATED	1/3/2019	145.0	\$ 2.8770	\$ 4,171,650
310109	NG OTC Swap	HENRY HUB	Jan-21	MANDATORY	2/1/2019	8.0	\$ 2.9300	\$ 234,400
310113	NG OTC Swap	HENRY HUB	Jan-21	DISCRETIONARY	2/1/2019	1.0	\$ 2.9300	\$ 29,300
313051	NG OTC Swap	HENRY HUB	Jan-21	MANDATORY	3/5/2019	8.0	\$ 2.9350	\$ 234,800
313059	NG OTC Swap	HENRY HUB	Jan-21	DISCRETIONARY	3/5/2019	1.0	\$ 2.9350	\$ 29,350
316553	NG OTC Swap	HENRY HUB	Jan-21	MANDATORY	4/3/2019	8.0	\$ 2.9600	\$ 236,800
316561	NG OTC Swap	HENRY HUB	Jan-21	DISCRETIONARY	4/3/2019	1.5	\$ 2.9600	\$ 44,400
318366	NG OTC Swap	HENRY HUB	Jan-21	MANDATORY	5/2/2019	8.0	\$ 2.9500	\$ 236,000
318375	NG OTC Swap	HENRY HUB	Jan-21	DISCRETIONARY	5/2/2019	1.6	\$ 2.9500	\$ 47,200
320201	NG OTC Swap	HENRY HUB	Jan-21	MANDATORY	6/6/2019	7.0	\$ 2.9200	\$ 204,400
320211	NG OTC Swap	HENRY HUB	Jan-21	DISCRETIONARY	6/6/2019	1.3	\$ 2.9200	\$ 37,960
321738	NG OTC Swap	HENRY HUB	Jan-21	MANDATORY	7/1/2019	8.0	\$ 2.8340	\$ 226,720
321757	NG OTC Swap	HENRY HUB	Jan-21	DISCRETIONARY	7/1/2019	2.0	\$ 2.8340	\$ 56,680
324492	NG OTC Swap	HENRY HUB	Jan-21	MANDATORY	8/5/2019	7.0	\$ 2.7390	\$ 191,730
324511	NG OTC Swap	HENRY HUB	Jan-21	DISCRETIONARY	8/5/2019	1.0	\$ 2.7390	\$ 27,390
326711	NG OTC Swap	HENRY HUB	Jan-21	MANDATORY	9/5/2019	8.0	\$ 2.7400	\$ 219,200
326730	NG OTC Swap	HENRY HUB	Jan-21	DISCRETIONARY	9/5/2019	1.5	\$ 2.7400	\$ 41,100
328718	NG OTC Swap	HENRY HUB	Jan-21	MANDATORY	10/2/2019	7.0	\$ 2.7430	\$ 192,010
328737	NG OTC Swap	HENRY HUB	Jan-21	DISCRETIONARY	10/2/2019	1.3	\$ 2.7430	\$ 35,659
331144	NG OTC Swap	HENRY HUB	Jan-21	MANDATORY	11/4/2019	7.0	\$ 2.8207	\$ 197,449
331163	NG OTC Swap	HENRY HUB	Jan-21	DISCRETIONARY	11/4/2019	2.0	\$ 2.8207	\$ 56,414
334048	NG OTC Swap	HENRY HUB	Jan-21	MANDATORY	12/6/2019	6.0	\$ 2.7270	\$ 163,620
334067	NG OTC Swap	HENRY HUB	Jan-21	DISCRETIONARY	12/6/2019	1.0	\$ 2.7270	\$ 27,270
336358	NG OTC Swap	HENRY HUB	Jan-21	MANDATORY	1/2/2020	6.0	\$ 2.7110	\$ 162,660
336375	NG OTC Swap	HENRY HUB	Jan-21	DISCRETIONARY	1/2/2020	1.1	\$ 2.7110	\$ 29,821
339178	NG OTC Swap	HENRY HUB	Jan-21	MANDATORY	2/3/2020	6.0	\$ 2.5320	\$ 151,920
339195	NG OTC Swap	HENRY HUB	Jan-21	DISCRETIONARY	2/3/2020	2.0	\$ 2.5320	\$ 50,640
340835	NG Basis Swap	TETCO M2	Jan-21	MANDATORY	2/18/2020	19.0	\$ (0.3425)	\$ -
342464	NG Basis Swap	TETCO M2	Jan-21	MANDATORY	3/5/2020	19.0	\$ (0.3475)	\$ -
342925	NG OTC Swap	HENRY HUB	Jan-21	MANDATORY	3/11/2020	6.0	\$ 2.6800	\$ 160,800
342943	NG OTC Swap	HENRY HUB	Jan-21	DISCRETIONARY	3/11/2020	2.0	\$ 2.6800	\$ 53,600

282.8 \$ 8,054,418



Transaction History								
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase \$
310248	NG OTC Swap	HENRY HUB	Feb-21	MANDATORY	2/4/2019	14.0	\$ 2.8580	\$ 400,120
310249	NG OTC Swap	HENRY HUB	Feb-21	DISCRETIONARY	2/4/2019	2.0	\$ 2.8580	\$ 57,160
310250	NG OTC Swap	HENRY HUB	Feb-21	ACCELERATED	2/4/2019	129.0	\$ 2.8580	\$ 3,686,820
313052	NG OTC Swap	HENRY HUB	Feb-21	MANDATORY	3/5/2019	7.0	\$ 2.8850	\$ 201,950
313060	NG OTC Swap	HENRY HUB	Feb-21	DISCRETIONARY	3/5/2019	1.0	\$ 2.8850	\$ 28,850
316554	NG OTC Swap	HENRY HUB	Feb-21	MANDATORY	4/3/2019	7.0	\$ 2.9100	\$ 203,700
316562	NG OTC Swap	HENRY HUB	Feb-21	DISCRETIONARY	4/3/2019	1.0	\$ 2.9100	\$ 29,100
318367	NG OTC Swap	HENRY HUB	Feb-21	MANDATORY	5/2/2019	8.0	\$ 2.9140	\$ 233,120
318376	NG OTC Swap	HENRY HUB	Feb-21	DISCRETIONARY	5/2/2019	1.3	\$ 2.9140	\$ 37,882
320500	NG Clearport Swap	HENRY HUB 10K	Feb-21	MANDATORY	6/11/2019	7.0	\$ 2.8550	\$ 199,850
320502	NG Clearport Swap	HENRY HUB 10K	Feb-21	DISCRETIONARY	6/11/2019	2.0	\$ 2.8550	\$ 57,100
321739	NG OTC Swap	HENRY HUB	Feb-21	MANDATORY	7/1/2019	7.0	\$ 2.8130	\$ 196,910
321758	NG OTC Swap	HENRY HUB	Feb-21	DISCRETIONARY	7/1/2019	2.0	\$ 2.8130	\$ 56,260
324493	NG OTC Swap	HENRY HUB	Feb-21	MANDATORY	8/5/2019	7.0	\$ 2.7180	\$ 190,260
324512	NG OTC Swap	HENRY HUB	Feb-21	DISCRETIONARY	8/5/2019	1.0	\$ 2.7180	\$ 27,180
326712	NG OTC Swap	HENRY HUB	Feb-21	MANDATORY	9/5/2019	8.0	\$ 2.7050	\$ 216,400
326731	NG OTC Swap	HENRY HUB	Feb-21	DISCRETIONARY	9/5/2019	1.5	\$ 2.7050	\$ 40,575
328719	NG OTC Swap	HENRY HUB	Feb-21	MANDATORY	10/2/2019	7.0	\$ 2.7030	\$ 189,210
328738	NG OTC Swap	HENRY HUB	Feb-21	DISCRETIONARY	10/2/2019	1.3	\$ 2.7030	\$ 35,139
331145	NG OTC Swap	HENRY HUB	Feb-21	MANDATORY	11/4/2019	7.0	\$ 2.7747	\$ 194,229
331164	NG OTC Swap	HENRY HUB	Feb-21	DISCRETIONARY	11/4/2019	2.0	\$ 2.7747	\$ 55,494
334049	NG OTC Swap	HENRY HUB	Feb-21	MANDATORY	12/6/2019	5.0	\$ 2.6900	\$ 134,500
334068	NG OTC Swap	HENRY HUB	Feb-21	DISCRETIONARY	12/6/2019	1.0	\$ 2.6900	\$ 26,900
336359	NG OTC Swap	HENRY HUB	Feb-21	MANDATORY	1/2/2020	5.0	\$ 2.6650	\$ 133,250
336376	NG OTC Swap	HENRY HUB	Feb-21	DISCRETIONARY	1/2/2020	1.0	\$ 2.6650	\$ 26,650
339179	NG OTC Swap	HENRY HUB	Feb-21	MANDATORY	2/3/2020	5.0	\$ 2.5000	\$ 125,000
339196	NG OTC Swap	HENRY HUB	Feb-21	DISCRETIONARY	2/3/2020	1.0	\$ 2.5000	\$ 25,000
340836	NG Basis Swap	TETCO M2	Feb-21	MANDATORY	2/18/2020	15.0	\$ (0.3425)	\$ -
342465	NG Basis Swap	TETCO M2	Feb-21	MANDATORY	3/5/2020	15.0	\$ (0.3475)	\$ -
342926	NG OTC Swap	HENRY HUB	Feb-21	MANDATORY	3/11/2020	5.0	\$ 2.6400	\$ 132,000
342944	NG OTC Swap	HENRY HUB	Feb-21	DISCRETIONARY	3/11/2020	1.0	\$ 2.6400	\$ 26,400

247.1 \$ 6,967,009



Transaction History									
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase \$	
313104	NG OTC Swap	HENRY HUB	Mar-21	MANDATORY	3/6/2019	12.0	\$ 2,7480	\$ 329,760	
313105	NG OTC Swap	HENRY HUB	Mar-21	DISCRETIONARY	3/6/2019	2.0	\$ 2,7480	\$ 54,960	
313106	NG OTC Swap	HENRY HUB	Mar-21	ACCELERATED	3/6/2019	111.0	\$ 2,7480	\$ 3,050,280	
316555	NG OTC Swap	HENRY HUB	Mar-21	MANDATORY	4/3/2019	6.0	\$ 2,7850	\$ 167,100	
316563	NG OTC Swap	HENRY HUB	Mar-21	DISCRETIONARY	4/3/2019	1.0	\$ 2,7850	\$ 27,850	
318368	NG OTC Swap	HENRY HUB	Mar-21	MANDATORY	5/2/2019	6.0	\$ 2,7950	\$ 167,700	
318377	NG OTC Swap	HENRY HUB	Mar-21	DISCRETIONARY	5/2/2019	1.2	\$ 2,7950	\$ 33,540	
320501	NG Clearport Swap	HENRY HUB 10K	Mar-21	MANDATORY	6/11/2019	6.0	\$ 2,7460	\$ 164,760	
320503	NG Clearport Swap	HENRY HUB 10K	Mar-21	DISCRETIONARY	6/11/2019	2.0	\$ 2,7460	\$ 54,920	
321740	NG OTC Swap	HENRY HUB	Mar-21	MANDATORY	7/1/2019	6.0	\$ 2,7000	\$ 162,000	
321759	NG OTC Swap	HENRY HUB	Mar-21	DISCRETIONARY	7/1/2019	2.0	\$ 2,7000	\$ 54,000	
324494	NG OTC Swap	HENRY HUB	Mar-21	MANDATORY	8/5/2019	6.0	\$ 2,6190	\$ 157,140	
324513	NG OTC Swap	HENRY HUB	Mar-21	DISCRETIONARY	8/5/2019	1.0	\$ 2,6190	\$ 26,190	
326713	NG OTC Swap	HENRY HUB	Mar-21	MANDATORY	9/5/2019	6.0	\$ 2,5950	\$ 155,700	
326732	NG OTC Swap	HENRY HUB	Mar-21	DISCRETIONARY	9/5/2019	1.5	\$ 2,5950	\$ 38,925	
328720	NG OTC Swap	HENRY HUB	Mar-21	MANDATORY	10/2/2019	6.0	\$ 2,5740	\$ 154,440	
328739	NG OTC Swap	HENRY HUB	Mar-21	DISCRETIONARY	10/2/2019	1.4	\$ 2,5740	\$ 36,036	
331146	NG OTC Swap	HENRY HUB	Mar-21	MANDATORY	11/4/2019	6.0	\$ 2,6447	\$ 158,682	
331165	NG OTC Swap	HENRY HUB	Mar-21	DISCRETIONARY	11/4/2019	2.0	\$ 2,6447	\$ 52,894	
334050	NG OTC Swap	HENRY HUB	Mar-21	MANDATORY	12/6/2019	5.0	\$ 2,5710	\$ 128,550	
334069	NG OTC Swap	HENRY HUB	Mar-21	DISCRETIONARY	12/6/2019	1.0	\$ 2,5710	\$ 25,710	
336360	NG OTC Swap	HENRY HUB	Mar-21	MANDATORY	1/2/2020	6.0	\$ 2,5500	\$ 153,000	
336377	NG OTC Swap	HENRY HUB	Mar-21	DISCRETIONARY	1/2/2020	1.4	\$ 2,5500	\$ 35,700	
339180	NG OTC Swap	HENRY HUB	Mar-21	MANDATORY	2/3/2020	6.0	\$ 2,4060	\$ 144,360	
339197	NG OTC Swap	HENRY HUB	Mar-21	DISCRETIONARY	2/3/2020	2.0	\$ 2,4060	\$ 48,120	
340837	NG Basis Swap	TETCO M2	Mar-21	MANDATORY	2/18/2020	14.0	\$ (0.3425)	\$ -	
342466	NG Basis Swap	TETCO M2	Mar-21	MANDATORY	3/5/2020	14.0	\$ (0.3475)	\$ -	
342927	NG OTC Swap	HENRY HUB	Mar-21	MANDATORY	3/11/2020	5.0	\$ 2,5300	\$ 126,500	
342945	NG OTC Swap	HENRY HUB	Mar-21	DISCRETIONARY	3/11/2020	2.0	\$ 2,5300	\$ 50,600	
							213.5	\$	5,759,417



Transaction History									
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase \$	
316856	NG OTC Swap	HENRY HUB	Apr-21	MANDATORY	4/5/2019	8.0	\$ 2.5320	\$ 202,560	
316857	NG OTC Swap	HENRY HUB	Apr-21	DISCRETIONARY	4/5/2019	1.0	\$ 2.5320	\$ 25,320	
316858	NG OTC Swap	HENRY HUB	Apr-21	ACCELERATED	4/5/2019	70.0	\$ 2.5320	\$ 1,772,400	
318369	NG OTC Swap	HENRY HUB	Apr-21	MANDATORY	5/2/2019	4.0	\$ 2.5350	\$ 101,400	
318378	NG OTC Swap	HENRY HUB	Apr-21	DISCRETIONARY	5/2/2019	0.5	\$ 2.5350	\$ 12,675	
320504	NG Clearport Swap	HENRY HUB 10K	Apr-21	MANDATORY	6/11/2019	3.0	\$ 2.4960	\$ 74,880	
320505	NG Clearport Swap	HENRY HUB 10K	Apr-21	DISCRETIONARY	6/11/2019	1.0	\$ 2.4960	\$ 24,960	
321741	NG OTC Swap	HENRY HUB	Apr-21	MANDATORY	7/1/2019	4.0	\$ 2.4650	\$ 98,600	
321760	NG OTC Swap	HENRY HUB	Apr-21	DISCRETIONARY	7/1/2019	1.0	\$ 2.4650	\$ 24,650	
324495	NG OTC Swap	HENRY HUB	Apr-21	MANDATORY	8/5/2019	3.0	\$ 2.3770	\$ 71,310	
324514	NG OTC Swap	HENRY HUB	Apr-21	DISCRETIONARY	8/5/2019	0.5	\$ 2.3770	\$ 11,885	
326714	NG OTC Swap	HENRY HUB	Apr-21	MANDATORY	9/5/2019	4.0	\$ 2.3400	\$ 93,600	
326733	NG OTC Swap	HENRY HUB	Apr-21	DISCRETIONARY	9/5/2019	1.0	\$ 2.3400	\$ 23,400	
328721	NG OTC Swap	HENRY HUB	Apr-21	MANDATORY	10/2/2019	3.0	\$ 2.3120	\$ 69,360	
328740	NG OTC Swap	HENRY HUB	Apr-21	DISCRETIONARY	10/2/2019	1.0	\$ 2.3120	\$ 23,120	
331147	NG OTC Swap	HENRY HUB	Apr-21	MANDATORY	11/4/2019	3.0	\$ 2.3577	\$ 70,731	
331166	NG OTC Swap	HENRY HUB	Apr-21	DISCRETIONARY	11/4/2019	1.0	\$ 2.3577	\$ 23,577	
334051	NG OTC Swap	HENRY HUB	Apr-21	MANDATORY	12/6/2019	2.0	\$ 2.3160	\$ 46,320	
334070	NG OTC Swap	HENRY HUB	Apr-21	DISCRETIONARY	12/6/2019	0.5	\$ 2.3160	\$ 11,580	
335672	NG Clearport Swap	HENRY HUB 10K	Apr-21	DISCRETIONARY	12/23/2019	1.0	\$ 2.2700	\$ 22,700	
336361	NG OTC Swap	HENRY HUB	Apr-21	MANDATORY	1/2/2020	2.0	\$ 2.2950	\$ 45,900	
336378	NG OTC Swap	HENRY HUB	Apr-21	DISCRETIONARY	1/2/2020	0.7	\$ 2.2950	\$ 16,065	
339181	NG OTC Swap	HENRY HUB	Apr-21	MANDATORY	2/3/2020	3.0	\$ 2.2020	\$ 66,060	
339198	NG OTC Swap	HENRY HUB	Apr-21	DISCRETIONARY	2/3/2020	1.0	\$ 2.2020	\$ 22,020	
342928	NG OTC Swap	HENRY HUB	Apr-21	MANDATORY	3/11/2020	2.0	\$ 2.2520	\$ 45,040	
342946	NG OTC Swap	HENRY HUB	Apr-21	DISCRETIONARY	3/11/2020	1.0	\$ 2.2520	\$ 22,520	
							122.2	\$	3,022,633



Transaction History								
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase \$
318769	NG OTC Swap	HENRY HUB	May-21	MANDATORY	5/9/2019	7.0	\$ 2,4670	\$ 172,690
318770	NG OTC Swap	HENRY HUB	May-21	DISCRETIONARY	5/9/2019	1.0	\$ 2,4670	\$ 24,670
318771	NG OTC Swap	HENRY HUB	May-21	ACCELERATED	5/9/2019	65.0	\$ 2,4670	\$ 1,603,550
320676	NG Clearport Swap	HENRY HUB 10K	May-21	MANDATORY	6/13/2019	3.0	\$ 2,4640	\$ 73,920
321742	NG OTC Swap	HENRY HUB	May-21	MANDATORY	7/1/2019	3.0	\$ 2,4350	\$ 73,050
321761	NG OTC Swap	HENRY HUB	May-21	DISCRETIONARY	7/1/2019	1.0	\$ 2,4350	\$ 24,350
324496	NG OTC Swap	HENRY HUB	May-21	MANDATORY	8/5/2019	3.0	\$ 2,3630	\$ 70,890
324515	NG OTC Swap	HENRY HUB	May-21	DISCRETIONARY	8/5/2019	0.5	\$ 2,3630	\$ 11,815
326715	NG OTC Swap	HENRY HUB	May-21	MANDATORY	9/5/2019	4.0	\$ 2,3200	\$ 92,800
326734	NG OTC Swap	HENRY HUB	May-21	DISCRETIONARY	9/5/2019	1.5	\$ 2,3200	\$ 34,800
328722	NG OTC Swap	HENRY HUB	May-21	MANDATORY	10/2/2019	3.0	\$ 2,2900	\$ 68,700
328741	NG OTC Swap	HENRY HUB	May-21	DISCRETIONARY	10/2/2019	1.0	\$ 2,2900	\$ 22,900
331148	NG OTC Swap	HENRY HUB	May-21	MANDATORY	11/4/2019	3.0	\$ 2,3307	\$ 69,921
331167	NG OTC Swap	HENRY HUB	May-21	DISCRETIONARY	11/4/2019	1.0	\$ 2,3307	\$ 23,307
334052	NG OTC Swap	HENRY HUB	May-21	MANDATORY	12/6/2019	2.0	\$ 2,2930	\$ 45,860
334071	NG OTC Swap	HENRY HUB	May-21	DISCRETIONARY	12/6/2019	1.0	\$ 2,2930	\$ 22,930
336362	NG OTC Swap	HENRY HUB	May-21	MANDATORY	1/2/2020	2.0	\$ 2,2650	\$ 45,300
336379	NG OTC Swap	HENRY HUB	May-21	DISCRETIONARY	1/2/2020	0.7	\$ 2,2650	\$ 15,855
339182	NG OTC Swap	HENRY HUB	May-21	MANDATORY	2/3/2020	2.0	\$ 2,1810	\$ 43,620
339199	NG OTC Swap	HENRY HUB	May-21	DISCRETIONARY	2/3/2020	1.0	\$ 2,1810	\$ 21,810
342929	NG OTC Swap	HENRY HUB	May-21	MANDATORY	3/11/2020	2.0	\$ 2,2300	\$ 44,600
342947	NG OTC Swap	HENRY HUB	May-21	DISCRETIONARY	3/11/2020	1.0	\$ 2,2300	\$ 22,300

108.7 \$ 2,629,638



Transaction History									
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase \$	
319976	NG OTC Swap	HENRY HUB	Jun-21	MANDATORY	6/4/2019	5.0	\$ 2,5080	\$ 125,400	
319977	NG OTC Swap	HENRY HUB	Jun-21	DISCRETIONARY	6/4/2019	1.0	\$ 2,5080	\$ 25,080	
319978	NG OTC Swap	HENRY HUB	Jun-21	ACCELERATED	6/4/2019	46.0	\$ 2,5080	\$ 1,153,680	
321743	NG OTC Swap	HENRY HUB	Jun-21	MANDATORY	7/1/2019	2.0	\$ 2,4650	\$ 49,300	
321762	NG OTC Swap	HENRY HUB	Jun-21	DISCRETIONARY	7/1/2019	1.0	\$ 2,4650	\$ 24,650	
324497	NG OTC Swap	HENRY HUB	Jun-21	MANDATORY	8/5/2019	2.0	\$ 2,4020	\$ 48,040	
324516	NG OTC Swap	HENRY HUB	Jun-21	DISCRETIONARY	8/5/2019	0.5	\$ 2,4020	\$ 12,010	
326716	NG OTC Swap	HENRY HUB	Jun-21	MANDATORY	9/5/2019	2.0	\$ 2,3550	\$ 47,100	
326735	NG OTC Swap	HENRY HUB	Jun-21	DISCRETIONARY	9/5/2019	1.0	\$ 2,3550	\$ 23,550	
328723	NG OTC Swap	HENRY HUB	Jun-21	MANDATORY	10/2/2019	2.0	\$ 2,3250	\$ 46,500	
328742	NG OTC Swap	HENRY HUB	Jun-21	DISCRETIONARY	10/2/2019	1.0	\$ 2,3250	\$ 23,250	
331149	NG OTC Swap	HENRY HUB	Jun-21	MANDATORY	11/4/2019	2.0	\$ 2,3697	\$ 47,394	
331168	NG OTC Swap	HENRY HUB	Jun-21	DISCRETIONARY	11/4/2019	1.0	\$ 2,3697	\$ 23,697	
334053	NG OTC Swap	HENRY HUB	Jun-21	MANDATORY	12/6/2019	2.0	\$ 2,3300	\$ 46,600	
334072	NG OTC Swap	HENRY HUB	Jun-21	DISCRETIONARY	12/6/2019	1.0	\$ 2,3300	\$ 23,300	
336363	NG OTC Swap	HENRY HUB	Jun-21	MANDATORY	1/2/2020	2.0	\$ 2,2950	\$ 45,900	
336380	NG OTC Swap	HENRY HUB	Jun-21	DISCRETIONARY	1/2/2020	1.0	\$ 2,2950	\$ 22,950	
339183	NG OTC Swap	HENRY HUB	Jun-21	MANDATORY	2/3/2020	3.0	\$ 2,2190	\$ 66,570	
339200	NG OTC Swap	HENRY HUB	Jun-21	DISCRETIONARY	2/3/2020	2.0	\$ 2,2190	\$ 44,380	
342930	NG OTC Swap	HENRY HUB	Jun-21	MANDATORY	3/11/2020	2.0	\$ 2,2600	\$ 45,200	
342948	NG OTC Swap	HENRY HUB	Jun-21	DISCRETIONARY	3/11/2020	1.0	\$ 2,2600	\$ 22,600	
							80.5	\$	1,967,151



Transaction History								
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase \$
322040	NG OTC Swap	HENRY HUB	Jul-21	MANDATORY	7/8/2019	5.0	\$ 2,4790	\$ 123,950
322041	NG OTC Swap	HENRY HUB	Jul-21	DISCRETIONARY	7/8/2019	1.0	\$ 2,4790	\$ 24,790
322042	NG OTC Swap	HENRY HUB	Jul-21	ACCELERATED	7/8/2019	45.0	\$ 2,4790	\$ 1,115,550
324498	NG OTC Swap	HENRY HUB	Jul-21	MANDATORY	8/5/2019	2.0	\$ 2,4410	\$ 48,820
324517	NG OTC Swap	HENRY HUB	Jul-21	DISCRETIONARY	8/5/2019	0.5	\$ 2,4410	\$ 12,205
326717	NG OTC Swap	HENRY HUB	Jul-21	MANDATORY	9/5/2019	2.0	\$ 2,3900	\$ 47,800
326736	NG OTC Swap	HENRY HUB	Jul-21	DISCRETIONARY	9/5/2019	0.5	\$ 2,3900	\$ 11,950
328724	NG OTC Swap	HENRY HUB	Jul-21	MANDATORY	10/2/2019	2.0	\$ 2,3620	\$ 47,240
328743	NG OTC Swap	HENRY HUB	Jul-21	DISCRETIONARY	10/2/2019	0.5	\$ 2,3620	\$ 11,810
331150	NG OTC Swap	HENRY HUB	Jul-21	MANDATORY	11/4/2019	2.0	\$ 2,4077	\$ 48,154
331169	NG OTC Swap	HENRY HUB	Jul-21	DISCRETIONARY	11/4/2019	1.0	\$ 2,4077	\$ 24,077
334054	NG OTC Swap	HENRY HUB	Jul-21	MANDATORY	12/6/2019	2.0	\$ 2,3700	\$ 47,400
334073	NG OTC Swap	HENRY HUB	Jul-21	DISCRETIONARY	12/6/2019	1.0	\$ 2,3700	\$ 23,700
336364	NG OTC Swap	HENRY HUB	Jul-21	MANDATORY	1/2/2020	2.0	\$ 2,3290	\$ 46,580
336381	NG OTC Swap	HENRY HUB	Jul-21	DISCRETIONARY	1/2/2020	0.7	\$ 2,3290	\$ 16,303
339184	NG OTC Swap	HENRY HUB	Jul-21	MANDATORY	2/3/2020	2.0	\$ 2,2610	\$ 45,220
339201	NG OTC Swap	HENRY HUB	Jul-21	DISCRETIONARY	2/3/2020	1.0	\$ 2,2610	\$ 22,610
342931	NG OTC Swap	HENRY HUB	Jul-21	MANDATORY	3/11/2020	2.0	\$ 2,3100	\$ 46,200
342949	NG OTC Swap	HENRY HUB	Jul-21	DISCRETIONARY	3/11/2020	1.0	\$ 2,3100	\$ 23,100
						73.2	\$	1,787,459



Transaction History								
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase \$
324970	NG OTC Swap	HENRY HUB	Aug-21	MANDATORY	8/12/2019	5.0	\$ 2.4130	\$ 120,650
324971	NG OTC Swap	HENRY HUB	Aug-21	DISCRETIONARY	8/12/2019	1.0	\$ 2.4130	\$ 24,130
324972	NG OTC Swap	HENRY HUB	Aug-21	ACCELERATED	8/12/2019	44.0	\$ 2.4130	\$ 1,061,720
326718	NG OTC Swap	HENRY HUB	Aug-21	MANDATORY	9/5/2019	2.0	\$ 2.3950	\$ 47,900
326737	NG OTC Swap	HENRY HUB	Aug-21	DISCRETIONARY	9/5/2019	0.5	\$ 2.3950	\$ 11,975
328725	NG OTC Swap	HENRY HUB	Aug-21	MANDATORY	10/2/2019	2.0	\$ 2.3690	\$ 47,380
328744	NG OTC Swap	HENRY HUB	Aug-21	DISCRETIONARY	10/2/2019	0.5	\$ 2.3690	\$ 11,845
331151	NG OTC Swap	HENRY HUB	Aug-21	MANDATORY	11/4/2019	2.0	\$ 2.4157	\$ 48,314
331170	NG OTC Swap	HENRY HUB	Aug-21	DISCRETIONARY	11/4/2019	0.0	#DIV/0!	\$ -
334055	NG OTC Swap	HENRY HUB	Aug-21	MANDATORY	12/6/2019	1.0	\$ 2.3780	\$ 23,780
334074	NG OTC Swap	HENRY HUB	Aug-21	DISCRETIONARY	12/6/2019	0.5	\$ 2.3780	\$ 11,890
336365	NG OTC Swap	HENRY HUB	Aug-21	MANDATORY	1/2/2020	1.0	\$ 2.3310	\$ 23,310
336382	NG OTC Swap	HENRY HUB	Aug-21	DISCRETIONARY	1/2/2020	0.2	\$ 2.3310	\$ 4,662
339185	NG OTC Swap	HENRY HUB	Aug-21	MANDATORY	2/3/2020	1.0	\$ 2.2670	\$ 22,670
339202	NG OTC Swap	HENRY HUB	Aug-21	DISCRETIONARY	2/3/2020	1.0	\$ 2.2670	\$ 22,670
342932	NG OTC Swap	HENRY HUB	Aug-21	MANDATORY	3/11/2020	1.0	\$ 2.3200	\$ 23,200
342950	NG OTC Swap	HENRY HUB	Aug-21	DISCRETIONARY	3/11/2020	1.0	\$ 2.3200	\$ 23,200

63.7	\$	1,529,296
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Transaction History								
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase \$
326763	NG OTC Swap	HENRY HUB	Sep-21	MANDATORY	9/5/2019	6.0	\$ 2.3840	\$ 143,040
326764	NG OTC Swap	HENRY HUB	Sep-21	DISCRETIONARY	9/5/2019	1.0	\$ 2.3840	\$ 23,840
326765	NG OTC Swap	HENRY HUB	Sep-21	ACCELERATED	9/5/2019	54.0	\$ 2.3840	\$ 1,287,360
328726	NG OTC Swap	HENRY HUB	Sep-21	MANDATORY	10/2/2019	2.0	\$ 2.3600	\$ 47,200
328745	NG OTC Swap	HENRY HUB	Sep-21	DISCRETIONARY	10/2/2019	0.5	\$ 2.3600	\$ 11,800
331152	NG OTC Swap	HENRY HUB	Sep-21	MANDATORY	11/4/2019	2.0	\$ 2.4017	\$ 48,034
331171	NG OTC Swap	HENRY HUB	Sep-21	DISCRETIONARY	11/4/2019	0.0	#DIV/0!	\$ -
334056	NG OTC Swap	HENRY HUB	Sep-21	MANDATORY	12/6/2019	3.0	\$ 2.3650	\$ 70,950
335673	NG Clearport Swap	HENRY HUB 10K	Sep-21	DISCRETIONARY	12/23/2019	1.0	\$ 2.3140	\$ 23,140
336366	NG OTC Swap	HENRY HUB	Sep-21	MANDATORY	1/2/2020	3.0	\$ 2.3200	\$ 69,600
336383	NG OTC Swap	HENRY HUB	Sep-21	DISCRETIONARY	1/2/2020	2.6	\$ 2.3200	\$ 60,320
339186	NG OTC Swap	HENRY HUB	Sep-21	MANDATORY	2/3/2020	3.0	\$ 2.2520	\$ 67,560
339203	NG OTC Swap	HENRY HUB	Sep-21	DISCRETIONARY	2/3/2020	2.0	\$ 2.2520	\$ 45,040
342933	NG OTC Swap	HENRY HUB	Sep-21	MANDATORY	3/11/2020	3.0	\$ 2.3100	\$ 69,300

83.1 \$ 1,967,184



Transaction History								
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase \$
329058	NG OTC Swap	HENRY HUB	Oct-21	MANDATORY	10/7/2019	7.0	\$ 2,3900	\$ 167,300
329059	NG OTC Swap	HENRY HUB	Oct-21	DISCRETIONARY	10/7/2019	1.0	\$ 2,3900	\$ 23,900
329060	NG OTC Swap	HENRY HUB	Oct-21	ACCELERATED	10/7/2019	68.0	\$ 2,3900	\$ 1,625,200
331153	NG OTC Swap	HENRY HUB	Oct-21	MANDATORY	11/4/2019	3.0	\$ 2,4257	\$ 72,771
331172	NG OTC Swap	HENRY HUB	Oct-21	DISCRETIONARY	11/4/2019	0.0	#DIV/0!	\$ -
334057	NG OTC Swap	HENRY HUB	Oct-21	MANDATORY	12/6/2019	3.0	\$ 2,3910	\$ 71,730
336367	NG OTC Swap	HENRY HUB	Oct-21	MANDATORY	1/2/2020	3.0	\$ 2,3410	\$ 70,230
336384	NG OTC Swap	HENRY HUB	Oct-21	DISCRETIONARY	1/2/2020	0.3	\$ 2,3410	\$ 7,023
339187	NG OTC Swap	HENRY HUB	Oct-21	MANDATORY	2/3/2020	4.0	\$ 2,2750	\$ 91,000
339204	NG OTC Swap	HENRY HUB	Oct-21	DISCRETIONARY	2/3/2020	1.0	\$ 2,2750	\$ 22,750
342934	NG OTC Swap	HENRY HUB	Oct-21	MANDATORY	3/11/2020	3.0	\$ 2,3300	\$ 69,900

93.3	\$	2,221,804
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Transaction History								
Allegrò Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase \$
331310	NG OTC Swap	HENRY HUB	Nov-21	MANDATORY	11/5/2019	10.0	\$ 2.4900	\$ 249,000
331311	NG OTC Swap	HENRY HUB	Nov-21	DISCRETIONARY	11/5/2019	1.0	\$ 2.4900	\$ 24,900
331312	NG OTC Swap	HENRY HUB	Nov-21	ACCELERATED	11/5/2019	90.0	\$ 2.4900	\$ 2,241,000
334058	NG OTC Swap	HENRY HUB	Nov-21	MANDATORY	12/6/2019	4.0	\$ 2.4610	\$ 98,440
334077	NG OTC Swap	HENRY HUB	Nov-21	DISCRETIONARY	12/6/2019	0.5	\$ 2.4610	\$ 12,305
336368	NG OTC Swap	HENRY HUB	Nov-21	MANDATORY	1/2/2020	5.0	\$ 2.4060	\$ 120,300
336385	NG OTC Swap	HENRY HUB	Nov-21	DISCRETIONARY	1/2/2020	0.6	\$ 2.4060	\$ 14,436
339188	NG OTC Swap	HENRY HUB	Nov-21	MANDATORY	2/3/2020	5.0	\$ 2.3390	\$ 116,950
339205	NG OTC Swap	HENRY HUB	Nov-21	DISCRETIONARY	2/3/2020	1.0	\$ 2.3390	\$ 23,390
342935	NG OTC Swap	HENRY HUB	Nov-21	MANDATORY	3/11/2020	4.0	\$ 2.3900	\$ 95,600
342951	NG OTC Swap	HENRY HUB	Nov-21	DISCRETIONARY	3/11/2020	1.0	\$ 2.3900	\$ 23,900

122.1	\$	3,020,221
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Transaction History								
Allegra Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase \$
334264	NG OTC Swap	HENRY HUB	Dec-21	MANDATORY	12/9/2019	13.0	\$ 2.6200	\$ 340,600
334265	NG OTC Swap	HENRY HUB	Dec-21	DISCRETIONARY	12/9/2019	4.0	\$ 2.6200	\$ 104,800
334266	NG OTC Swap	HENRY HUB	Dec-21	ACCELERATED	12/9/2019	120.0	\$ 2.6200	\$ 3,144,000
336369	NG OTC Swap	HENRY HUB	Dec-21	MANDATORY	1/2/2020	7.0	\$ 2.5790	\$ 180,530
336386	NG OTC Swap	HENRY HUB	Dec-21	DISCRETIONARY	1/2/2020	2.2	\$ 2.5790	\$ 56,738
339189	NG OTC Swap	HENRY HUB	Dec-21	MANDATORY	2/3/2020	6.0	\$ 2.5100	\$ 150,600
339206	NG OTC Swap	HENRY HUB	Dec-21	DISCRETIONARY	2/3/2020	2.0	\$ 2.5100	\$ 50,200
342936	NG OTC Swap	HENRY HUB	Dec-21	MANDATORY	3/11/2020	6.0	\$ 2.5500	\$ 153,000
342952	NG OTC Swap	HENRY HUB	Dec-21	DISCRETIONARY	3/11/2020	2.0	\$ 2.5500	\$ 51,000

162.2	\$	4,231,468
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Transaction History								
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase \$
336862	NG OTC Swap	HENRY HUB	Jan-22	MANDATORY	1/8/2020	15.0	\$ 2.6975	\$ 404,625
336863	NG OTC Swap	HENRY HUB	Jan-22	DISCRETIONARY	1/8/2020	2.0	\$ 2.6975	\$ 53,950
336864	NG OTC Swap	HENRY HUB	Jan-22	ACCELERATED	1/8/2020	139.0	\$ 2.6975	\$ 3,749,525
339190	NG OTC Swap	HENRY HUB	Jan-22	MANDATORY	2/3/2020	7.0	\$ 2.6420	\$ 184,940
339207	NG OTC Swap	HENRY HUB	Jan-22	DISCRETIONARY	2/3/2020	1.0	\$ 2.6420	\$ 26,420
342937	NG OTC Swap	HENRY HUB	Jan-22	MANDATORY	3/11/2020	7.0	\$ 2.6600	\$ 186,200
342953	NG OTC Swap	HENRY HUB	Jan-22	DISCRETIONARY	3/11/2020	1.0	\$ 2.6600	\$ 26,600

						172.0	\$	4,632,260
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Transaction History								
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase \$
339910	NG OTC Swap	HENRY HUB	Feb-22	MANDATORY	2/10/2020	13.0	\$ 2.6180	\$ 340,340
339911	NG OTC Swap	HENRY HUB	Feb-22	DISCRETIONARY	2/10/2020	2.0	\$ 2.6180	\$ 52,360
339912	NG OTC Swap	HENRY HUB	Feb-22	ACCELERATED	2/10/2020	124.0	\$ 2.6180	\$ 3,246,320
342938	NG OTC Swap	HENRY HUB	Feb-22	MANDATORY	3/11/2020	6.0	\$ 2.6300	\$ 157,800
342954	NG OTC Swap	HENRY HUB	Feb-22	DISCRETIONARY	3/11/2020	1.0	\$ 2.6300	\$ 26,300

146.0	\$	3,823,120
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Transaction History								
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase \$
342955	NG OTC Swap	HENRY HUB	Mar-22	MANDATORY	3/11/2020	13.0	\$ 2.5000	\$ 325,000
342956	NG OTC Swap	HENRY HUB	Mar-22	DISCRETIONARY	3/11/2020	2.0	\$ 2.5000	\$ 50,000
342957	NG OTC Swap	HENRY HUB	Mar-22	ACCELERATED	3/11/2020	124.0	\$ 2.5000	\$ 3,100,000
						139.0	\$	3,475,000

Attachment JMP-3

Natural Gas Portfolio Management Plan (“NGPMP”) Effective April 1, 2016

**National Grid
Natural Gas Portfolio Management Plan**

Effective April 1, 2016

I. Objectives

To encourage the Company to minimize gas costs to customers by coupling a least-cost dispatch with an asset optimization program designed to obtain the maximum value from the gas supply portfolio resources.

II. Structure of the Incentive Plan (Plan)

- A. This Plan will become effective April 1, 2016. It will be reviewed with each Gas Cost Recovery (GCR) filing. The Company will file its Report on the Plan on June 1st each year showing the results of the Plan for the prior year, April 1 to March 31.
- B. Under this Plan, the Company will discontinue contracting with an asset manager as a full outsource supplier and will undertake the functions previously performed by the asset manager using Company resources.
- C. To measure the Company's performance under the Plan and the benefits to customers, the Company will operate under the Plan in a way that parallels previous asset management contracts with outsource suppliers (*e.g.*, Merrill Lynch, ConocoPhillips).
- D. The starting point for the measurement of the optimization benefits will be based on a least cost dispatch order of the available resources in the supply portfolio coupled with a one-seventh ratable storage refill plan. The Company will receive a sharing of the benefits under this incentive plan to the extent it reduces costs below the level obtainable through purchasing under the least cost purchase dispatch order and ratable storage fill plan.
- E. This Plan will not be affected by or interact with the Gas Purchase Incentive Plan (GPIP) in any way. Because GPIP utilizes the purchase of future contracts for hedging, the GPIP does not affect the direct purchasing of supplies or the use of storage in any way, making the two plans entirely independent. The Company will operate under the Plan in a way that parallels the current practice; therefore the effectiveness of the GPIP will not be affected in any way.

III. Revenue Sharing

A. Rhode Island Customer Threshold

The Rhode Island customers will receive 100% of the first \$2,000,000 of annual gas cost optimization benefits. If the total annual gas cost optimization benefits do not exceed \$2,000,000 then the Rhode Island customers will only receive 100% of the actual total benefit.

B. Sharing of Net Proceeds between \$2,000,000 and \$5,000,000

Rhode Island customers will receive 80% of all net proceeds between \$2,000,000 and \$5,000,000 and the Company will receive 20% of the net proceeds between \$2,000,000 and \$5,000,000.

C. Sharing of Net Proceeds between \$5,000,000 and \$10,000,000

Rhode Island customers will receive 90% of all net proceeds between \$5,000,000 and \$10,000,000 and the Company will receive 10% of the net proceeds between \$5,000,000 and \$10,000,000.

D. Sharing of Net Proceeds above \$10,000,000

Rhode Island customers will receive 94% of all net proceeds above the \$10,000,000 and the Company will receive 6% of the net proceeds above \$10,000,000.

E. Calculation of Optimization Benefits

The optimization benefit will be calculated annually for the optimization activity executed during the year. The optimization benefit for revenue sharing will be calculated as the positive value of; the revenue from sales to the Rhode Island customers at the citygate and storage facilities, plus the revenue from sales to third parties, less the costs to procure all supplies as well as all variable costs associated with the purchase, delivery and storage.

IV. Description of the Least Cost Dispatch Order

- A. The least cost dispatch order, by which natural gas will be priced for Rhode Island customers for baseload and daily nominations will be based on published index prices. An index price is a published price for gas supply at a particular location, in this case, the point of receipt for the Company's pipeline capacity where it purchases supply to transport on its pipeline transportation capacity. Each year, the

Company will analyze the historic and forward reference index price for each receipt point and each asset path's delivered price to the citygate. Based on these historical and forward index prices and the delivered cost of each path, the Company will establish an order from the least cost to the highest cost path. To establish a least cost dispatch, the Company will match the index price order with the available assets for each month. This process will be performed more frequently if changes occur to the portfolio (*e.g.*, new pipeline services are added to the portfolio) or changes occur in the wholesale market that would impact the least cost dispatch. The Company will notify the Division of the least cost dispatch order prior to the start of the year and inform it of any changes during the year.

- B. An index price formula will not be used in non-standard transactions. Examples of non-standard transactions are intraday purchases, non-ratable weekend purchases, fixed price, fixed basis transactions at a location that does not have a published index, or other Additional Company Assets described below in section VI. For non-standard transactions, the actual purchase price, plus variable costs to deliver, will be charged to the Rhode Island customers.
- C. The Index Pricing formula uses Platts "Inside FERC's Gas Market Report, Prices of Spot Gas Delivered to Pipelines", for baseload gas purchases for any month (FOM). The Index Pricing formula uses Platts "Gas Daily, Daily price survey", Midpoint prices for gas purchased for next day or ratable deliveries over the weekend (Gas Daily).

V. Baseload and Daily Nominations

- A. Baseload Nominations - Each month, at least six business days prior to the start of the month of flow, the Company will nominate a separate baseload volume for deliveries at the Tennessee Gas Pipeline citygates and the Algonquin Gas Transmission citygates as under the current practice. This volume will be priced to the Rhode Island customers based on the least cost dispatch as described above in Section IV.
- B. Daily Nominations – Each day, prior to 8:30AM EST, the Company will nominate a separate, incremental daily volume for deliveries at the Tennessee Gas Pipeline (TGP) citygates and the Algonquin Gas Transmission (AGT) citygates as under the current practice. To fill this incremental daily need, the Company will dispatch supply from any or any combination of the available sources below:
 - a. Transportation capacity – The Company nominates volumes from the remaining transportation capacity at each pipeline citygate. This volume is

priced to the Rhode Island customers based on the next available asset path under a least cost dispatch as described in Section IV.

- b. Storage – The Company may nominate supply from each storage facility subject to contractual limitations. Intraday injections or withdrawals will be subjected to the remaining capabilities of each storage facility and may be affected by certain pipeline and/or storage facility restrictions;
- c. Citygate purchases – At times, the Company may nominate volumes to be purchased at its citygates. This volume will be priced to the Rhode Island customers based on the actual purchase price and will be a direct pass through; and
- d. Additional Company Assets – The Company may nominate volumes from any other available asset at its disposal. These include, but are not limited to peaking supplies or any liquid/vapor contracts. This volume will be priced to the Rhode Island customers based on the actual contract price or inventory cost plus variable delivery costs.

C. Storage Injections

- a. During the months of April through and including October, Storage injection quantities will be calculated as 97% of the total storage Maximum Storage Quantity (MSQ), less the ending inventory on March 31. As is the practice today, this quantity will be deemed to be injected ratably over the seven month period. Any Rhode Island customer withdrawals in April will be deemed to be injected ratably over the next six months, May through October period; and
- b. The price of the April through October injections is set in accordance with the Index Pricing formula using the FOM index pricing for each of the seven injection months.

VI. The Company as Gas Portfolio Manager

A. Optimizing the Gas Portfolio

As asset manager, the Company will dedicate the resources to recognize and realize arbitrage and optimization opportunities by structuring a combination of transactions using the portfolio of assets and its flexibility to take advantage of opportunities that arise in the marketplace to reduce gas costs. Optimization of the assets will be performed as a secondary process after the Company has met the load

requirements of the Rhode Island customers through the least cost dispatch of all required assets.

- B. Typical optimization strategies are:
- a. Transportation capacity – the Company will lock-in the price difference between two locations with the use of temporarily idle transportation capacity;
 - b. Citygate exchanges – the Company will use its citygate receipt flexibility to capture price differences between the two delivering upstream pipelines, Tennessee Gas Pipeline and Algonquin Gas Transmission;
 - c. Storage – The Company will use the temporarily idle capacity, injections or withdrawal rights to capture the price difference between two time periods; and
 - d. Purchase Replacement – The Company will look to resource purchase obligations to effectuate a lower delivered price.

VII. Reporting Requirements

- A. Quarterly reports – The Company will provide quarterly reports showing the realized and unrealized margins associated with the portfolio optimization value. Reports will be provided on the first business day in the second month following the end of each fiscal quarter.
- B. Annual Report – The Company will provide an annual report showing the total realized and unrealized margins generated through portfolio optimization in addition to the distribution of the sharing between the Rhode Island customers and National Grid. This report will be provided on the first business day following June 1 of each year.

Attachment JMP-4

NGPMP Annual Report, April 2019 through March 2020



LETICIA C. PIMENTEL

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June 2, 2020

VIA FIRST CLASS MAIL AND ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

**RE: Docket 4038 – National Grid Natural Gas Portfolio Management Plan
Annual Report – April 1, 2019 to March 31, 2020**

Dear Ms. Massaro:

On behalf of National Grid,¹ enclosed please find 10 copies of the annual report of activity relating to the Natural Gas Portfolio Management Plan (NGPMP). This filing is also accompanied by a Motion for Protective Treatment in accordance with Rule 1.3(H) of the Public Utilities Commission's (PUC) Rules of Practice and Procedure and R.I. Gen. Laws § 38-2-2(4)(B). The Company seeks protection from public disclosure of the identities of certain companies in order to protect their pricing information for delivered volumes that are identified in the report. Accordingly, the Company has provided the PUC with one un-redacted copy of the confidential materials for its review, and has otherwise included redacted copies of the report.

In Docket No. 4038, the PUC approved the NGPMP, which implemented changes in the management of the Company's Rhode Island gas portfolio. In March 2016, changes to the Company's incentive calculation were approved by the PUC, effective beginning fiscal year 2017, to provide various financial, regulatory, and risk management benefits over the asset management arrangement that they replaced. As part of the NGPMP, the Company is required to file quarterly and annual reports in order to provide transparency in measuring the Company's performance.

The enclosed NGPMP Annual Report covers the period of April 1, 2019 through March 31, 2020. The Annual Report provides a Monthly Summary Report at Attachment 1, which calculates the savings achieved based on supporting data contained in Attachments 2 through 9.

¹ The Narragansett Electric Company d/b/a National Grid (National Grid or the Company).



June 2, 2020
Page 2

The Monthly Summary Report demonstrates that the preliminary estimate of savings for the period April 1, 2019 to March 31, 2020 of the optimization program is \$5,945,613.20. The total savings to the customers is \$5,251,051.88. At this time, the incentive to the Company is \$694,561.32.

The NGPMP Annual Report also includes a written discussion of the Monthly Summary Report by section, which describes the entries in the Monthly Summary Report and traces the entries in that report to the sources from which they are derived.

Thank you for your attention to this matter. If you have any questions, please contact me at 401-709-3337 or John Protano at 516-545-5417.

Very truly yours,

A handwritten signature in cursive script that reads "Leticia Pimentel".

Leticia C. Pimentel

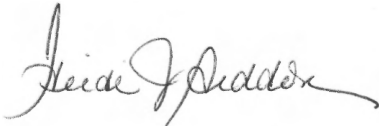
Enclosures

cc: Docket 4038 Service List
Christy Hetherington, Esq.
Leo Wold, Esq.
John Bell, Division
Al Mancini, Division (w/confidential attachments)

Certificate of Service

I hereby certify that a copy of the cover letter and any materials accompanying this certificate was electronically transmitted to the individuals listed below.

The paper copies of this filing are being hand delivered to the Rhode Island Public Utilities Commission and to the Rhode Island Division of Public Utilities and Carriers.



Heidi J. Seddon

June 2, 2020

**Docket 4038 – National Grid – Natural Gas Portfolio Management Plan
Service List as of 2/5/2019**

Name/Address	E-Mail	Telephone
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Greg Lander, President Skipping Stone, LLC 83 Pine St., Suite 101 West Peabody, MA 01960	GLander@skippingstone.com ;	978-717-6140
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	Alan.nault@puc.ri.gov ;	

STATE OF RHODE ISLAND AND PROVIDENCE PLANTATIONS

RHODE ISLAND PUBLIC UTILITIES COMMISSION

Natural Gas Portfolio Management Plan)	Docket No. 4038
Annual Report)	
April 1, 2019-March 31, 2020)	

**MOTION OF THE NARRAGANSETT ELECTRIC
COMPANY D/B/A NATIONAL GRID FOR PROTECTIVE
TREATMENT OF CONFIDENTIAL INFORMATION**

National Grid¹ hereby requests that the Rhode Island Public Utilities Commission (PUC) grant protection from public disclosure of certain confidential, competitively sensitive, and proprietary information submitted in this proceeding, as permitted by PUC Rule 810-RICR-00-00-1.3(H)(3) (Rule 1.3(H)) and R.I. Gen. Laws § 38-2-2(4)(B). The Company also hereby requests that, pending entry of that finding, the PUC preliminarily grant the Company's request for confidential treatment pursuant to Rule 1.3(H)(2).

I. BACKGROUND

On June 2, 2020, the Company submitted its annual report of activity undertaken in pursuing the Natural Gas Portfolio Management Plan (NGPMP) approved by the PUC in Order No. 19627. The annual report covers transactions executed during the period of April 1, 2019 through March 31, 2020. This filing discloses the names of the suppliers and the prices paid for supplies purchased. These references are contained in Attachment 2 (Flowing Transaction Deal), Attachment 7 (Realized Financial Transactions), and Attachment 8 (Mark to Market) to the filing. The Company is seeking protective treatment with respect to the identities of those

¹ The Narragansett Electric Company d/b/a National Grid (National Grid or the Company).

companies in order to protect the pricing information, which is competitively sensitive information.

Therefore, the Company requests that, pursuant to Rule 1.3(H), the PUC afford confidential treatment to the gas cost pricing information contained in Attachment 2, Attachment 7, and Attachment 8 to the NGPMP annual report.

II. LEGAL STANDARD

Rule 1.3(H) of the PUC's Rules of Practice and Procedure provides that access to public records shall be granted in accordance with the Access to Public Records Act (APRA), R.I. Gen. Laws § 38-2-1, *et seq.* Under APRA, all documents and materials submitted in connection with the transaction of official business by an agency is deemed to be a "public record," unless the information contained in such documents and materials falls within one of the exceptions specifically identified in R.I. Gen. Laws § 38-2-2(4). To the extent that information provided to the PUC falls within one of the designated exceptions to the public records law, the PUC has the authority under the terms of APRA to deem such information as confidential and to protect that information from public disclosure.

In that regard, R.I. Gen. Laws § 38-2-2(4)(B) provides that the following types of records shall not be deemed public:

Trade secrets and commercial or financial information obtained from a person, firm, or corporation which is of a privileged or confidential nature.

The Rhode Island Supreme Court has held that this confidential information exemption applies where the disclosure of information would be likely either (1) to impair the government's ability to obtain necessary information in the future; or (2) to cause substantial harm to the competitive

position of the person from whom the information was obtained. *Providence Journal Company v. Convention Center Authority*, 774 A.2d 40 (R.I. 2001).

The first prong of the test is satisfied when information is provided to the governmental agency and that information is of a kind that would customarily not be released to the public by the person from whom it was obtained. *Providence Journal*, 774 A.2d at 47.

III. BASIS FOR CONFIDENTIALITY

The Company has redacted the names of the companies from which it made purchases in order to protect the confidential pricing information for those companies. If such information were revealed, those companies could be harmed in future negotiations with other parties and may be dissuaded from transacting future business with National Grid or offering National Grid favorable pricing. For these reasons, the Company would not customarily release this information to the public. *See Providence Journal*, 774 A.2d at 47. Thus, the absence of confidential treatment would negatively influence the Company's ability to negotiate with these and other similar companies and to receive least cost pricing. Accordingly, the Company seeks protection for such confidential information.

IV. CONCLUSION

For the foregoing reasons, the Company respectfully requests that the PUC grant its Motion for Protective Treatment of Confidential Information.

Respectfully submitted,

**THE NARRAGANSETT ELECTRIC
COMPANY d/b/a NATIONAL GRID**

By its attorney,

Leticia Pimentel

Leticia C. Pimentel, Esq. (#9332)
Robinson & Cole LLP
One Financial Plaza, 14th Floor
Providence, RI 02903
401-709-3337

The Narragansett Electric Company
d/b/a National Grid
RIPUC Docket No. 4038
Natural Gas Portfolio Management Plan Results
Fiscal Year 2020 Annual Report
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National Grid
Natural Gas Portfolio Management Plan Fiscal Year 2020 Annual Report
Plan Results for April 1, 2019 to March 31, 2020

Introduction

In Docket No. 4038, the Rhode Island Public Utilities Commission (“PUC”) approved The Narragansett Electric Company d/b/a National Grid’s (the “Company”) Natural Gas Portfolio Management Plan (“NGPMP”). The filing required the Company to file the results of the NGPMP each quarter and annually with sufficient detail and transparency for the PUC and Rhode Island Division of Public Utilities and Carriers (“Division”) to determine the reasonableness and appropriateness of the costs associated with asset management transactions. In a March 2016 filing, the PUC approved a change to the incentive calculation beginning with the incentive year ending March 2017.

The PUC’s order in Docket No. 4038 requires the Company to provide in its annual report the information suggested in the Division’s testimony in that docket. In addition to the detailed information on each optimization transaction included with each quarterly report, and also attached to this Annual Report, the Division requested that annual reports contain information on the assignment of the National Grid USA Service Company costs associated with asset management activities allocated to the Company. The Company uses a cost causal allocation based on the number of customers in each jurisdiction to determine the allocation of labor for the Company’s Energy Procurement personnel that provide services to multiple National Grid gas utilities. Based on this allocation method, the Company’s Rhode Island gas customers’ allocation is 7.71¹ percent in fiscal year 2020. Additionally, the Energy Procurement full time employees (“FTE”) count did not change from last year’s annual report.

The goal of the NGPMP is to minimize gas costs to customers by encouraging the Company to obtain as much value as possible from the Rhode Island gas supply portfolio assets. To measure the impact of the Company’s efforts to optimize the value of the portfolio, the NGPMP establishes two benchmarks that exactly parallel the approach used in its past contracting for asset management services.

The first benchmark is built on the concept of least-cost dispatch and focuses on the optimization of flowing supply. It provides that, as the starting point for the management of flowing supplies, the Company will set up its dispatch of supply resources for each month so that it utilizes the lowest-cost flowing supplies available from its existing supply portfolio (Attachment 6).

¹ Fiscal year 2019 was 7.37 percent.

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The second benchmark is used to measure the effectiveness of the Company's efforts to minimize the cost-of-supply injected into storage. This benchmark has as its starting point the concept that storage will be filled based on uniform monthly injections over the full seven months of the injection season. To the extent the Company can reduce the cost of supplies injected into storage from that injection schedule, it provides savings to customers. To be certain customers will benefit from the injection optimization transactions despite significant movements up or down in natural gas prices, the Company puts hedge positions in place to guarantee their effectiveness. These hedge positions cover price changes within the injection season and are completely unrelated to the hedge positions utilized in the execution of the Gas Procurement Incentive Plan ("GPIP").

Monthly Summary Report

The report consists of a series of attachments that begins with the Monthly Summary Report (Attachment 1), which provides an overview of the results followed by additional attachments that provide detailed support for the information in the Monthly Summary Report. The Monthly Summary Report is divided into two sections. Section 1 shows the results from the Company's efforts to optimize flowing supply, while Section 2 shows the results from optimizing the purchase of gas injected into storage. Section 2 is, itself, divided into three parts, with Section 2a showing the injection cost and Sections 2b and 2c showing the hedging results broken down into those that have been realized and those that will occur in the future and are unrealized.

Section 1 Flowing Supply/Storage Withdrawals

This section shows the calculation of the savings to customers generated by the Company's optimization activities as it purchases supplies for delivery to the city gate. The calculation starts with the total actual cost of all-flowing supplies for each month. That cost is subtracted from the sum of those purchases made to support sales to third parties as part of optimization transactions and the cost of supply for customers and is calculated using the least-cost dispatch for the monthly and daily supplies delivered to the Rhode Island gas system. The difference is the earnings generated by the optimization transactions executed during each month as flowing supplies were purchased, and sales were made to third parties to generate revenues.

The costs for each supply purchase are the actual delivered costs, including both the supply acquisition cost and any pipeline related charges for the volumes purchased during the month. The purchases included in the actual delivered cost are both the supplies needed to support third-party sales and the gas supplies delivered to the city gate for the firm sales customers. As part of the optimization process, the Company purchases supplies to reduce overall costs, and it is common for specific supply purchases to be used to meet a different need than that for which

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they were initially purchased. For instance, volumes that were purchased to meet a third-party sale may have been injected into storage if that resulted in a lower overall cost for all supply purchases. When the schedulers transport the purchase volumes to meet the various demands, such as storage injections, baseload, swing, or sales, they look to move the volumes most efficiently. The Actual Flowing Cost also includes any storage withdrawals delivered to the firm customers at the delivered weighted average cost of supply (“WACOG”) based on the benchmark dispatch.

The actual flowing supply costs are listed by transaction on the Flowing Transaction Detail (“FTD”) report (Attachment 2). Third-party sales are the aggregate monthly sales volume and revenue associated with off-system sales. The revenue for each deal is also listed in the FTD report.

For each month, the FTD report shows all gas purchases and storage withdrawals. In the March section of the FTD report, the total of 3,814,950 dekatherms (“Dth”) and \$6,696,557.09 of purchases are shown as the Final Close Total for the month and can also be found in the Monthly Summary Report under the Actual Flowing Costs for March. The FTD report shows city gate purchases, those purchases entered into as part of optimization transactions, and any storage withdrawals. The FTD report ties directly to the Company’s booked gas cost payable amount. The second part of the FTD report for March shows the revenue from off-system sales, which is also shown on the Monthly Summary Report under the “3rd Party Sales” column.

The Customer Costs, or dispatch costs, are calculated as the product of the price and volume received each day by the firm sales customers based on the least-cost dispatch structure. The cost of the supplies for customers for each day is shown in the attached Customer Transaction Summaries (Attachment 3) for the months of April 2019 through March 2020. For example, the volume and cost shown in the Customer Costs section of Attachment 1 for March 2020 are from Attachment 3, which shows that the total delivered volume was 2,950,838 Dth, and the total delivered cost was \$5,114,104.36. The detail provided in the Customer Transaction Summaries includes the price and volume by delivering pipeline with a breakdown into baseload purchases, swing purchases, and storage withdrawals.

Section 2a Storage Injections

This section shows the actual storage costs and volumes based on the optimized storage fill, and the benchmark inventory cost based on the planned storage fill using a ratable, one-seventh per month approach. The cost for the purchase of supply for injection is the actual weighted average costs for all purchases in the month. The actual cost of injections allocated into the storage fields is shown on the Storage Injection Transaction Detail report (Attachment 4).

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The Customer Inventory Costs are the monthly ratable injection volume and price. It is the benchmark for measurement of the savings to customers from optimized storage fill.

Section 2b Realized Hedging Impact on Storage Transactions

Realized hedging gains/losses are calculated based on the final monthly settlements of any financial transactions that were used to hedge forward transactions designed to lock in cost savings for supplies injected into storage. These gains or losses are separated here but are already included in the actual costs in Section 1. The Realized Financial Transactions are listed in Attachment 7.

Section 2c Unrealized Hedging Impact on Storage Transactions

Unrealized activity represents the results of the forward transactions that have not yet settled financially or delivered physically. Attachment 5 lists the actual customer and inventory costs by storage field. The storage long/short position is the gas from storage that was withdrawn and sold and needs to be injected back into the field if the position is short. If the actual storage inventory is greater than (or long) the benchmark inventory, the excess will be sold in the future. The unrealized Mark to Market (“MTM”) value of the transactions calculated at the end of fiscal year 2019 (March 31, 2019) was booked to earnings for the April 2018 through March 2019 period. As these transactions were realized in the fiscal year 2019 (April 1, 2018 through March 31, 2019), the unrealized MTM value from March 31, 2019 that was booked to earnings in the prior fiscal year (April 1, 2018 through March 31, 2019) must be reversed from the April 1, 2019 through March 31, 2020 earnings so that it is not double-counted. This value is (\$94,353.82). The MTM is the mark-to-market position of the financial and physical transactions that were executed to lock in savings (Attachment 8). The Physical Storage Value is the difference in the inventory cost of the actual inventory and the benchmark inventory (Attachment 5). The Forward Storage Value is the value of the excess gas in storage when there is more gas in inventory than the benchmark inventory, or the forecasted replacement cost when there is less gas in inventory than the benchmark inventory. These forward values are priced based on the future markets. The carry cost on storage inventory is the difference between the actual carry cost incurred, or saved, due to the optimization transactions (Attachment 9). The cost of collateral on the settled derivative positions is calculated to adjust the realized gains by the carry costs associated with financial storage hedges. Cost of carry is based on the current tariff rate of 8.39² percent. The total unrealized value is the net value of the future activity, financial hedges, cost of excess gas in storage, and expected forward value at market prices, adjusted for the earnings already booked in the previous contract year.

² Pre-tax weighted-average cost-of-capital (“WACC”) based upon the return on equity (“ROE”) approved in latest rate case and the most recent cost of long- and short-debt from the Earning Sharing Filing. The pretax WACC from Docket 4770 is 8.39%.

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Position and Margin Sharing

The last section on the Monthly Summary Report is a calculation of the total savings to customers under the NGPMP and any incentive earned by the Company. This total is the sum of the Earnings from Section 1 and the Total Unrealized Value shown at the end of Section 2c. Any realized savings from storage activity is embedded in the Section 1 flowing supply activity that includes the impact of any optimization hedges for months where the NYMEX contract has closed.

The final value of the savings from all optimization transactions, as shown in Attachment 1 at page 2, is \$5,945,613.20. The Company's incentive is calculated using the following formula: (1) no sharing with the Company from \$0 million to \$2 million; (2) 20 percent sharing of the savings to the Company from \$2 million to \$5 million; (3) 10 percent sharing of the savings to the Company from \$5 million to \$10 million; and (4) 6 percent sharing of the savings to the Company for values above \$10 million. Using this methodology, the Company's share of the savings is \$694,561.32 and the customers' total savings is \$5,251,051.88.

Attachment I
Docket 4038 - NGPMP Annual Rept
April 1, 2019 to March 31, 2020
Page 1 of 4

Narragansett Monthly Summary
National Grid Natural Gas Portfolio Management Plan
As of March 31, 2020

1) FLOWING SUPPLY / STORAGE WITHDRAWAL

Month	Actual Flowing Cost		3rd Party Sales		Customer Costs		Earnings
	VOLUME	\$	VOLUME	\$	VOLUME	\$	
Apr-19	2,447,392	\$ 6,283,861.45	441,123	\$ 1,271,065.47	2,006,269	\$ 5,213,994.90	\$ 201,198.92
May-19	1,619,776	\$ 3,716,833.27	429,546	\$ 1,275,051.29	1,190,230	\$ 2,791,337.92	\$ 349,555.95
Jun-19	1,027,031	\$ 2,338,902.32	330,989	\$ 1,024,180.98	696,042	\$ 1,619,751.44	\$ 305,030.11
Jul-19	1,355,969	\$ 2,834,767.54	788,521	\$ 2,209,962.41	567,448	\$ 1,167,527.79	\$ 542,722.66
Aug-19	1,048,775	\$ 1,997,858.52	487,232	\$ 1,401,912.40	561,543	\$ 1,066,935.06	\$ 470,988.94
Sep-19	745,485	\$ 1,336,465.61	156,893	\$ 632,732.95	588,592	\$ 1,075,368.62	\$ 371,635.96
Oct-19	1,421,653	\$ 2,365,930.20	272,887	\$ 657,872.31	1,148,766	\$ 1,995,886.08	\$ 287,828.19
Nov-19	4,058,398	\$10,083,321.49	817,839	\$ 3,296,734.67	3,240,559	\$7,838,760.26	\$ 1,052,173.44
Dec-19	4,378,611	\$ 10,598,609.29	609,081	\$ 2,700,593.16	3,769,530	\$ 8,948,080.11	\$ 1,050,063.97
Jan-20	5,245,726	\$ 11,600,437.93	926,734	\$ 2,740,424.82	4,318,992	\$ 9,354,795.45	\$ 494,782.34
Feb-20	5,170,013	\$ 9,655,855.33	1,095,151	\$ 2,643,884.27	4,074,862	\$ 7,508,165.23	\$ 496,194.17
Mar-20	3,814,950	\$ 6,696,557.09	864,112	\$ 1,939,897.23	2,950,838	\$ 5,114,104.36	\$ 357,444.51
Total	32,333,779	\$ 69,509,400.03	7,220,108	\$ 21,794,311.96	25,113,671	\$ 53,694,707.22	\$ 5,979,619.15

(a)

2a) STORAGE INJECTION

Month	Actual Storage Costs		Customer Inventory Costs	
	VOLUME	\$	VOLUME	\$
Apr-19	(347,598)	\$ (895,361.28)	308,012	\$ 792,465.76
May-19	(425,169)	\$ (969,880.65)	303,248	\$ 698,656.07
Jun-19	(382,242)	\$ (865,894.85)	310,980	\$ 726,795.19

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Jul-19	(448,307)	\$	(933,375.75)		319,734	\$	654,893.73
Aug-19	(475,190)	\$	(901,857.95)		316,014	\$	609,196.84
Sep-19	(516,348)	\$	(928,648.03)		313,830	\$	556,396.08
Oct-19	(379,991)	\$	(625,369.04)		339,469	\$	557,422.08
Nov-19	(240,066)	\$	(603,105.84)		142,034	\$	304,255.47
Dec-19	(198,695)	\$	(485,554.44)		112,391	\$	236,246.23
Jan-20	(164,081)	\$	(363,790.21)		113,610	\$	214,691.58
Feb-20	(113,852)	\$	(204,231.97)		120,900	\$	196,517.92
Mar-20	(182,086)	\$	(310,321.43)		140,508	\$	224,338.10
Total	(3,873,625)	\$	(8,087,391.43)		2,840,730	\$	5,771,875.05

(b)

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2b) REALIZED HEDGING

Month	Hedging Gain/(Loss)*
Apr-19	\$ 448.20
May-19	\$ 2,237.72
Jun-19	\$ (14,100.00)
Jul-19	\$ (38,610.00)
Aug-19	\$ (46,539.20)
Sep-19	\$ (91,710.42)
Oct-19	\$ -
Nov-19	\$ -
Dec-19	\$ -
Jan-20	\$ 24,750.00
Feb-20	\$ -
Mar-20	\$ 4,710.00
Total	\$ (158,813.70) (c)

* Realized hedging gains and losses are included monthly in 3rd party sales dollars

2c) UNREALIZED ACTIVITY

Storage position long/(short) (dt)
Contract Year 2018-2019 Value Booked to Earnings (MTM at 3/31/2019)
MTM as of March 31, 2020
Physical Storage Value as of March 31, 2020
Forward Storage Value (purchase)/sale
Carry Cost Estimate and Cost of Collateral -Mar 2020

(283,172)
\$ (94,353.82) (d)
\$ (46,158.52) (e)
\$ 547,101.88 (f)
\$ (430,756.67) (g)
\$ (9,838.82) (h)

\$ (34,005.95) (i)

TOTAL UNREALIZED VALUE

\$ 5,945,613.20 (i)

TOTAL REALIZED AND UNREALIZED VALUE

MARGIN SHARING

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\$	2,000,000.00	(k)
\$	3,251,051.88	(l)
\$	694,561.32	(m)
\$	5,251,051.88	(n)

Customer Threshold
Customer Excess Earnings (excludes AMA revenue)
National Grid Incentive (excludes AMA revenue)
Customer Total Value (excludes AMA revenue)

Footnotes:

- (a) Total to date realized cost and revenue, Attachment 2 and 3
- (b) Total to date storage costs, included in (a)
- (c) Total to date realized financial transaction settlements, included in (a), Attachment 7
- (d) March 31, 2019 MTM booked in FY19
- (e) Detail in Attachment 8
- (f) Detail in Attachment 5
- (g) Forward storage value estimate
- (h) Detail in Attachment 9
- (i) equals the sum of (d) through (h)
- (j) equals the sum of (a) and (i)
- (k) Threshold
- (l) equals \$3,000,000 times 80% + \$5,000,000 times 90% + ((j)-1,000,000) times 94%
- (m) equals \$3,000,000 times 20% + \$5,000,000 times 10% + ((j)-1,000,000) times 6%
- (n) equals (k) + (l)

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Flowing Transaction Detail ("FTD")
National Grid Natural Gas Portfolio Management Plan
As of March 31, 2020

Date	COMPANY_NAME	DESCRIPTION	PROXY/ GSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
4/1/2019			14,581			\$88,739.83		
4/1/2019			2,568			\$1,167.77		
4/1/2019			295,280			\$768,697.47		
4/1/2019			51,875			\$133,508.10		
4/1/2019			11,913			\$30,739.50		
4/1/2019			300,599			\$741,465.90		
4/1/2019			177,674			\$432,566.10		
4/1/2019			114,942			\$279,916.80		
4/1/2019			9,488			\$26,628.90		
4/1/2019			23,077			\$66,441.00		
4/1/2019			295,092			\$858,437.00		
4/1/2019			23,893			\$61,143.90		
4/1/2019			4,903			\$13,150.00		
4/1/2019			2,451			\$6,600.00		
4/1/2019			19,435			\$50,336.07		
4/1/2019			1,067			\$2,859.44		
4/1/2019			26,657			\$68,196.24		
4/1/2019			9,837			\$24,950.00		
4/1/2019			4,074			\$10,816.83		
4/1/2019			4,328			\$11,303.43		
4/1/2019			1,164			\$2,906.56		
4/1/2019			7,627			\$19,474.29		
4/1/2019			5,936			\$15,154.14		
4/1/2019			4,004			\$10,082.01		
4/1/2019			19,435			\$50,730.09		
4/1/2019			1,067			\$2,821.74		
4/1/2019			1,019			\$2,654.81		
4/1/2019			1,019			\$2,654.81		
4/1/2019			9,837			\$25,025.00		
4/1/2019			9,000			\$23,035.26		
4/1/2019			16,772			\$43,934.82		
4/1/2019			4,795			\$12,638.07		
4/1/2019			5,565			\$14,667.30		
4/1/2019			12,701			\$33,473.17		
4/1/2019			9,088			\$24,156.83		
4/1/2019			10,811			\$27,339.95		
4/1/2019			10,591			\$27,696.12		
4/1/2019			9,837			\$24,200.00		
4/1/2019			13,332			\$33,361.31		
4/1/2019			9,000			\$22,536.47		
4/1/2019			2,088			\$5,281.66		
4/1/2019			14,746			\$37,125.01		
4/1/2019			6,641			\$16,752.40		
4/1/2019			12,729			\$32,113.52		
4/1/2019			4,435			\$11,303.43		
4/1/2019			4,435			\$11,303.43		
4/1/2019			13,397			\$34,476.00		
4/1/2019			1,985			\$5,010.00		
4/1/2019			1,771			\$4,637.33		
4/1/2019			3,941			\$10,080.00		
4/1/2019			1,985			\$4,980.00		
4/1/2019			1,484			\$3,895.00		
4/1/2019			9,837			\$24,950.00		
4/1/2019			10,706			\$27,593.55		
4/1/2019			10,008			\$25,795.80		
4/1/2019			6,467			\$17,275.47		
4/1/2019			4,962			\$13,303.04		
4/1/2019			252			\$754.38		
4/1/2019			6,546			\$24,645.62		
4/1/2019			9,837			\$24,950.00		
4/1/2019			19,435			\$50,040.54		
4/1/2019			1,067			\$2,762.51		
4/1/2019			2,352			\$6,079.20		
4/1/2019			6,581			\$17,289.21		
4/1/2019			889			\$2,540.00		
4/1/2019			19,414			\$49,548.03		
4/1/2019			16,659			\$42,023.94		
4/1/2019			9,000			\$22,369.74		
4/1/2019			10,000			\$25,000.00		
4/1/2019			10,000			\$25,250.61		
4/1/2019			10,394			\$26,777.21		
4/1/2019			3,907			\$10,066.49		
4/1/2019			8,209			\$21,066.08		

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Date	COMPANY NAME	DESCRIPTION	PROXY/ GSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
4/1/2019			624			\$1,607.19		
4/1/2019			9,068			\$23,689.58		
4/1/2019			23,885			\$88,868.92		
4/1/2019			4,584			\$61,351.80		
4/1/2019			10,525.50			\$10,525.50		
4/1/2019			19,210			\$41,065.00		
4/1/2019			4,437			\$11,084.00		
4/1/2019			10,581			\$28,088.64		
4/1/2019			9,000			\$21,878.96		
4/1/2019			7,689			\$67,249.07		
4/1/2019			10,406			\$26,090.61		
4/1/2019			7,287			\$23,309.88		
4/1/2019			7,266			\$18,517.96		
4/1/2019			1,810			\$4,629.56		
4/1/2019			386			\$1,010.52		
4/1/2019			4,574			\$11,655.00		
4/1/2019			19,435			\$49,942.05		
4/1/2019			1,067			\$2,789.43		
4/1/2019			10,513			\$28,176.99		
4/1/2019			9,736			\$24,271.86		
4/1/2019			9,971			\$25,260.61		
4/1/2019			7,650			\$18,540.15		
4/1/2019			2,123			\$5,593.50		
4/1/2019			19,416			\$50,040.54		
4/1/2019			1,066			\$2,805.59		
4/1/2019			1,418			\$3,682.81		
4/1/2019			6,945			\$2,750.00		
4/1/2019			8,535			\$24,250.00		
4/1/2019			9,837			\$28,285.44		
4/1/2019			10,580			\$28,285.44		
4/1/2019			16,658			\$41,601.06		
4/1/2019			6,472			\$16,339.38		
4/1/2019			13,807			\$4,862.49		
4/1/2019			9,087			\$23,469.05		
4/1/2019			5,021			\$2,879.08		
4/1/2019			7,676			\$19,945.45		
4/1/2019			15,000			\$8,544.68		
4/1/2019			4,435			\$11,397.36		
4/1/2019			1,067			\$2,784.05		
4/1/2019			8,942			\$23,157.76		
4/1/2019			2,918			\$7,778.70		
4/1/2019			4,989			\$12,492.62		
4/1/2019			1,674			\$3,927.00		
4/1/2019			9,000			\$2,465.00		
4/1/2019			9,000			\$1,022.84		
4/1/2019			6,201			\$15,013.69		
4/1/2019			14,749			\$35,506.34		
4/1/2019			2,994			\$7,356.60		
4/1/2019			6,030			\$14,351.40		
4/1/2019			11,980			\$29,069.42		
4/1/2019			4,982			\$11,961.88		
4/1/2019			14,202			\$22,626.92		
4/1/2019			9,000			\$21,561.55		
4/1/2019			9,955			\$24,227.43		
4/1/2019			10,958			\$25,921.25		
4/1/2019			9,624			\$22,540.00		
4/1/2019			4,382			\$10,756.92		
4/1/2019			3,986			\$9,417.74		
4/1/2019			9,884			\$22,826.33		
4/1/2019			1,057			\$2,862.80		
4/1/2019			17,000			\$8,038.00		
4/1/2019			3,000			\$6,994.30		
4/1/2019			3,986			\$9,245.40		
4/1/2019			7,036			\$15,286.02		
4/1/2019			17,120			\$36,996.32		
4/1/2019			4,988			\$11,656.40		
4/1/2019			2,886			\$6,322.50		
4/1/2019			4,511			\$9,867.00		
4/1/2019			5,000			\$11,225.62		
4/1/2019			11,056			\$24,578.37		
4/1/2019			4,911			\$11,308.50		

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Date	COMPANY NAME	DESCRIPTION	PROXY/ OCS VOLUME	REVENUE	VOLUME DELIVERED	PURCHASED	ACTUAL EXPENSE	MARGIN
							\$	\$
4/1/2019							15,077	
4/1/2019							9,786	\$33,058.80
4/1/2019							7,000	\$20,750.01
4/1/2019							4,589	\$15,753.12
4/1/2019							7,980	\$9,499.01
4/1/2019							7,980	\$4,468.54
4/1/2019							3,854	\$8,985.22
4/1/2019							8,427	\$18,354.78
4/1/2019							1,493	\$3,375.00
4/1/2019							23,961	\$55,100.67
4/1/2019							27,000	\$57,202.71
4/1/2019							28,385	\$64,354.14
4/1/2019							781	\$2,694.00
4/1/2019							1,009	\$13,336.51
4/1/2019							9,000	\$20,155.85
4/1/2019							8,420	\$11,557.50
4/1/2019							9,574	\$19,150.76
4/1/2019								\$22,650.00

4/1/2019 ABOVE PROXY
4/1/2019 Storage injections
4/1/2019 Entails and Sendout Adjustments
4/1/2019 Misc Adjust
4/1/2019 Commodity pipeline charges

(5661,594.23)
\$4,508.94
\$594.35

(347,598)
1,818
377

2,290,675 \$

5,872,372.92

156,717 \$

421,491.87

2,447,392 \$

6,293,864.79

Sub-Total
OBA
ESTIMATE
SUB-TOTAL

STORAGE WITHDRAWAL (DELIVERED) INCLUSIVE OF LIFTING CHARGES

4/1/2019			9,974	\$24,855.00				
4/1/2019			12,436	\$29,224.60				
4/1/2019			9,949	\$28,777.60				
4/1/2019			12,000	\$31,560.00				
4/1/2019			3,000	\$7,890.00				
4/1/2019			3,000	\$9,600.00				
4/1/2019			9,000	\$24,750.00				
4/1/2019			5,000	\$13,500.00				
4/1/2019			10,000	\$27,000.00				
4/1/2019			5,000	\$9,000.00				
4/1/2019			18,100	\$49,594.00				
4/1/2019			20,000	\$53,000.00				
4/1/2019			4,528	\$12,135.04				
4/1/2019			30,000	\$81,000.00				
4/1/2019			19,225	\$56,713.75				
4/1/2019			9,949	\$23,877.60				
4/1/2019			17,200	\$40,420.00				
4/1/2019			15,000	\$38,550.00				
4/1/2019			15,000	\$38,550.00				
4/1/2019			4,498	\$12,969.50				
4/1/2019			5,502	\$15,130.50				
4/1/2019			15,605	\$42,523.63				
4/1/2019			10,000	\$29,000.00				
4/1/2019			36,547	\$105,438.12				
4/1/2019			8,472	\$24,145.20				
4/1/2019			561	\$1,702.33				
4/1/2019			3,581	\$11,635.56				
4/1/2019			6,581	\$18,163.56				
4/1/2019			3,000	\$8,190.00				
4/1/2019			15,000	\$40,575.00				
4/1/2019			6,083	\$16,424.10				

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Date	COMPANY NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN \$
4/1/2019	[REDACTED]		1,419	\$4,611.75			
4/1/2019	[REDACTED]		4,581	\$14,888.25			
4/1/2019	[REDACTED]		16,574	\$43,921.10			
4/1/2019	[REDACTED]		4,435	\$12,596.70			
4/1/2019	[REDACTED]		10,581	\$29,838.42			
4/1/2019	[REDACTED]		17,639	\$45,410.50			
4/1/2019	[REDACTED]		7,482	\$21,639.80			
4/1/2019	[REDACTED]		10,000	\$31,500.00			
4/1/2019	[REDACTED]		6,000	\$19,800.00			
4/1/2019	[REDACTED]		5,000	\$14,625.00			
4/1/2019	[REDACTED]		19	\$55.58			
4/1/2019	[REDACTED]		581	\$1,699.43			
4/1/2019	[REDACTED]						
4/1/2019	[REDACTED]						
4/1/2019	[REDACTED]						
4/1/2019	[REDACTED]						
		Sub-Total	441,123	\$1,203,559.80			
		CAPACITY RELEASE OSS		\$64,313.72			
		OPTIMIZATION TRUE UP		(\$26,865)			
		PPA - OPTIMIZATION TRUE UP		\$3,170.60			
		HEDGING GAIN/LOSS		\$448.20			
		Total 3rd Party Sales	441,123	\$1,271,065.47			
		PROXY GAS COST RECOVERY	2,066,269	\$5,213,994.90			
		STORAGE CARRY ADJUSTMENT					
		FINAL CLOSE TOTAL	2,447,392	\$6,485,060.37	2,447,392	\$6,283,861.45	\$201,198.92
						(\$10,003.34)	0
MAY							
5/1/2019						\$4,542.12	
5/1/2019						\$5,075.63	
5/1/2019						\$650,689.30	
5/1/2019						\$538,897.80	
5/1/2019						\$59,863.30	
5/1/2019						\$4,185.52	
5/1/2019						\$11,283.72	
5/1/2019						\$14,050.75	
5/1/2019						\$10,675.00	
5/1/2019						\$3,277.50	
5/1/2019						\$1,000.00	
5/1/2019						\$957,130.00	
5/1/2019						\$152,671	
5/1/2019						\$65,239	
5/1/2019						\$2,510	
5/1/2019						\$12,792.08	
5/1/2019						\$22,750.00	
5/1/2019						\$3,432.71	
5/1/2019						\$1,385.45	
5/1/2019						\$28,772.84	
5/1/2019						\$3,326.83	
5/1/2019						\$21,710.16	
5/1/2019						\$21,810.67	
5/1/2019						\$22,464.00	
5/1/2019						\$22,665.01	
5/1/2019						\$40,861.16	
5/1/2019						\$32,550.00	
5/1/2019						\$9,986.15	
5/1/2019						\$3,000.00	
5/1/2019						\$44,113.44	
5/1/2019						\$45,045.02	
5/1/2019						\$43,663.48	
5/1/2019						\$23,921.38	
5/1/2019						\$29,596.76	
5/1/2019						\$13,000	
5/1/2019						\$18,412.87	
5/1/2019						\$24,233.42	
5/1/2019						\$13,999.75	
5/1/2019						\$2,000.00	
5/1/2019						\$6,557.63	
5/1/2019						\$32,250.00	
5/1/2019						\$6,798.83	
5/1/2019						\$5,637.50	

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National Grid Natural Gas Portfolio Management Plan
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Date	COMPANY_NAME	DESCRIPTION	PROXY/ GSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
6/1/2019			26,179			\$49,586.89		
6/1/2019			16,798			\$32,319.00		
6/1/2019			2,600			\$5,377.44		
6/1/2019			7,800			\$16,211.40		
6/1/2019			5,000			\$10,338.72		
6/1/2019			4,500			\$9,750.00		
6/1/2019			6,559			\$18,723.15		
6/1/2019			2,553			\$5,508.00		
6/1/2019			3,250			\$6,534.00		
6/1/2019			2,935			\$5,670.00		
6/1/2019			14,747			\$28,457.42		
6/1/2019			2,588			\$5,166.56		
6/1/2019			805			\$1,980.00		
6/1/2019			444			\$2,031.00		
6/1/2019			2,438			\$1,680.00		
6/1/2019			12,678			\$27,189.45		
6/1/2019			147,593			\$321,000.00		
6/1/2019			168,202			\$365,811.60		
6/1/2019			3,504			\$6,385.68		
6/1/2019			984			\$2,027.50		
6/1/2019			7,796			\$16,092.78		
6/1/2019			993			\$2,020.00		
6/1/2019			4,975			\$10,352.00		
6/1/2019			4,967			\$10,150.00		
6/1/2019			2,947			\$6,324.00		
6/1/2019			2,515			\$5,395.00		
6/1/2019			7,717			\$16,240.00		
6/1/2019			14,673			\$29,550.00		
6/1/2019			6,040			\$16,535.96		
6/1/2019			3,020			(\$4,133.99)		
6/1/2019			951			\$12,252.66		
6/1/2019			1,005			(\$1,005.00)		
6/1/2019			1,005			\$2,040.00		
6/1/2019			967			\$2,069.55		
6/1/2019			979			\$2,065.00		
6/1/2019			1,005			\$2,105.32		
6/1/2019			3,019			\$2,038.89		
6/1/2019			2,013			\$5,825.40		
6/1/2019			3,016			\$3,988.71		
6/1/2019			2,238			\$7,000.00		
6/1/2019			2,013			\$5,017.38		
6/1/2019			805			\$5,865.00		
6/1/2019			805			\$4,220.86		
6/1/2019			2,013			\$2,105.00		
6/1/2019			805			\$2,070.00		
6/1/2019			2,013			\$4,133.99		
6/1/2019			1,889			\$4,888.00		
6/1/2019			2,013			\$3,888.71		
6/1/2019			6,038			\$11,500.00		
6/1/2019			6,038			\$11,800.19		
6/1/2019			2,947			\$5,670.00		
6/1/2019			2,013			\$3,965.36		
6/1/2019			2,071			\$4,167.90		
6/1/2019			1,983			\$4,108.44		
6/1/2019			6,039			\$12,003.39		
6/1/2019			30,360			\$71,083.80		
6/1/2019			6,123			\$12,068.60		
6/1/2019			3,988			\$1,685.77		
6/1/2019			988			\$2,175.03		
6/1/2019			3,595			\$7,881.84		
6/1/2019			3,593			\$7,900.09		
6/1/2019			987			\$2,061.89		
6/1/2019			2,938			\$6,104.80		
6/1/2019			1,000			\$2,088.84		
6/1/2019			4,000			\$8,190.23		
6/1/2019			1,988			\$4,000.00		
6/1/2019			1,988			\$4,054.00		
6/1/2019			2,988			\$6,144.84		
6/1/2019			1,000			\$2,154.75		
6/1/2019			1,000			\$2,139.54		
6/1/2019			2,008			\$4,154.46		
6/1/2019			1,000			\$2,124.33		
6/1/2019			988			\$2,048.28		
6/1/2019			2,988			\$5,967.64		
6/1/2019			7,988			\$16,000.00		
6/1/2019			989			\$2,028.00		
6/1/2019			1,000			\$2,073.63		
6/1/2019			1,000			\$2,088.84		
6/1/2019			2,600			\$5,443.34		

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Flowing Transaction Detail ("FTD")
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DATE	COMPANY NAME	DESCRIPTION	PROXY/ GSS VOLUME	REVENUE	VOLUME DELIVERED	PURCHASED	ACTUAL EXPENSE	VOL	MARGIN
							\$		\$
7/1/2019			9,822				\$20,234.63		
7/1/2019			3,938				\$8,805.99		
7/1/2019			9,476				\$19,552.50		
7/1/2019			3,058				\$6,200.00		
7/1/2019			4,784				\$10,725.01		
7/1/2019			4,865				\$9,865.00		
7/1/2019			4,886				\$9,923.04		
7/1/2019			4,887				\$9,825.00		
7/1/2019			198				\$390.00		
7/1/2019			2,599				\$5,878.28		
7/1/2019			1,022				\$2,393.16		
7/1/2019			1,837				\$3,642.17		
7/1/2019			4,987				\$10,642.80		
7/1/2019			1,996				\$2,071.11		
7/1/2019			1,996				\$2,071.12		
7/1/2019			2,465				\$4,912.50		
7/1/2019			4,924				\$9,900.00		
7/1/2019			5,981				\$13,298.00		
7/1/2019			3,000				\$6,379.36		
7/1/2019			2,364				\$4,632.00		
7/1/2019			3,606				\$7,733.00		
7/1/2019			2,014				\$4,022.45		
7/1/2019			1,581				\$3,161.48		
7/1/2019			1,581				\$3,161.48		
7/1/2019			2,942				\$6,139.68		
7/1/2019			14,988				\$31,932.79		
7/1/2019			58,335				\$122,184.02		
7/1/2019			5,217				\$10,202.50		
7/1/2019			2,464				\$5,302.43		
7/1/2019			4,903				\$11,660.32		
7/1/2019			29,893				\$59,786.00		
7/1/2019			10,925				\$24,982.25		
7/1/2019			10,060				\$21,774.99		
7/1/2019			9,888				\$21,832.65		
7/1/2019			30,000				\$61,058.28		
7/1/2019			1,005				\$2,060.40		
7/1/2019			1,000				\$2,098.98		
7/1/2019			1,000				\$2,083.49		
7/1/2019			6,863				\$13,726.95		
7/1/2019			6,868				\$13,748.72		
7/1/2019			4,906				\$10,975.00		
7/1/2019			2,600				\$5,825.56		
7/1/2019			562				\$1,257.49		
7/1/2019			27,243				\$55,234.44		
7/1/2019			2,596				\$5,351.08		
7/1/2019			7,788				\$15,618.30		
7/1/2019			2,596				\$5,219.28		
7/1/2019			4,906				\$9,811.11		
7/1/2019			1,395				\$2,741.90		
7/1/2019			2,598				\$5,219.28		
7/1/2019			562				\$1,128.60		
7/1/2019			984				\$2,241.15		
7/1/2019			1,600				\$3,310.75		
7/1/2019			2,600				\$5,315.63		
7/1/2019			9,821				\$19,950.00		
7/1/2019			4,906				\$9,811.11		
7/1/2019			76,395				\$148,783.00		
7/1/2019			16,647				\$38,640.59		
7/1/2019			7,714				\$18,280.00		
7/1/2019			2,442				\$5,350.00		
7/1/2019			9,819				\$20,950.00		
7/1/2019			272				\$628.50		
7/1/2019			9,845				\$19,250.00		
7/1/2019			197				\$385.00		
7/1/2019			3,944				\$7,888.00		
7/1/2019			4,906				\$10,950.00		
7/1/2019			3,589				\$7,018.55		
7/1/2019			3,794				\$7,418.95		
7/1/2019			2,600				\$6,128.70		
7/1/2019			7,793				\$17,951.16		
7/1/2019			2,597				\$5,878.28		
7/1/2019			2,597				\$5,746.48		
7/1/2019			6,386				\$12,772.84		
7/1/2019			6,386				\$12,772.84		
7/1/2019			3,000				\$6,266.52		
7/1/2019			4,800				\$10,023.96		
7/1/2019			1,686				\$3,522.60		
7/1/2019			23,514				\$48,861.75		

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Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE	MARGIN
				\$		\$	\$
7/1/2019			7,800	\$19,032.00			
7/1/2019			2,600	\$5,980.00			
7/1/2019			30,000	\$73,500.00			
7/1/2019			2,600	\$5,570.50			
7/1/2019			7,800	\$16,468.00			
7/1/2019			5,980	\$14,200.00			
7/1/2019			2,486	\$5,823.84			
7/1/2019			10,000	\$22,300.00			
7/1/2019			500	\$1,075.00			
7/1/2019			8,000	\$19,600.00			
7/1/2019			9,000	\$22,500.00			
7/1/2019			8,500	\$21,890.00			
7/1/2019			25,000	\$62,250.00			
7/1/2019			5,000	\$12,000.00			
7/1/2019			1,800	\$4,140.00			
7/1/2019			1,554	\$1,485.80			
7/1/2019			1,000	\$2,450.00			
7/1/2019			1,000	\$2,087.50			
7/1/2019			2,600	\$5,434.00			
7/1/2019			3,000	\$7,050.00			
Sub-Total			788,521	\$1,834,349.67			
		CAPACITY RELEASE OSS		\$413,805.02			
		PROXY GAS COST RECOVERY		\$417.72			
		STORAGE CARRY ADJUSTMENT		(\$38,610.00)			
		FINAL CLOSE TOTAL		\$2,209,892.41			
Total 3rd Party Sales			788,521	\$2,209,892.41			
		CAPACITY RELEASE OSS PPA		\$1,167,527.79			
		STORAGE CARRY ADJUSTMENT		(\$6,631.18)			
		FINAL CLOSE TOTAL		\$1,160,896.61			
Sub-Total			1,355,969	\$3,377,490.20	1,355,969	\$2,834,767.54	0 \$ 542,722.66
AUGUST							
8/1/2019			277,511	\$460,086.31			
8/1/2019			29,529	\$58,574.83			
8/1/2019			4,109	\$6,609.14			
8/1/2019			13,994	\$30,814.30			
8/1/2019			6,005	\$11,748.64			
8/1/2019			2,332	\$4,200.80			
8/1/2019			9,656	\$7,351.50			
8/1/2019			6,406	\$12,022.51			
8/1/2019			1,441	\$3,715.39			
8/1/2019			5,000	\$9,925.12			
8/1/2019			2,000	\$4,155.35			
8/1/2019			2,232	\$3,816.72			
8/1/2019			12,414	\$24,816.09			
8/1/2019			15,991	\$30,394.98			
8/1/2019			59,274	\$103,105.83			
8/1/2019			14,277	\$26,245.00			
8/1/2019			7,552	\$9,171.94			
8/1/2019			6,563	\$13,115.45			
8/1/2019			4,598	\$8,082.85			
8/1/2019			6,870	\$13,335.00			
8/1/2019			11,261	\$20,530.00			
8/1/2019			23,354	\$37,279.20			

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Flowing Transaction Detail ("FTD")
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Date	COMPANY_NAME	DESCRIPTION	OBA ESTIMATE	PROXY/ OBA VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN \$
		STORAGE WITHDRAWAL (DELIVERED) INCLUSIVE OF LIFTING CHARGES	SUB-TOTAL					
8/1/2019				4,600	\$9,361.00			
8/1/2019				4,000	\$8,800.00			
8/1/2019				15,000	\$32,550.00			
8/1/2019				1,000	\$2,140.00			
8/1/2019				45,000	\$81,000.00			
8/1/2019				14,814	\$27,257.76			
8/1/2019				18,000	\$36,000.00			
8/1/2019				1,980	\$4,075.50			
8/1/2019				7,438	\$16,007.40			
8/1/2019				20,000	\$40,000.00			
8/1/2019				4,600	\$8,740.00			
8/1/2019				6,000	\$11,160.00			
8/1/2019				17,400	\$32,964.00			
8/1/2019				9,252	\$17,116.20			
8/1/2019				6,000	\$13,200.00			
8/1/2019				4,063	\$10,563.80			
8/1/2019				2,500	\$6,125.00			
8/1/2019				5,000	\$11,500.00			
8/1/2019				6,000	\$12,600.00			
8/1/2019				4,000	\$10,200.00			
8/1/2019				2,884	\$6,777.40			
8/1/2019				8,500	\$18,020.00			
8/1/2019				5,126	\$11,379.72			
8/1/2019				11,000	\$25,080.00			
8/1/2019				4,277	\$9,408.40			
8/1/2019				500	\$950.00			
8/1/2019				3,200	\$6,560.00			
8/1/2019				4,877	\$9,754.00			
8/1/2019				4,162	\$8,145.90			
8/1/2019				4,600	\$9,560.00			
8/1/2019				15,000	\$32,700.00			
8/1/2019				3,880	\$8,186.80			
8/1/2019				4,600	\$9,862.00			
8/1/2019				5,600	\$12,320.00			
8/1/2019				11,441	\$22,081.13			
8/1/2019				13,800	\$31,671.00			
8/1/2019				10,000	\$20,000.00			
8/1/2019				4,600	\$9,400.00			
8/1/2019				5,000	\$11,000.00			
8/1/2019				4,600	\$10,180.00			
8/1/2019				4,600	\$9,510.00			
8/1/2019				13,800	\$25,668.00			
8/1/2019				4,600	\$9,062.00			
8/1/2019				6,500	\$14,040.00			
8/1/2019				5,000	\$10,500.00			
8/1/2019				1,000	\$2,000.00			
8/1/2019				1,000	\$2,020.00			
8/1/2019				4,600	\$9,798.00			
8/1/2019				13,800	\$26,772.00			
8/1/2019				4,600	\$8,678.00			
8/1/2019				4,600	\$9,131.00			
8/1/2019				5,000	\$10,250.00			
8/1/2019				21,900	\$51,465.00			
8/1/2019				2,000	\$5,100.00			
8/1/2019				5,000	\$10,500.00			
8/1/2019				4,600	\$9,400.00			
8/1/2019				4,600	\$9,924.00			
8/1/2019				4,600	\$9,246.00			
8/1/2019				5,000	\$10,125.00			
8/1/2019				5,333	\$11,032.64			
8/1/2019				3,000	\$6,690.00			
8/1/2019				3,900	\$7,917.00			
8/1/2019				175	\$0.00			
8/1/2019				15,000	\$25,800.00			
8/1/2019				2,500	\$6,075.00			
8/1/2019						22,367	\$56,759.40	
8/1/2019						1,048,775	\$2,002,281.54	

REDACTED
 NARRAGANSETT

Flowing Transaction Detail ("FD")
 National Grid Natural Gas Portfolio Management Plan
 As of March 31, 2020

Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	VOLUME DELIVERED	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN \$
		Sub-Total	487,232	\$1,008,854.15				
				\$430,155.71				
				\$9,441.74				
				(\$46,539.20)				
			487,232	\$1,401,812.40				
			561,543	\$1,086,935.06				
			1,048,775	\$2,488,847.46	1,048,775		(\$4,423.02)	
		FINAL CLOSE TOTAL					\$1,997,898.52	0 \$ 470,988.87
9/1/2019							\$3,466.80	
9/1/2019							\$178,210.20	
9/1/2019							\$7,800.00	
9/1/2019							\$2,150.70	
9/1/2019							\$9,801.22	
9/1/2019							\$22,815.20	
9/1/2019							\$31,275.01	
9/1/2019							\$14,000.00	
9/1/2019							\$119,500.80	
9/1/2019							\$68,085.60	
9/1/2019							\$55,288.20	
9/1/2019							\$9,882.60	
9/1/2019							\$0.00	
9/1/2019							\$2,400.00	
9/1/2019							\$5,970.00	
9/1/2019							\$2,800.00	
9/1/2019							\$8,380.00	
9/1/2019							\$10,900.00	
9/1/2019							\$5,448.83	
9/1/2019							\$4,082.89	
9/1/2019							\$3,324.00	
9/1/2019							\$391,699.20	
9/1/2019							\$9,298.10	
9/1/2019							\$12,864.00	
9/1/2019							\$14,650.00	
9/1/2019							\$48,760.90	
9/1/2019							\$232,155.00	
9/1/2019							\$9,559.15	
9/1/2019							\$5,245.38	
9/1/2019							\$6,150.00	
9/1/2019							\$1,829.38	
9/1/2019							\$1,839.30	
9/1/2019							\$2,250.00	
9/1/2019							\$2,985.45	
9/1/2019							\$10,829.65	
9/1/2019							\$10,541.44	
9/1/2019							\$4,281.57	
9/1/2019							\$2,464.02	
9/1/2019							\$29.25	
9/1/2019							\$1,388.00	
9/1/2019							\$8,605.94	
9/1/2019							\$3,375.00	
9/1/2019							\$3,837.73	
9/1/2019							\$2,291.64	
9/1/2019							\$17,494.12	
9/1/2019							\$1,658.52	
9/1/2019							\$9,326.00	
9/1/2019							\$1,337.36	
9/1/2019							\$1,840.41	
9/1/2019							\$6,276.99	
9/1/2019							\$1,515.00	
9/1/2019							\$14,573.95	
9/1/2019							\$3,924.68	
9/1/2019							\$11,887.32	
9/1/2019							\$9,179.10	

SEPTEMBER

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Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN \$
		PROXY GAS COST RECOVERY	1,148,766	\$1,995,886.08			
		STORAGE CARRY ADJUSTMENT					
		FINAL CLOSE TOTAL	1,421,653	\$2,663,758.39	1,421,653	\$2,365,930.20	0 \$ 287,828.19
		NOVEMBER				(\$1,020,689)	
11/1/2019						\$4,384.80	
11/1/2019						\$15,916.10	
11/1/2019						\$4,005.91	
11/1/2019						\$6,434.28	
11/1/2019						\$1,668.70	
11/1/2019						\$15,668.70	
11/1/2019						\$18,546.11	
11/1/2019						\$2,367.44	
11/1/2019						\$2,906.56	
11/1/2019						\$22,400.43	
11/1/2019						\$21,357.50	
11/1/2019						\$2,701.46	
11/1/2019						\$2,658.56	
11/1/2019						\$6,590.56	
11/1/2019						\$2,619.42	
11/1/2019						\$20,631.98	
11/1/2019						\$2,689.74	
11/1/2019						\$20,658.70	
11/1/2019						\$2,437.76	
11/1/2019						\$19,407.66	
11/1/2019						\$2,637.00	
11/1/2019						\$1,164	
11/1/2019						\$8,262.60	
11/1/2019						\$62,780.16	
11/1/2019						\$2,549.10	
11/1/2019						\$2,490.50	
11/1/2019						\$19,407.66	
11/1/2019						\$2,449.48	
11/1/2019						\$18,663.52	
11/1/2019						\$6,252.59	
11/1/2019						\$2,500.00	
11/1/2019						\$18,614.12	
11/1/2019						\$2,361.56	
11/1/2019						\$9,387.72	
11/1/2019						\$2,370.64	
11/1/2019						\$10,350.00	
11/1/2019						\$6,450.00	
11/1/2019						\$2,890.00	
11/1/2019						\$1,460.00	
11/1/2019						\$302,031.80	
11/1/2019						\$172,767.31	
11/1/2019						\$14,559.00	
11/1/2019						\$10,500.00	
11/1/2019						\$8,109.80	
11/1/2019						\$8,250.00	
11/1/2019						\$23,254.53	
11/1/2019						\$2,681.05	
11/1/2019						\$3,855.00	
11/1/2019						\$10,075.00	
11/1/2019						\$2,585.00	
11/1/2019						\$1,996.00	
11/1/2019						\$8,287.53	
11/1/2019						\$9,154.79	
11/1/2019						\$36,993.05	
11/1/2019						\$10,035.99	
11/1/2019						\$4,423.84	
11/1/2019						\$42,137.31	
11/1/2019						\$43,952.84	
11/1/2019						\$89,773.71	
11/1/2019						\$26,286.57	
11/1/2019						\$15,452.79	
11/1/2019						\$22,431.24	
11/1/2019						\$8,035.68	
11/1/2019						\$8,150.92	
11/1/2019						\$6,928.00	
11/1/2019						\$2,181.00	
11/1/2019						\$2,285.00	
11/1/2019						\$192,589.94	
11/1/2019						\$26,533.05	

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Flowing Transaction Detail ("FTD")
National Grid Natural Gas Portfolio Management Plan
As of March 31, 2020

Date	COMPANY NAME	DESCRIPTION	PROXY/ GSS VOLUME	REVENUE	VOLUME DELIVERED	PURCHASED	ACTUAL EXPENSE	VOL	MARGIN
11/1/2019			31,698				\$73,901.97		
11/1/2019			10,566				\$28,920.46		
11/1/2019			10,566				\$30,222.74		
11/1/2019			31,698				\$89,388.24		
11/1/2019			4,993				\$17,500.00		
11/1/2019			4,993				\$17,500.00		
11/1/2019			16,698				\$45,105.39		
11/1/2019			7,566				\$19,776.86		
11/1/2019			5,566				\$14,635.00		
11/1/2019			10,566				\$28,540.64		
11/1/2019			31,698				\$86,761.36		
11/1/2019			10,566				\$27,358.11		
11/1/2019			4,993				\$15,985.80		
11/1/2019			4,993				\$15,987.50		
11/1/2019			1,000				\$3,720.00		
11/1/2019			3,886				\$10,454.60		
11/1/2019			4,926				\$14,022.54		
11/1/2019			5,362				\$14,638.98		
11/1/2019			2,884				\$8,743.50		
11/1/2019			6,132				\$14,805.00		
11/1/2019			9,792				\$25,010.00		
11/1/2019			4,994				\$33,373.26		
11/1/2019			483				\$3,250.00		
11/1/2019			6,990				\$25,200.00		
11/1/2019			14,964				\$51,750.00		
11/1/2019			9,686				\$33,451.20		
11/1/2019			1,000				\$4,170.00		
11/1/2019			10,000				\$42,650.00		
11/1/2019			3,786				\$11,698.84		
11/1/2019			5,908				\$30,114.73		
11/1/2019			537				\$906.94		
11/1/2019			985				\$2,210.00		
11/1/2019			537				\$1,038.46		
11/1/2019			3,251				\$8,118.00		
11/1/2019			537				\$1,346.71		
11/1/2019			537				\$1,250.81		
11/1/2019			20,593				\$67,670.00		
11/1/2019			1,593				\$3,115.41		
11/1/2019			537				\$1,238.48		
11/1/2019			6,377				\$17,626.84		
11/1/2019			537				\$1,252.18		
11/1/2019			3,786				\$10,689.57		
11/1/2019			537				\$1,169.98		
11/1/2019			3,786				\$10,123.67		
11/1/2019			537				\$1,238.65		
11/1/2019			1,537				\$2,210.00		
11/1/2019			1,537				\$1,249.44		
11/1/2019			537				\$1,189.16		
11/1/2019			537				\$1,175.46		
11/1/2019			1,059				\$2,998.80		
11/1/2019			2,364				\$4,860.00		
11/1/2019			14,626				\$33,900.00		
11/1/2019			5,286				\$15,700.17		
11/1/2019			3,086				\$8,282.56		
11/1/2019			537				\$1,238.65		
11/1/2019			8,232				\$17,137.59		
11/1/2019			970				\$3,006.00		
11/1/2019			5,433				\$16,842.00		
11/1/2019			1,110				\$4,910.40		
11/1/2019			887				\$3,967.92		
11/1/2019			1,561				\$8,696.76		
11/1/2019			3,023				\$16,838.07		
11/1/2019			3,749				\$9,111.65		
11/1/2019			992				\$11,771.44		
11/1/2019			7,463				\$20,162.84		
11/1/2019			981				\$2,650.29		
11/1/2019			44,411				\$111,375.06		
11/1/2019			7,906				\$19,654.45		
11/1/2019			4,952				\$11,425.00		
11/1/2019			4,953				\$11,425.00		
11/1/2019			6,537				\$17,110.00		
11/1/2019			5,273				\$13,727.45		
11/1/2019			318				\$1,092.50		
11/1/2019			7,070				\$18,810.48		

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Date	COMPANY_NAME	DESCRIPTION	PROXY/ GSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
11/1/2019			11,501		11,501	\$21,832.25		
11/1/2019			28,350		28,350	\$60,579.81		
11/1/2019			6,783		6,783	\$10,983.17		
11/1/2019			1,198		1,198	\$2,383.76		
11/1/2019			16,053		16,053	\$41,717.76		
11/1/2019			4,746		4,746	\$9,592.50		
11/1/2019			17,926		17,926	\$40,108.36		
11/1/2019			10,927		10,927	\$25,345.22		
11/1/2019			200		200	\$1,000.00		
11/1/2019			2,741		2,741	\$4,851.12		
11/1/2019			20,868		20,868	\$48,525.78		
11/1/2019			8,065		8,065	\$15,861.15		
11/1/2019			13,006		13,006	\$28,223.52		
11/1/2019			2,665		2,665	\$4,188.00		
11/1/2019			4,173		4,173	\$7,956.00		
11/1/2019			3,037		3,037	\$5,720.40		
11/1/2019			11,275		11,275	\$26,572.43		
11/1/2019			6,000		6,000	\$14,231.88		
11/1/2019			16,786		16,786	\$43,220.64		
11/1/2019			2,743		2,743	\$5,273.10		
11/1/2019			2,753		2,753	\$6,629.01		
11/1/2019			12,428		12,428	\$33,636.66		
11/1/2019			1,698		1,698	\$3,196.65		
11/1/2019			648		648	\$6,172.88		
11/1/2019			2,790		2,790	\$26,550.00		
11/1/2019			8,988		8,988	\$8,650.00		
11/1/2019			2,986		2,986	\$8,672.18		
11/1/2019			2,633		2,633	\$12,500.00		
11/1/2019			4,917		4,917	\$12,500.00		
11/1/2019			4,916		4,916	\$6,472.80		
11/1/2019			2,740		2,740	\$4,968.00		
11/1/2019			17,411		17,411	\$44,008.26		
11/1/2019			3,100		3,100	\$9,382.00		
11/1/2019			2,738		2,738	\$6,384.80		
11/1/2019			17,464		17,464	\$44,980.36		
11/1/2019			21,473		21,473	\$64,848.46		
11/1/2019			29,969		29,969	\$106,650.00		
11/1/2019			8,223		8,223	\$19,612.44		
11/1/2019			4,600		4,600	\$10,000.00		
11/1/2019			4,600		4,600	\$17,040.00		
11/1/2019			400		400	\$1,580.00		
11/1/2019			2,745		2,745	\$6,465.83		
11/1/2019			5,000		5,000	\$20,250.00		
11/1/2019			2,743		2,743	\$6,172.88		
11/1/2019			5,000		5,000	\$16,250.00		
11/1/2019			2,744		2,744	\$6,019.43		
11/1/2019			6,839		6,839	\$16,355.00		
11/1/2019			2,743		2,743	\$6,172.88		
11/1/2019			2,743		2,743	\$5,088.50		
11/1/2019			8,234		8,234	\$18,978.99		
11/1/2019			15,000		15,000	\$45,825.00		
11/1/2019			2,745		2,745	\$5,845.05		
11/1/2019			10,930		10,930	\$22,915.44		
11/1/2019			1,065		1,065	\$2,854.05		
11/1/2019			3,015		3,015	\$7,774.94		
11/1/2019			14,975		14,975	\$33,835.00		
11/1/2019			4,924		4,924	\$10,912.50		
11/1/2019			4,924		4,924	\$12,112.50		
11/1/2019			4,923		4,923	\$12,812.51		
11/1/2019			14,195		14,195	\$23,344.20		
11/1/2019			13,148		13,148	\$27,027.68		
11/1/2019			37,360		37,360	\$94,195.72		
11/1/2019			12,147		12,147	\$27,374.82		
11/1/2019			5,533		5,533	\$14,723.04		
11/1/2019			20,978		20,978	\$50,033.44		
11/1/2019			20,978		20,978	\$49,726.16		
11/1/2019			3,052		3,052	\$6,862.08		
11/1/2019			10,051		10,051	\$23,492.41		
11/1/2019			82,461		82,461	\$196,237.62		
11/1/2019			27,487		27,487	\$63,756.36		
11/1/2019			7,282		7,282	\$27,518.99		
11/1/2019			18,702		18,702	\$43,000.00		
11/1/2019			55,569		55,569	\$127,766.40		
11/1/2019			26,892		26,892	\$61,425.00		
11/1/2019			10,860		10,860	\$23,536.24		

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Date	COMPANY_NAME	DESCRIPTION	PROXY/	REVENUE	VOLUME DELIVERED	PURCHASED	ACTUAL EXPENSE	MARGIN
	Commodity pipeline charges		OBS VOLUME				\$	\$
					3,800,847		\$3,865,400.96	
							\$9,472,510.94	
11/1/2019			3,000	\$8,160.00				
11/1/2019			3,000	\$9,000.00				
11/1/2019			4,000	\$11,600.00				
11/1/2019			3,500	\$10,150.00				
11/1/2019			14,700	\$32,487.00				
11/1/2019			13,500	\$31,455.00				
11/1/2019			14,123	\$31,776.75				
11/1/2019			7,330	\$17,592.00				
11/1/2019			5,209	\$14,595.20				
11/1/2019			5,000	\$26,250.00				
11/1/2019			10,000	\$32,000.00				
11/1/2019			10,000	\$29,000.00				
11/1/2019			4,000	\$13,000.00				
11/1/2019			1,160	\$3,340.80				
11/1/2019			1,003	\$2,698.55				
11/1/2019			5,000	\$27,500.00				
11/1/2019			5,000	\$27,500.00				
11/1/2019			12,000	\$47,400.00				
11/1/2019			5,000	\$30,000.00				
11/1/2019			10,000	\$29,000.00				
11/1/2019			1,000	\$3,500.00				
11/1/2019			5,000	\$24,750.00				
11/1/2019			5,000	\$24,750.00				
11/1/2019			1,000	\$4,272.50				
11/1/2019			3,600	\$16,746.00				
11/1/2019			5,000	\$23,250.00				
11/1/2019			1,000	\$3,150.00				
11/1/2019			10,000	\$42,500.00				
11/1/2019			1,000	\$4,272.50				
11/1/2019			9,000	\$38,250.00				
11/1/2019			15,000	\$63,750.00				
11/1/2019			21,000	\$91,350.00				
11/1/2019			20,000	\$87,000.00				
11/1/2019			4,400	\$11,000.00				
11/1/2019			1,000	\$2,750.00				
11/1/2019			25,298	\$86,013.20				
11/1/2019			75,894	\$265,625.00				
11/1/2019			25,298	\$94,897.50				
11/1/2019			25,298	\$95,385.00				
11/1/2019			25,298	\$161,192.00				
11/1/2019			63,894	\$249,186.60				
11/1/2019			4,566	\$19,405.50				
11/1/2019			25,298	\$101,192.00				
11/1/2019			10,000	\$40,000.00				
11/1/2019			16,898	\$70,966.50				
11/1/2019			59,196	\$251,653.00				
11/1/2019			7,996	\$34,047.00				
11/1/2019			17,732	\$51,597.20				
11/1/2019			16,698	\$73,660.00				
11/1/2019			4,732	\$23,660.00				
11/1/2019			16,698	\$90,150.40				
11/1/2019			654	\$2,844.90				
11/1/2019			4,044	\$16,782.60				
11/1/2019			39,894	\$163,565.40				
11/1/2019			25,298	\$107,516.50				
11/1/2019			81,192	\$353,185.20				
11/1/2019			1,000	\$3,320.00				
11/1/2019			2,000	\$6,200.00				
11/1/2019			1,600	\$5,000.00				
11/1/2019			3,000	\$8,650.00				
SUB-TOTAL								
STORAGE WITHDRAWAL (DELIVERED) INCLUSIVE OF LIFTING CHARGES								
Sub-Total					3,800,847		\$3,865,400.96	
O&A							\$611,218.59	
ESTIMATE							\$10,083,729.53	

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Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN \$
		Sub-Total	817.839	\$3,220,256.60			
				\$66,122.40			
				\$10,355.67			
				\$0.00			
			817.839	\$3,296,734.67			
			3,240,559	\$7,838,760.26			
			4,058,398	\$11,135,494.93	4,058,398	(\$4,085.04)	\$ 1,052,173.44
		FINAL CLOSE TOTAL					
12/1/2019		CAPACITY RELEASE OSS				\$576,234.95	
12/1/2019		CAPACITY RELEASE OSS PPA				\$4,230.00	
12/1/2019		Off System Sales Revenue-PPA				\$121.55	
12/1/2019		PPA-OPTIMIZATION				\$1,956.38	
12/1/2019		HEDGING GAIN/LOSS				\$2,401.16	
12/1/2019		Total 3rd Party Sales				\$2,337.52	
12/1/2019		PROXY GAS COST RECOVERY				\$2,333.76	
12/1/2019		STORAGE CARRY ADJUSTMENT				\$2,327.52	
12/1/2019						\$3,178.93	
12/1/2019						\$1,483.92	
12/1/2019						\$2,397.00	
12/1/2019						\$1,483.92	
12/1/2019						\$2,397.00	
12/1/2019						\$1,382.24	
12/1/2019						\$2,256.00	
12/1/2019						\$1,398.00	
12/1/2019						\$2,250.13	
12/1/2019						\$2,101.53	
12/1/2019						\$6,656.14	
12/1/2019						\$1,344.69	
12/1/2019						\$2,167.88	
12/1/2019						\$2,598.88	
12/1/2019						\$4,183.00	
12/1/2019						\$123.01	
12/1/2019						\$1,979.88	
12/1/2019						\$5,911.21	
12/1/2019						\$5,567.34	
12/1/2019						\$2,271.36	
12/1/2019						\$2,639.00	
12/1/2019						\$1,942,596.30	
12/1/2019						\$51,518.30	
12/1/2019						\$44,482.50	
12/1/2019						\$183,488.52	
12/1/2019						\$1,301,285.54	
12/1/2019						(\$1,270,836.01)	
12/1/2019						\$720,008.55	
12/1/2019						\$105,042.89	
12/1/2019						\$44,095	
12/1/2019						\$32,893.76	
12/1/2019						\$33,196.80	
12/1/2019						\$100,271.93	
12/1/2019						\$32,212.38	
12/1/2019						\$17,014.01	
12/1/2019						\$3,594.97	
12/1/2019						\$2,788.47	
12/1/2019						\$2,586.78	
12/1/2019						\$7,246.47	
12/1/2019						\$4,623.34	

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Date	COMPANY_NAME	DESCRIPTION	PROXY/ GSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
12/1/2019			1,000		134,346	\$2,218.26		
12/1/2019						\$336,851.57		
12/1/2019						(\$24,352.31)		
12/1/2019			21,078			\$3,061.90		
12/1/2019			1,234			\$51,746.32		
12/1/2019			5,000			\$1,000.00		
12/1/2019			10,080			\$24,017.57		
12/1/2019			16,497			\$39,309.44		
12/1/2019			10,539			\$23,591.83		
12/1/2019			10,539			\$23,809.17		
12/1/2019			31,617			\$71,916.31		
12/1/2019			31,617			\$73,057.04		
12/1/2019			6,488			\$14,279.96		
12/1/2019			10,539			\$23,163.13		
12/1/2019			31,617			\$71,916.31		
12/1/2019			10,539			\$22,288.42		
12/1/2019			110,063			\$366,553.92		
12/1/2019			30,033			\$57,607.22		
12/1/2019			14,988			\$57,750.00		
12/1/2019			2,988			\$11,400.00		
12/1/2019			12,973			\$4,713.40		
12/1/2019			26,288			\$197,235.00		
12/1/2019			4,858			\$2,300.00		
12/1/2019			2,499			\$1,150.00		
12/1/2019			5,356			\$14,300.00		
12/1/2019			4,869			\$13,000.00		
12/1/2019			2,525			\$6,871.45		
12/1/2019			2,344			\$6,378.55		
12/1/2019			4,724			\$13,683.60		
12/1/2019			1,989			\$3,912.11		
12/1/2019			2,300			\$4,600.76		
12/1/2019			4,724			\$9,445.55		
12/1/2019			15,108			\$25,682.22		
12/1/2019			4,988			\$12,468.56		
12/1/2019			4,136			\$8,868.20		
12/1/2019			10,000			\$40,500.00		
12/1/2019			5,000			\$18,250.00		
12/1/2019			15,144			\$27,555.10		
12/1/2019			172			\$182.90		
12/1/2019			1,156			\$2,312.00		
12/1/2019			5,000			\$2,630.00		
12/1/2019			4,133			\$8,847.23		
12/1/2019			4,996			\$19,500.00		
12/1/2019			15,203			\$27,904.39		
12/1/2019			2,549			\$6,072.28		
12/1/2019			1,729			\$4,120.56		
12/1/2019			1,600			\$3,081.80		
12/1/2019			15,206			\$23,146.31		
12/1/2019			1,158			\$2,312.00		
12/1/2019			5,000			\$12,165.68		
12/1/2019			4,134			\$8,773.86		
12/1/2019			30,280			\$55,849.64		
12/1/2019			4,136			\$9,344.07		
12/1/2019			1,500			\$2,737.80		
12/1/2019			15,192			\$27,865.98		
12/1/2019			4,134			\$8,677.06		
12/1/2019			9,994			\$20,500.00		
12/1/2019			16,788			\$32,223.85		
12/1/2019			3,406			\$6,536.90		
12/1/2019			4,127			\$8,626.27		
12/1/2019			16,788			\$31,922.70		
12/1/2019			3,405			\$6,475.81		
12/1/2019			3,988			\$7,745.05		
12/1/2019			4,127			\$8,721.44		
12/1/2019			3,406			\$6,536.90		
12/1/2019			16,933			\$32,502.86		
12/1/2019			25,179			\$49,285.14		
12/1/2019			15,144			\$32,018.25		
12/1/2019			5,048			\$12,932.88		
12/1/2019			4,129			\$9,077.85		
12/1/2019			1,986			\$4,266.70		
12/1/2019			16,528			\$33,033.64		
12/1/2019			6,557			\$29,024.28		
12/1/2019			3,478			\$15,442.32		
12/1/2019			4,124			\$8,700.48		
12/1/2019			13,316			\$65,581.30		

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Flowing Transaction Detail ("FTD")
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As of March 31, 2020

Date	COMPANY_NAME	DESCRIPTION	PROXY/ GSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
12/1/2019			4,124		56,626	\$8,700.48		
12/1/2019			12,389		12,389	\$118,800.00		
12/1/2019			5,988		5,988	\$26,164.32		
12/1/2019			19,646		19,646	\$2,468.10		
12/1/2019			4,355		4,355	\$7,500.00		
12/1/2019			7,497		7,497	\$5,269.00		
12/1/2019			39,082		39,082	\$70,000.00		
12/1/2019			8,301		8,301	\$15,849.54		
12/1/2019			14,655		14,655	\$121,800.00		
12/1/2019			4,128		4,128	\$25,610.81		
12/1/2019			63,962		63,962	\$7,798.98		
12/1/2019			26,270		26,270	\$21,195.63		
12/1/2019			35,970		35,970	\$7,000.00		
12/1/2019			20,709		20,709	\$37,418.11		
12/1/2019			4,136		4,136	\$7,840.91		
12/1/2019			12,000		12,000	\$28,200.00		
12/1/2019			2,000		2,000	\$3,709.41		
12/1/2019			468,056		468,056	\$985,800.00		
12/1/2019			393,572		393,572	\$949,063.03		
12/1/2019			238,420		238,420	\$985,024.90		
12/1/2019						(9,416,676.00)		
12/1/2019			19,396		19,396	\$49,987.60		
12/1/2019			4,329		4,329	\$9,144.21		
12/1/2019			4,554		4,554	\$24,863.01		
12/1/2019			2,560		2,560	\$5,146.14		
12/1/2019			6,593		6,593	\$35,144.80		
12/1/2019			2,404		2,404	\$12,819.78		
12/1/2019			103,940		103,940	\$375,674.12		
12/1/2019			10,263		10,263	\$25,840.13		
12/1/2019			4,869		4,869	\$12,000.00		
12/1/2019			8,260		8,260	\$17,739.98		
12/1/2019			2,131		2,131	\$5,341.92		
12/1/2019			1,065		1,065	\$2,245.55		
12/1/2019			6,135		6,135	\$15,746.08		
12/1/2019			2,896		2,896	\$7,432.74		
12/1/2019			9,721		9,721	\$23,949.60		
12/1/2019			6,415		6,415	\$15,006.40		
12/1/2019			1,677		1,677	\$4,633.35		
12/1/2019			5,897		5,897	\$15,164.65		
12/1/2019			3,406		3,406	\$9,000.66		
12/1/2019			9,747		9,747	\$24,448.55		
12/1/2019			6,432		6,432	\$16,135.70		
12/1/2019			1,066		1,066	\$2,385.56		
12/1/2019			9,065		9,065	\$22,643.19		
12/1/2019			18,133		18,133	\$43,274.57		
12/1/2019			5,670		5,670	\$14,888.95		
12/1/2019			6,433		6,433	\$15,006.40		
12/1/2019			6,433		6,433	\$16,064.96		
12/1/2019			3,390		3,390	\$8,818.48		
12/1/2019			1,066		1,066	\$2,428.64		
12/1/2019			12,384		12,384	\$24,906.42		
12/1/2019			4,287		4,287	\$8,944.15		
12/1/2019			9,725		9,725	\$29,227.00		
12/1/2019			9,709		9,709	\$26,031.20		
12/1/2019			1,673		1,673	\$4,633.35		
12/1/2019			3,460		3,460	\$9,169.39		
12/1/2019			2,998		2,998	\$7,006.40		
12/1/2019			1,067		1,067	\$5,686.67		
12/1/2019			6,141		6,141	\$2,272.47		
12/1/2019			2,992		2,992	\$21,171.20		
12/1/2019			9,685		9,685	\$9,993.60		
12/1/2019			6,419		6,419	\$1,788.80		
12/1/2019			1,066		1,066	\$21,072.00		
12/1/2019			9,040		9,040	\$25,840.13		
12/1/2019			9,728		9,728	\$39,236.37		
12/1/2019			6,419		6,419	\$19,552.55		
12/1/2019			1,065		1,065	\$2,267.09		
12/1/2019			2,994		2,994	\$6,082.00		
12/1/2019			3,197		3,197	\$6,914.34		
12/1/2019			12,084		12,084	\$26,703.00		
12/1/2019			3,686		3,686	\$16,060.34		
12/1/2019			9,727		9,727	\$25,448.45		
12/1/2019			6,420		6,420	\$16,794.30		
12/1/2019			1,065		1,065	\$2,420.56		
12/1/2019			686		686	\$1,903.50		

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Date	COMPANY_NAME	DESCRIPTION	PROXY/ GSS VOLUME	REVENUE	VOLUME DELIVERED	PURCHASED	ACTUAL EXPENSE	VOL	MARGIN
							\$		\$
12/1/2019			1,065				\$2,746.35		
12/1/2019			7,221				\$7,595.14		
12/1/2019			2,555				\$13,658.31		
12/1/2019			1,064				\$2,692.50		
12/1/2019			9,094				\$3,418.42		
12/1/2019			1,064				\$2,692.50		
12/1/2019			1,064				\$2,692.50		
12/1/2019			6,690				\$23,289.04		
12/1/2019			2,440				\$8,498.80		
12/1/2019			2,156				\$7,280.96		
12/1/2019			2,560				\$8,443.29		
12/1/2019			7,283				\$24,694.96		
12/1/2019			2,621				\$8,877.23		
12/1/2019			4,726				\$15,269.56		
12/1/2019			3,199				\$10,262.44		
12/1/2019			15,337				\$40,658.39		
12/1/2019			21,849				\$54,134.67		
12/1/2019			20,034				\$49,635.51		
12/1/2019			3,188				\$7,108.20		
12/1/2019			5,662				\$13,195.68		
12/1/2019			3,397				\$7,889.26		
12/1/2019			9,774				\$22,003.70		
12/1/2019			7,155				\$16,284.44		
12/1/2019			1,067				\$2,724.01		
12/1/2019			10,219				\$23,359.26		
12/1/2019			18,024				\$39,789.76		
12/1/2019			2,134				\$4,308.00		
12/1/2019			3,988				\$8,501.26		
12/1/2019			1,065				\$2,100.15		
12/1/2019			2,738				\$5,059.26		
12/1/2019			3,199				\$5,065.80		
12/1/2019			4,066				\$8,106.64		
12/1/2019			5,106				\$11,028.59		
12/1/2019			9,771				\$19,598.00		
12/1/2019			3,702				\$7,562.00		
12/1/2019			1,067				\$2,116.31		
12/1/2019			9,708				\$21,107.10		
12/1/2019			7,804				\$16,154.00		
			(700,974)				(\$2,090,712.59)		
			(1,986,695)				(\$463,141.25)		
			2,428				\$5,658.75		
			1,942				\$4,527.35		
							\$367,050.80		
		Sub-Total	3,916,102				\$9,495,153.56		
		OBA ESTIMATE	482,509				\$1,103,600.79		
		STORAGE WITHDRAWAL (DELIVERED) INCLUSIVE OF LIFTING CHARGES	4,378,611				\$10,598,754.37		
		SUB-TOTAL							
12/1/2019			2,300	\$10,925.00					
12/1/2019			2,000	\$9,500.00					
12/1/2019			4,479	\$14,332.80					
12/1/2019			6,201	\$18,603.00					
12/1/2019			15,000	\$105,000.00					
12/1/2019			15,702	\$94,212.00					
12/1/2019			14,286	\$85,795.00					
12/1/2019			15,669	\$97,995.00					
12/1/2019			2,000	\$9,500.00					
12/1/2019			5,000	\$13,750.00					
12/1/2019			13,629	\$32,709.60					
12/1/2019			8,000	\$33,600.00					
		ABOVE PROXY							
		Storage Injections							
		Enduse and Soudout Adjustments							
		Misc Adjust.							
		Commodity pipeline charges							

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Date	COMPANY NAME	DESCRIPTION	PROXY/ GSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
1/1/2020			2,475			\$5,125.00		
1/1/2020			4,986			\$27,000.00		
1/1/2020			5,985			\$36,000.00		
1/1/2020			26,985			\$153,854.40		
1/1/2020			335,885			\$694,748.85		
1/1/2020			1,721			\$3,442.30		
1/1/2020			11,721			\$24,062.30		
1/1/2020			5,163			\$10,465.32		
1/1/2020			721			\$1,535.57		
1/1/2020			14,721			\$29,841.54		
1/1/2020			44,163			\$94,304.64		
1/1/2020			7,721			\$16,765.61		
1/1/2020			7,721			\$16,765.68		
1/1/2020			4,985			\$10,170.90		
1/1/2020			8,721			\$17,441.26		
1/1/2020			8,721			\$17,441.26		
1/1/2020			3,595			\$7,190.56		
1/1/2020			19,980			\$39,960.00		
1/1/2020			1,488			\$2,976.00		
1/1/2020			11,985			\$23,970.00		
1/1/2020			2,000			\$4,000.00		
1/1/2020			1,000			\$2,000.00		
1/1/2020			1,000			\$2,000.00		
1/1/2020			989			\$1,978.00		
1/1/2020			1,000			\$2,000.00		
1/1/2020			1,000			\$2,000.00		
1/1/2020			2,988			\$5,976.00		
1/1/2020			989			\$1,978.00		
1/1/2020			989			\$1,978.00		
1/1/2020			138,250			\$276,500.00		
1/1/2020			1,000			\$2,000.00		
1/1/2020			10,557			\$21,114.00		
1/1/2020			9,837			\$19,674.00		
1/1/2020			21,834			\$44,668.00		
1/1/2020			10,557			\$21,114.00		
1/1/2020			10,557			\$21,114.00		
1/1/2020			31,671			\$63,342.00		
1/1/2020			10,557			\$21,114.00		
1/1/2020			10,557			\$21,114.00		
1/1/2020			10,557			\$21,114.00		
1/1/2020			1,984			\$3,968.00		
1/1/2020			3,490			\$6,980.00		
1/1/2020			6,278			\$12,556.00		
1/1/2020			31,674			\$63,348.00		
1/1/2020			2,278			\$4,556.00		
1/1/2020			10,569			\$21,138.00		
1/1/2020			8,782			\$17,564.00		
1/1/2020			3,439			\$6,878.00		
1/1/2020			2,439			\$4,878.00		
1/1/2020			4,353			\$8,706.00		
1/1/2020			2,898			\$5,796.00		
1/1/2020			1,947			\$3,894.00		
1/1/2020			4,004			\$8,008.00		
1/1/2020			4,003			\$8,006.00		
1/1/2020			3,969			\$7,938.00		
1/1/2020			12,236			\$24,472.00		
1/1/2020			7,211			\$14,422.00		
1/1/2020			7,322			\$14,644.00		
1/1/2020			4,003			\$8,006.00		
1/1/2020			2,027			\$4,054.00		
1/1/2020			3,950			\$7,900.00		
1/1/2020			3,478			\$6,956.00		
1/1/2020			1,279			\$2,558.00		
1/1/2020			4,990			\$9,980.00		
1/1/2020			5,734			\$11,468.00		
1/1/2020			4,990			\$9,980.00		
1/1/2020			4,983			\$9,966.00		
1/1/2020			4,197			\$8,394.00		
1/1/2020			537			\$1,074.00		
1/1/2020			537			\$1,074.00		
1/1/2020			5,915			\$11,830.00		
1/1/2020			4,911			\$9,822.00		
1/1/2020			3,307			\$6,614.00		
1/1/2020			541			\$1,082.00		
1/1/2020			3,176			\$6,352.00		
1/1/2020			3,288			\$6,576.00		

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Date	COMPANY NAME	DESCRIPTION	PROXY/ GSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
1/1/2020			1,443			\$3,142.93		
1/1/2020			1,068			\$3,255.06		
1/1/2020			1,152			\$3,509.56		
1/1/2020			4,263			\$17,726.96		
1/1/2020			4,596			\$19,112.96		
1/1/2020			1,445			\$2,662.69		
1/1/2020			1,145			\$2,009.69		
1/1/2020			1,241			\$2,302.20		
1/1/2020			3,374			\$6,260.40		
1/1/2020			5,608			\$10,612.80		
1/1/2020			1,173			\$2,311.79		
1/1/2020			3,190			\$6,286.49		
1/1/2020			2,269			\$4,247.20		
1/1/2020			2,936			\$5,651.00		
1/1/2020			2,986			\$5,765.00		
1/1/2020			1,135			\$2,123.60		
1/1/2020			2,000			\$4,300.00		
1/1/2020			18,198			\$31,017.29		
1/1/2020			5,000			\$8,919.68		
1/1/2020			3,388			\$6,215.40		
1/1/2020			58,496			\$102,900.00		
1/1/2020			19,634			\$36,893.72		
1/1/2020			7,855			\$15,236.16		
1/1/2020			1,028			\$2,167.62		
1/1/2020			1,134			\$2,163.88		
1/1/2020			12,994			\$35,620.00		
1/1/2020			19,617			\$37,497.71		
1/1/2020			1,133			\$2,204.17		
1/1/2020			1,927			\$4,100.00		
1/1/2020			1,133			\$2,117.84		
1/1/2020			7,978			\$12,000.00		
1/1/2020			7,978			\$12,000.00		
1/1/2020			2,495			\$6,625.00		
1/1/2020			1,198			\$2,128.00		
1/1/2020			1,489			\$2,498.28		
1/1/2020			987			\$1,790.00		
1/1/2020			149			\$270.29		
1/1/2020			4,962			\$8,814.75		
1/1/2020			6,989			\$16,800.00		
1/1/2020			1,134			\$2,163.88		
1/1/2020			4,935			\$11,760.00		
1/1/2020			1,134			\$2,159.13		
1/1/2020			959			\$2,350.00		
1/1/2020			19,633			\$36,038.07		
1/1/2020			1,135			\$2,238.70		
1/1/2020			19,633			\$37,044.72		
1/1/2020			1,134			\$2,146.62		
1/1/2020			19,635			\$35,897.07		
1/1/2020			2,096			\$4,018.86		
1/1/2020			2,096			\$4,018.86		
1/1/2020			1,132			\$2,166.90		
1/1/2020			4,796			\$9,148.08		
1/1/2020			76,492			\$142,541.64		
1/1/2020			8,390			\$15,236.16		
1/1/2020			4,535			\$8,540.44		
1/1/2020			19,980			\$35,000.00		
1/1/2020			9,897			\$19,000.00		
1/1/2020			9,897			\$19,000.00		
1/1/2020			19,596			\$32,917.46		
1/1/2020			2,095			\$3,518.52		
1/1/2020			1,132			\$2,014.25		
1/1/2020			5,000			\$10,600.00		
1/1/2020			19,640			\$31,558.48		
1/1/2020			1,135			\$2,020.01		
1/1/2020			10,200			\$21,930.00		
1/1/2020			6,565			\$12,662.93		
1/1/2020			1,135			\$2,114.25		
1/1/2020			14,145			\$28,855.80		
1/1/2020			300			\$498.56		
1/1/2020			59,050			\$91,353.49		
1/1/2020			3,402			\$5,835.57		
1/1/2020			32,974			\$62,370.00		
1/1/2020			1,134			\$2,022.74		
1/1/2020			3,319			\$6,210.10		
1/1/2020			19,633			\$31,910.81		
1/1/2020			1,134			\$2,089.07		
1/1/2020			19,542			\$32,203.05		
1/1/2020			4,516			\$10,174.50		

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Date	COMPANY NAME	DESCRIPTION	PROXY/ GSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
1/1/2020			19,541			\$30,700.57		
1/1/2020			1,135			\$2,020.01		
1/1/2020			8,989			\$18,450.00		
1/1/2020			1,133			\$1,950.95		
1/1/2020			19,554			\$29,373.25		
1/1/2020			466,051			\$746,655.55		
1/1/2020			456,051			\$843,980.77		
1/1/2020			202,165			\$379,016.50		
1/1/2020			28,871			\$49,714.80		
1/1/2020			5,000			\$10,600.00		
1/1/2020			5,000			\$10,600.00		
1/1/2020			100			\$250.00		
1/1/2020			5,195			\$26,780.00		
1/1/2020			1,396			\$1,244.60		
1/1/2020			869,212			\$71,514.80		
1/1/2020			570,027			\$1,158,158.50		
1/1/2020			128,518			\$463,828.20		
1/1/2020			46,019			\$160,815.60		
1/1/2020			219,106			\$397,029.09		
1/1/2020			2,134			\$4,124.92		
1/1/2020			1,877			\$3,903.76		
1/1/2020			1,067			\$1,970.91		
1/1/2020			3,078			\$5,656.44		
1/1/2020			3,195			\$5,945.04		
1/1/2020			1,593			\$2,650.95		
1/1/2020			15,236			\$30,016.98		
1/1/2020			537			\$983.66		
1/1/2020			1,479			\$3,353.51		
1/1/2020			7,389			\$16,783.06		
1/1/2020			109			\$248.08		
1/1/2020			1,427			\$3,412.97		
1/1/2020			1,857			\$3,760.00		
1/1/2020			4,990			\$15,750.00		
1/1/2020			537			\$975.44		
1/1/2020			2,901			\$6,683.22		
1/1/2020			1,934			\$4,455.48		
1/1/2020			6,406			\$14,289.45		
1/1/2020			1,065			\$2,164.77		
1/1/2020			1,065			\$2,084.00		
1/1/2020			1,844			\$4,263.10		
1/1/2020			2,916			\$6,102.15		
1/1/2020			6,406			\$13,828.50		
1/1/2020			537			\$978.17		
1/1/2020			4,835			\$8,408.07		
1/1/2020			537			\$931.60		
1/1/2020			19,518			\$35,314.12		
1/1/2020			2,196			\$3,961.80		
1/1/2020			55,904			\$97,313.10		
1/1/2020			1,655			\$3,565.94		
1/1/2020			3,079			\$5,568.94		
1/1/2020			1,066			\$2,116.31		
1/1/2020			537			\$988.59		
1/1/2020			1,999			\$3,961.48		
1/1/2020			188			\$372.48		
1/1/2020			19,323			\$40,600.00		
1/1/2020			7,069			\$15,477.00		
1/1/2020			1,527			\$2,116.10		
1/1/2020			1,527			\$1,034.21		
1/1/2020			1,304			\$2,916.28		
1/1/2020			1,066			\$2,234.78		
1/1/2020			4,834			\$10,696.28		
1/1/2020			2,673			\$5,548.51		
1/1/2020			537			\$1,008.32		
1/1/2020			3,796			\$7,713.24		
1/1/2020			2,460			\$6,210.30		
1/1/2020			1,466			\$3,116.85		
1/1/2020			1,946			\$5,090.48		
1/1/2020			1,064			\$2,202.47		
1/1/2020			2,148			\$3,666.12		
1/1/2020			15,193			\$28,294.80		
1/1/2020			16,015			\$33,623.48		
1/1/2020			9,799			\$33,680.40		
1/1/2020			7,784			\$27,607.32		
1/1/2020			1,675			\$4,411.04		
1/1/2020			6,554			\$13,416.65		
1/1/2020			3,000			\$5,521.75		
1/1/2020			2,524			\$6,493.94		
1/1/2020			537			\$971.32		
1/1/2020			3,795			\$6,744.24		

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Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
1/1/2020			2,400	\$12,840.00				
1/1/2020			1,000	\$5,500.00				
1/1/2020			7,338	\$13,575.30				
1/1/2020			24,834	\$62,085.00				
1/1/2020			2,500	\$7,625.00				
1/1/2020			9,774	\$27,825.00				
1/1/2020			9,000	\$18,000.00				
1/1/2020			45,000	\$87,750.00				
1/1/2020			20,700	\$36,225.00				
1/1/2020			20,000	\$46,000.00				
1/1/2020			4,600	\$24,610.00				
1/1/2020			100	\$200.00				
1/1/2020			1,000	\$2,400.00				
1/1/2020			4,143	\$8,324.25				
1/1/2020			15,000	\$37,500.00				
1/1/2020			45,000	\$83,250.00				
1/1/2020			5,840	\$11,972.00				
1/1/2020			5,000	\$9,750.00				
1/1/2020			485	\$865.25				
1/1/2020			5,495	\$12,089.00				
1/1/2020			1,514	\$2,725.20				
1/1/2020			15,000	\$27,000.00				
1/1/2020			6,000	\$12,000.00				
1/1/2020			1,000	\$3,500.00				
1/1/2020			1,500	\$4,725.00				
1/1/2020			6,400	\$35,200.00				
1/1/2020			10,000	\$25,000.00				
1/1/2020			5,200	\$13,000.00				
1/1/2020			6,278	\$15,067.20				
1/1/2020			2,722	\$6,532.80				
1/1/2020			2,000	\$4,500.00				
1/1/2020			3,000	\$6,750.00				
1/1/2020			10,000	\$41,500.00				
1/1/2020			8,000	\$33,200.00				
1/1/2020			7,500	\$24,375.00				
1/1/2020			5,000	\$18,750.00				
1/1/2020			5,000	\$18,750.00				
1/1/2020			5,000	\$17,000.00				
1/1/2020			5,000	\$17,000.00				
1/1/2020			2,500	\$5,500.00				
1/1/2020			2,500	\$5,500.00				
1/1/2020			5,000	\$11,000.00				
1/1/2020			3,500	\$11,550.00				
1/1/2020			3,500	\$11,550.00				
1/1/2020			5,000	\$25,000.00				
1/1/2020			10,000	\$50,000.00				
1/1/2020			11,200	\$61,800.00				
1/1/2020			13,600	\$71,800.00				
1/1/2020			13,600	\$74,800.00				
1/1/2020			20,000	\$110,000.00				
1/1/2020			2,000	\$6,100.00				
1/1/2020			3,500	\$10,850.00				
1/1/2020			5,000	\$15,500.00				
1/1/2020			10,000	\$25,000.00				
1/1/2020			10,000	\$24,000.00				
1/1/2020			7,200	\$12,240.00				
1/1/2020			3,000	\$5,850.00				
1/1/2020			4,000	\$9,000.00				
1/1/2020			7,000	\$11,550.00				
1/1/2020			7,000	\$13,650.00				
1/1/2020			4,000	\$22,000.00				
1/1/2020			5,000	\$10,025.00				
1/1/2020			4,500	\$7,895.00				
1/1/2020			15,000	\$62,250.15				
1/1/2020			12,556	\$48,340.60				
1/1/2020			22,278	\$63,542.50				
1/1/2020			5,000	\$15,250.00				
1/1/2020			11,278	\$38,345.20				
1/1/2020			6,500	\$19,625.00				
1/1/2020			5,000	\$18,750.00				
1/1/2020			3,000	\$15,500.00				
1/1/2020			3,000	\$15,500.00				
1/1/2020			20,278	\$47,853.30				
1/1/2020			75,834	\$178,209.90				
1/1/2020			18,278	\$52,092.30				
1/1/2020			13,278	\$41,825.70				

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Date	COMPANY NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE	MARGIN
				\$		\$	\$
1/1/2020			7,000	\$22,400.00			
1/1/2020			3,000	\$9,750.00			
1/1/2020			4,900	\$9,800.00			
1/1/2020			3,000	\$6,300.00			
1/1/2020			2,334	\$5,134.80			
1/1/2020			3,000	\$6,300.00			
1/1/2020			3,000	\$5,550.00			
1/1/2020			5,000	\$10,900.00			
1/1/2020			472	\$684.40			
1/1/2020			2,000	\$6,500.00			
1/1/2020			5,000	\$9,000.00			
1/1/2020			1,000	\$1,800.00			
1/1/2020			5,000	\$16,500.00			
1/1/2020			88	\$444.00			
1/1/2020			1,482	\$4,944.00			
1/1/2020			2	\$4.70			
1/1/2020			22,500	\$49,500.00			
1/1/2020			2,278	\$5,535.54			
1/1/2020			4,322	\$10,502.46			
1/1/2020			3,000	\$6,900.00			
1/1/2020			4,522	\$11,757.20			
1/1/2020			9,000	\$21,150.00			
1/1/2020			14,828	\$41,597.00			
1/1/2020			19,278	\$41,447.70			
1/1/2020			1,000	\$2,150.00			
1/1/2020			486	\$1,044.90			
1/1/2020			5,000	\$25,000.00			
1/1/2020			2,656	\$6,895.60			
		Sub-Total	926,734	\$2,639,160.15			
				\$62,011.00			
				\$14,503.67			
				\$24,750.00			
			926,734	\$2,740,424.82			
			4,318,992	\$9,354,795.45			
			5,245,726	\$12,095,220.27	5,245,726		
						(\$832.34)	
							0 \$ 494,782.34
FEBRUARY							
2/1/2020			2,117	\$3,154.33			
2/1/2020			7,000	\$21,400.00			
2/1/2020			9,000	\$13,066.26			
2/1/2020			9,000	\$14,066.96			
2/1/2020			9,000	\$13,875.57			
2/1/2020			9,000	\$14,555.75			
2/1/2020			27,000	\$43,667.25			
2/1/2020			9,000	\$14,351.69			
2/1/2020			1,167	\$1,890.00			
2/1/2020			9,000	\$2,058.19			
2/1/2020			1,167	\$1,890.00			
2/1/2020			9,000	\$2,103.25			
2/1/2020			9,000	\$16,823.00			
2/1/2020			1,167	\$2,220.75			
2/1/2020			9,000	\$15,961.44			
2/1/2020			1,167	\$2,068.00			
2/1/2020			27,000	\$44,891.55			
2/1/2020			9,000	\$11,359.70			
2/1/2020			9,000	\$14,281.00			
2/1/2020			9,000	\$8,166.80			
2/1/2020			18,000	\$14,573.16			
2/1/2020			186,859	\$28,295.28			
2/1/2020			389	\$278,556.02			
2/1/2020							\$8,488.00

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Date	COMPANY_NAME	DESCRIPTION	PROXY/ GSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
2/1/2020			9,000		9,000	\$14,192.99		
2/1/2020			9,000		9,000	\$14,737.13		
2/1/2020			9,000		9,000	\$15,780.06		
2/1/2020			34,097		34,097	\$55,488.19		
2/1/2020			3,000		3,000	\$5,518.00		
2/1/2020			79,795		79,795	\$69,377.00		
2/1/2020						(\$451,710.00)		
2/1/2020			14,096		14,096	\$53,016.00		
2/1/2020			19,945		19,945	\$43,171.00		
2/1/2020			17,994		17,994	\$38,935.92		
2/1/2020			1,957		1,957	\$4,235.08		
2/1/2020			19,931		19,931	\$43,171.00		
2/1/2020			9,943		9,943	\$21,540.18		
2/1/2020			3,000		3,000	\$5,518.00		
2/1/2020			142,839		142,839	\$29,125.00		
2/1/2020			2,668		2,668	\$5,100.00		
2/1/2020			320,949		320,949	\$577,539.70		
2/1/2020			23,304		23,304	\$40,455.90		
2/1/2020			11,768		11,768	\$20,804.53		
2/1/2020			5,768		5,768	\$10,286.02		
2/1/2020			2,768		2,768	\$4,850.96		
2/1/2020			2,768		2,768	\$4,865.09		
2/1/2020			14,374		14,374	\$27,928.44		
2/1/2020			14,304		14,304	\$25,948.98		
2/1/2020			10,768		10,768	\$19,091.88		
2/1/2020			14,768		14,768	\$26,411.39		
2/1/2020			768		768	\$1,373.51		
2/1/2020			3,990		3,990	\$9,810.79		
2/1/2020						(\$1,887.99)		
2/1/2020			2,982		2,982	\$5,499.57		
2/1/2020			988		988	\$1,865.37		
2/1/2020			988		988	\$1,865.37		
2/1/2020			988		988	\$1,865.37		
2/1/2020			988		988	\$1,865.37		
2/1/2020			988		988	\$1,865.37		
2/1/2020			988		988	\$1,865.37		
2/1/2020			988		988	\$1,865.37		
2/1/2020			2,992		2,992	\$5,767.16		
2/1/2020			988		988	\$1,849.82		
2/1/2020			988		988	\$1,855.00		
2/1/2020			988		988	\$1,855.00		
2/1/2020			3,987		3,987	\$7,544.40		
2/1/2020			2,988		2,988	\$5,767.16		
2/1/2020			2,988		2,988	\$5,767.16		
2/1/2020			987		987	\$1,868.09		
2/1/2020			1,996		1,996	\$3,575.20		
2/1/2020			76,220		76,220	\$139,034.05		
2/1/2020			31,773		31,773	\$55,158.13		
2/1/2020			10,591		10,591	\$18,723.72		
2/1/2020			5,359		5,359	\$9,584.20		
2/1/2020			1,991		1,991	\$3,686.82		
2/1/2020			6,991		6,991	\$12,799.60		
2/1/2020			25,077		25,077	\$45,749.65		
2/1/2020			10,591		10,591	\$18,560.52		
2/1/2020			10,591		10,591	\$18,614.95		
2/1/2020			7,359		7,359	\$13,425.54		
2/1/2020			42,364		42,364	\$75,765.04		
2/1/2020			3,932		3,932	\$11,223.30		
2/1/2020			29,041		29,041	\$52,933.49		
2/1/2020			10,591		10,591	\$18,614.95		
2/1/2020			10,591		10,591	\$18,614.95		
2/1/2020			4,991		4,991	\$10,150.00		
2/1/2020			10,591		10,591	\$18,941.16		
2/1/2020			4,718		4,718	\$7,977.44		
2/1/2020			177,110		177,110	\$300,266.00		
2/1/2020			5,621		5,621	\$9,736.68		
2/1/2020			5,455		5,455	\$9,599.78		
2/1/2020			2,017		2,017	\$3,370.46		
2/1/2020			6,359		6,359	\$11,223.30		
2/1/2020			5,397		5,397	\$9,777.78		
2/1/2020			2,112		2,112	\$3,826.98		
2/1/2020			16,275		16,275	\$29,509.67		
2/1/2020			5,397		5,397	\$9,715.44		
2/1/2020			8,690		8,690	\$15,091.79		
2/1/2020			2,629		2,629	\$4,659.66		
2/1/2020			3,642		3,642	\$6,455.26		
2/1/2020			1,365		1,365	\$2,484.77		
2/1/2020			1,365		1,365	\$2,484.77		
2/1/2020			3,184		3,184	\$5,860.25		
2/1/2020			3,379		3,379	\$6,677.76		
2/1/2020			5,603		5,603	\$11,072.64		
2/1/2020			19		19	\$41.79		

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Date	COMPANY NAME	DESCRIPTION	PROXY/ GSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
2/1/2020			3,111			\$6,921.22		
2/1/2020			1,164			\$2,588.99		
2/1/2020			16,402			\$30,276.75		
2/1/2020			5,452			\$9,630.89		
2/1/2020			4,771			\$8,458.20		
2/1/2020			3,246			\$6,042.08		
2/1/2020			11,068			\$19,723.14		
2/1/2020			8,914			\$15,978.80		
2/1/2020			9,991			\$22,800.00		
2/1/2020			7,993			\$17,440.00		
2/1/2020			3,409			\$6,194.00		
2/1/2020			4,856			\$11,851.00		
2/1/2020			266,826			\$426,648.86		
2/1/2020			15,092			\$25,652.64		
2/1/2020			17,972			\$31,145.19		
2/1/2020			31,074			\$48,113.13		
2/1/2020			5,032			\$8,448.78		
2/1/2020			2,000			\$3,801.90		
2/1/2020			6,529			\$13,396.13		
2/1/2020			1,850			\$2,860.90		
2/1/2020			3,926			\$7,292.33		
2/1/2020			13,996			\$22,702.30		
2/1/2020			10,334			\$16,250.13		
2/1/2020			10,358			\$16,170.47		
2/1/2020			5,020			\$8,372.20		
2/1/2020			7,976			\$16,002.00		
2/1/2020			3,097			\$6,510.00		
2/1/2020			10,338			\$16,728.08		
2/1/2020			5,033			\$9,892.70		
2/1/2020			3,926			\$7,292.33		
2/1/2020			15,092			\$25,652.64		
2/1/2020			898			\$2,585.00		
2/1/2020			41,416			\$67,284.05		
2/1/2020			5,031			\$8,346.68		
2/1/2020			10,991			\$21,341.94		
2/1/2020			3,486			\$6,650.00		
2/1/2020			10,358			\$16,621.87		
2/1/2020			10,991			\$21,341.94		
2/1/2020			10,991			\$21,341.94		
2/1/2020			3,366			\$5,639.51		
2/1/2020			10,358			\$17,206.02		
2/1/2020			5,034			\$8,908.23		
2/1/2020			1,042			\$1,689.60		
2/1/2020			5,028			\$9,342.15		
2/1/2020			3,994			\$7,342.15		
2/1/2020			10,346			\$18,321.23		
2/1/2020			10,358			\$16,621.87		
2/1/2020			10,991			\$21,341.94		
2/1/2020			41,362			\$67,124.72		
2/1/2020			14,208			\$26,928.00		
2/1/2020			7,273			\$13,940.96		
2/1/2020			20,097			\$34,101.40		
2/1/2020			5,029			\$9,214.53		
2/1/2020			5,384			\$13,032.90		
2/1/2020			10,377			\$18,365.75		
2/1/2020			5,028			\$9,448.35		
2/1/2020			2,178			\$4,356.00		
2/1/2020			5,029			\$9,316.63		
2/1/2020			11,385			\$27,382.40		
2/1/2020			10,341			\$18,666.41		
2/1/2020			200			\$220.00		
2/1/2020			31,381			\$52,455.32		
2/1/2020			26,897			\$42,611.00		
2/1/2020			26,987			\$53,105.91		
2/1/2020			5,032			\$8,499.83		
2/1/2020			2,999			\$5,551.85		
2/1/2020			10,377			\$16,409.45		
2/1/2020			10,189			\$16,168.28		
2/1/2020			169			\$267.72		
2/1/2020			5,026			\$8,550.88		
2/1/2020			7,027			\$8,780.60		
2/1/2020			10,261			\$17,254.44		
2/1/2020			20,700			\$32,978.20		
2/1/2020			10,063			\$16,999.66		
2/1/2020			15,988			\$36,484.56		

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Date	COMPANY NAME	DESCRIPTION	PROXY/ GSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
2/1/2020					4,624	\$8,575.00		
2/1/2020					4,352	\$8,127.39		
2/1/2020					250	\$447.62		
2/1/2020					395,270	\$571,973.67		
2/1/2020					428,475	\$663,375.28		
2/1/2020					4,065	\$4,775.71		
2/1/2020					24,950	\$8,487.60		
2/1/2020					15,572	\$23,083.13		
2/1/2020					158,809	\$269,222.37		
2/1/2020					274,324	\$464,717.58		
2/1/2020					3,195	\$5,363.46		
2/1/2020					8,496	\$15,929.10		
2/1/2020					20,078	\$34,465.80		
2/1/2020					23,059	\$41,768.20		
2/1/2020					1,066	\$1,986.29		
2/1/2020					3,102	\$5,723.60		
2/1/2020					6,424	\$10,637.04		
2/1/2020					1,066	\$1,884.75		
2/1/2020					6,424	\$10,831.62		
2/1/2020					1,534	\$2,776.67		
2/1/2020					3,363	\$5,898.10		
2/1/2020					7,558	\$13,763.20		
2/1/2020					1,066	\$1,884.75		
2/1/2020					1,061	\$1,847.06		
2/1/2020					2,003	\$3,766.23		
2/1/2020					3,363	\$6,124.95		
2/1/2020					4,005	\$6,915.24		
2/1/2020					2,419	\$4,175.62		
2/1/2020					7,088	\$13,135.89		
2/1/2020					1,066	\$1,906.29		
2/1/2020					3,195	\$5,138.90		
2/1/2020					2,003	\$3,585.66		
2/1/2020					12,014	\$20,903.08		
2/1/2020					6,463	\$12,513.00		
2/1/2020					166	\$335.40		
2/1/2020					8,187	\$13,680.24		
2/1/2020					1,600	\$2,898.45		
2/1/2020					4,317	\$8,078.37		
2/1/2020					1,066	\$1,786.59		
2/1/2020					1,647	\$2,822.23		
2/1/2020					1,647	\$2,864.25		
2/1/2020					8,053	\$16,312.83		
2/1/2020					1,066	\$1,787.82		
2/1/2020					5,000	\$8,430.16		
2/1/2020					4,914	\$8,536.36		
2/1/2020					1,067	\$1,992.45		
2/1/2020					1,065	\$2,030.15		
2/1/2020					3,797	\$7,209.36		
2/1/2020					4,422	\$8,161.33		
2/1/2020					3,298	\$8,151.60		
2/1/2020					4,422	\$11,278.82		
2/1/2020					16,019	\$28,227.16		
2/1/2020					13,218	\$23,906.52		
2/1/2020					36,422	\$67,585.28		
2/1/2020					4,258	\$7,409.76		
2/1/2020					1,066	\$1,997.84		
2/1/2020					4,003	\$7,626.60		
2/1/2020					3,298	\$6,907.60		
2/1/2020					8,088	\$16,504.10		
2/1/2020					4,003	\$8,997.91		
2/1/2020					3,298	\$7,723.38		
2/1/2020					9,088	\$21,961.45		
2/1/2020					3,796	\$7,500.06		
2/1/2020					1,788	\$4,301.00		
2/1/2020					3,182	\$7,651.60		
2/1/2020					1,066	\$1,997.84		
2/1/2020					3,023	\$7,691.44		
2/1/2020					1,066	\$1,992.45		
2/1/2020					362	\$722.37		
2/1/2020					3,298	\$6,650.00		
2/1/2020					9,088	\$19,478.00		
2/1/2020					4,003	\$8,007.12		
2/1/2020					3,796	\$7,286.88		
2/1/2020					1,039	\$9,365.04		
2/1/2020					12,014	\$20,906.41		
2/1/2020					8,475	\$16,525.74		
2/1/2020					3,199	\$5,654.25		
2/1/2020					1,066	\$1,841.67		

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Flowing Transaction Detail (FTD*)
National Grid Natural Gas Portfolio Management Plan
As of March 31, 2020

Date	COMPANY NAME	DESCRIPTION	PROXY/ OGS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	VOL	MARGIN \$
2/1/2020			4,000	\$10,400.00				
2/1/2020			2,500	\$7,250.00				
2/1/2020			5,000	\$8,600.00				
2/1/2020			3,400	\$6,634.00				
2/1/2020			4,448	\$7,561.60				
2/1/2020			6,000	\$10,500.00				
2/1/2020			900	\$2,790.00				
2/1/2020			1,000	\$2,550.00				
2/1/2020			5,359	\$16,077.00				
2/1/2020			300	\$750.00				
2/1/2020			4,718	\$14,154.00				
2/1/2020			55,077	\$118,415.55				
2/1/2020			22,359	\$55,897.50				
2/1/2020			3,000	\$7,500.00				
2/1/2020			5,359	\$15,273.15				
2/1/2020			15,000	\$42,750.00				
2/1/2020			3,100	\$8,525.00				
2/1/2020			16,359	\$46,623.15				
2/1/2020			9,000	\$25,650.00				
2/1/2020			3,000	\$6,150.00				
2/1/2020			1,600	\$4,760.00				
2/1/2020			17,000	\$47,600.00				
2/1/2020			9,270	\$26,883.00				
2/1/2020			3,042	\$7,300.80				
2/1/2020			4,000	\$10,400.00				
2/1/2020			13,359	\$34,733.40				
2/1/2020			2,000	\$5,200.00				
2/1/2020			1,000	\$2,600.00				
2/1/2020			13,359	\$34,065.45				
2/1/2020			5,000	\$9,250.00				
2/1/2020			1,600	\$4,160.00				
2/1/2020			3,000	\$7,650.00				
2/1/2020			3,000	\$7,650.00				
2/1/2020			65,436	\$163,550.00				
2/1/2020			36,000	\$90,000.00				
2/1/2020			25,359	\$65,933.40				
2/1/2020			800	\$1,600.00				
2/1/2020			2,900	\$8,120.00				
2/1/2020			20,359	\$52,933.40				
2/1/2020			23,577	\$58,942.50				
2/1/2020			1,600	\$4,160.00				
2/1/2020			21,359	\$51,261.60				
2/1/2020			4,000	\$9,600.00				
2/1/2020			25,359	\$62,129.55				
2/1/2020			11,359	\$28,397.50				
2/1/2020			14,000	\$35,000.00				
2/1/2020			4,718	\$11,323.20				
2/1/2020			46,000	\$110,400.00				
2/1/2020			2,958	\$7,542.90				
2/1/2020			1,42	\$107.10				
2/1/2020			3,000	\$7,650.00				
2/1/2020			3,000	\$7,650.00				
2/1/2020			3,000	\$7,650.00				
2/1/2020			3,000	\$7,650.00				
2/1/2020			3,300	\$8,400.00				
2/1/2020			2,000	\$5,940.00				
2/1/2020			21,000	\$43,050.00				
2/1/2020			1,900	\$3,800.00				
2/1/2020			12,000	\$24,000.00				
2/1/2020			1,600	\$3,200.00				
2/1/2020			12,649	\$25,298.95				
2/1/2020			4,000	\$8,000.00				
2/1/2020			5,000	\$10,000.00				
2/1/2020			10,000	\$20,000.00				
2/1/2020			22,500	\$45,000.00				
2/1/2020			10,000	\$20,000.00				
2/1/2020			3,000	\$6,000.00				
2/1/2020			4,168	\$8,336.00				
2/1/2020			2,485	\$4,970.00				
2/1/2020			3,071	\$6,142.00				
2/1/2020			4,300	\$8,600.00				

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Flowing Transaction Detail ("FTD")
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Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN \$
		Sub-Total	1,095,151	\$2,579,761.83			
				\$69,854.84			
				(\$5,432.40)			
			1,095,151	\$2,643,884.27			
			4,074,862	\$7,508,165.23			
			5,170,013	\$10,152,049.50	5,170,013	(\$3,031.30)	0 \$ 496,194.17
						\$8,655,855.33	
MARCH							
3/1/2020			2,190			\$3,197.40	
3/1/2020			1,356			\$1,036.64	
3/1/2020			725			\$1,030.71	
3/1/2020			725			\$1,009.29	
3/1/2020			1,167			\$1,756.63	
3/1/2020			2,175			\$3,081.18	
3/1/2020			1,167			\$1,468.75	
3/1/2020			9,851			\$15,800.00	
3/1/2020			2,955			\$4,290.00	
3/1/2020			153,410			\$227,977.25	
3/1/2020			3,054			\$3,982.54	
3/1/2020			725			\$1,085.54	
3/1/2020			725			\$703.50	
3/1/2020			725			\$1,096.50	
3/1/2020			725			\$1,129.40	
3/1/2020			725			\$1,095.54	
3/1/2020			2,175			\$3,355.29	
3/1/2020			725			\$1,079.75	
3/1/2020			725			\$1,023.40	
3/1/2020			725			\$913.75	
3/1/2020			725			\$968.59	
3/1/2020			725			\$1,038.02	
3/1/2020			725			\$968.58	
3/1/2020			725			\$910.10	
3/1/2020			2,175			\$2,423.28	
3/1/2020			26,988			\$9,217.50	
3/1/2020			1,356			\$1,036.64	
3/1/2020			4,720			\$7,925.00	
3/1/2020			19,928			\$41,883.00	
3/1/2020			4,949			\$7,875.01	
3/1/2020			6,403			\$8,612.50	
3/1/2020			63,000			\$102,165.68	
3/1/2020			19,624			\$32,443.77	
3/1/2020			14,812			\$24,348.96	
3/1/2020			14,812			\$20,081.10	
3/1/2020			6,812			\$1,650.84	
3/1/2020			8,812			\$1,376.33	
3/1/2020			44,436			\$71,861.16	
3/1/2020			14,731			\$23,817.40	
3/1/2020			14,812			\$26,090.75	
3/1/2020			14,812			\$27,530.47	
3/1/2020			14,812			\$25,332.67	
3/1/2020			44,436			\$79,135.18	
3/1/2020			44,436			\$55,187.00	
3/1/2020			14,812			\$25,104.41	
3/1/2020			14,812			\$22,982.74	
3/1/2020			14,695			\$22,755.53	
3/1/2020			35,436			\$55,492.55	
3/1/2020			14,812			\$22,603.85	
3/1/2020			7,812			\$12,401.24	
3/1/2020			13,812			\$21,784.98	
3/1/2020			14,812			\$22,690.26	
3/1/2020			44,436			\$79,135.18	
3/1/2020			3,812			\$5,661.39	
3/1/2020			2,993			\$4,993.83	
3/1/2020			996			\$1,686.32	
3/1/2020			1,000			\$1,582.86	

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Date	COMPANY NAME	DESCRIPTION	PROXY/ GSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN \$
3/1/2020			10,623			\$71,245.91	
3/1/2020						(\$53,076.97)	
3/1/2020			21,246			\$35,125.38	
3/1/2020			10,623			\$17,462.51	
3/1/2020			12,806			\$20,020.00	
3/1/2020			10,623			\$10,000.00	
3/1/2020			10,623			\$18,005.88	
3/1/2020			31,869			\$61,538.02	
3/1/2020			10,542			\$17,081.57	
3/1/2020			10,623			\$18,711.99	
3/1/2020			10,623			\$19,744.55	
3/1/2020			10,623			\$18,168.30	
3/1/2020			31,869			\$86,754.86	
3/1/2020			10,570			\$3,000.00	
3/1/2020			10,570			\$10,000.00	
3/1/2020			10,623			\$18,004.60	
3/1/2020			10,623			\$16,482.97	
3/1/2020			10,506			\$16,320.01	
3/1/2020			31,869			\$49,906.65	
3/1/2020			10,623			\$16,211.23	
3/1/2020			10,623			\$16,893.99	
3/1/2020			10,623			\$16,755.13	
3/1/2020			10,623			\$16,462.84	
3/1/2020			31,869			\$47,461.34	
3/1/2020			10,623			\$15,776.75	
3/1/2020			189,261			\$311,364.00	
3/1/2020			1,617			\$3,040.00	
3/1/2020			2,527			\$4,572.75	
3/1/2020			5,776			\$9,349.08	
3/1/2020			5,723			\$9,648.73	
3/1/2020			16,521			\$30,550.50	
3/1/2020			13,665			\$24,666.83	
3/1/2020			4,440			\$6,401.26	
3/1/2020			5,141			\$7,594.14	
3/1/2020			2,000			\$3,100.00	
3/1/2020			286			\$397.50	
3/1/2020			2,857			\$3,893.25	
3/1/2020			4,988			\$9,100.00	
3/1/2020			7,871			\$11,660.00	
3/1/2020			7,979			\$11,664.00	
3/1/2020			3,940			\$5,300.00	
3/1/2020			20,278			\$30,981.94	
3/1/2020			1,412			\$2,156.67	
3/1/2020			10,335			\$16,759.37	
3/1/2020			28,467			\$43,348.50	
3/1/2020			674,331			\$988,928.50	
3/1/2020			16,060			\$28,762.40	
3/1/2020			1,000			\$1,000.00	
3/1/2020			1,000			\$1,113.40	
3/1/2020			5,345			\$8,973.91	
3/1/2020			9,037			\$14,565.99	
3/1/2020			1,000			\$1,680.00	
3/1/2020			2,548			\$4,252.50	
3/1/2020			9,029			\$14,657.60	
3/1/2020			7,983			\$13,400.00	
3/1/2020			1,085			\$1,000.00	
3/1/2020			13,998			\$24,220.00	
3/1/2020			20,973			\$32,550.00	
3/1/2020			8,999			\$14,824.88	
3/1/2020			5,985			\$10,309.00	
3/1/2020			14,775			\$24,637.50	
3/1/2020			27,055			\$46,446.27	
3/1/2020			4,974			\$8,000.00	
3/1/2020			4,866			\$8,000.00	
3/1/2020			1,255			\$1,707.16	
3/1/2020			1,990			\$2,635.10	
3/1/2020			27,045			\$42,461.28	
3/1/2020			5,985			\$10,020.00	
3/1/2020			9,003			\$9,000.00	
3/1/2020			1,000			\$14,016.33	
3/1/2020			1,000			\$1,550.00	
3/1/2020			9,037			\$13,694.10	
3/1/2020			2,498			\$3,650.00	
3/1/2020			4,104			\$5,929.44	
3/1/2020			10,000			\$16,200.00	
3/1/2020			483			\$711.25	

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Date	COMPANY_NAME	DESCRIPTION	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE \$	MARGIN \$
		Sub-Total			3,442,840	\$5,834,935.42	
		OBA				\$0.00	
		ESTIMATE			372,110	\$86,156.77	
		SUB-TOTAL			3,814,950	\$6,701,092.19	
3/1/2020			2,500	\$4,000.00			
3/1/2020			2,000	\$3,600.00			
3/1/2020			8,014	\$13,363.38			
3/1/2020			5,000	\$9,400.00			
3/1/2020			7,483	\$11,465.25			
3/1/2020			2,483	\$3,848.66			
3/1/2020			2,483	\$3,972.80			
3/1/2020			2,483	\$3,476.20			
3/1/2020			5,960	\$9,695.60			
3/1/2020			1,987	\$2,881.15			
3/1/2020			5,000	\$7,800.00			
3/1/2020			7,483	\$4,320.42			
3/1/2020			7,483	\$4,320.42			
3/1/2020			2,483	\$3,848.31			
3/1/2020			7,449	\$13,259.22			
3/1/2020			6,000	\$15,000.00			
3/1/2020			4,000	\$10,000.00			
3/1/2020			5,000	\$8,650.00			
3/1/2020			4,500	\$7,895.00			
3/1/2020			40,870	\$98,098.00			
3/1/2020			25,435	\$2,141.75			
3/1/2020			1,400	\$6,450.00			
3/1/2020			3,000	\$6,450.00			
3/1/2020			17,435	\$38,357.00			
3/1/2020			8,000	\$17,600.00			
3/1/2020			11,435	\$26,900.50			
3/1/2020			14,000	\$32,200.00			
3/1/2020			76,305	\$167,871.00			
3/1/2020			25,435	\$50,870.00			
3/1/2020			25,435	\$54,685.25			
3/1/2020			25,435	\$55,897.00			
3/1/2020			76,305	\$163,132.00			
3/1/2020			25,435	\$55,987.00			
3/1/2020			25,435	\$54,685.25			
3/1/2020			25,435	\$53,413.50			
3/1/2020			25,435	\$50,870.00			
3/1/2020			67,305	\$144,705.75			
3/1/2020			9,000	\$19,950.00			
3/1/2020			25,435	\$50,870.00			
3/1/2020			1,400	\$6,450.00			
3/1/2020			7,000	\$14,150.00			
3/1/2020			24,435	\$51,313.50			
3/1/2020			1,000	\$2,100.00			
3/1/2020			25,435	\$52,141.75			
3/1/2020			76,305	\$141,164.25			
3/1/2020			14,435	\$28,870.00			
3/1/2020			11,000	\$22,000.00			
3/1/2020			1,400	\$2,156.00			
3/1/2020			10,000	\$21,500.00			
		Sub-Total	864,112	\$1,816,093.45			\$71,185.85

CAPACITY RELEASE OSS
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Flowing Transaction Detail (FTD)
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Date	COMPANY NAME PP-OPTIMIZATION	DESCRIPTION	PROXY OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE	VOL	MARGIN
				\$47,907.93		\$		\$
	HEDGING GAIN/LOSS			\$4,710.00				
	Total 3rd Party Sales		864,112	\$1,939,897.23				
	PROXY GAS COST RECOVERY		2,590,838	\$5,114,104.36				
	STORAGE CARRY ADJUSTMENT					(\$4,535.10)		
	FINAL CLOSE TOTAL		3,814,950	\$7,054,001.59	3,814,950	\$6,696,557.09	0	\$ 357,444.51

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Rhode Island Gas Summary: April 2019

Date	AGT			Storage			Gas			TGP			501 Swing-On-Storage Activity			URSAVALS			Total									
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	Volume	Amount Due								
4/1/19	21,000	\$ 2.5901	\$ 54,391.82																									
4/2/19	21,000	\$ 2.5901	\$ 54,391.82																									
4/3/19	21,000	\$ 2.5901	\$ 54,391.82																									
4/4/19	21,000	\$ 2.5901	\$ 54,391.82																									
4/5/19	21,000	\$ 2.5901	\$ 54,391.82																									
4/6/19	21,000	\$ 2.5901	\$ 54,391.82																									
4/7/19	21,000	\$ 2.5901	\$ 54,391.82																									
4/8/19	21,000	\$ 2.5901	\$ 54,391.82																									
4/9/19	21,000	\$ 2.5901	\$ 54,391.82																									
4/10/19	21,000	\$ 2.5901	\$ 54,391.82																									
4/11/19	21,000	\$ 2.5901	\$ 54,391.82																									
4/12/19	21,000	\$ 2.5901	\$ 54,391.82																									
4/13/19	21,000	\$ 2.5901	\$ 54,391.82																									
4/14/19	21,000	\$ 2.5901	\$ 54,391.82																									
4/15/19	21,000	\$ 2.5901	\$ 54,391.82																									
4/16/19	21,000	\$ 2.5901	\$ 54,391.82																									
4/17/19	21,000	\$ 2.5901	\$ 54,391.82																									
4/18/19	21,000	\$ 2.5901	\$ 54,391.82																									
4/19/19	21,000	\$ 2.5901	\$ 54,391.82																									
4/20/19	21,000	\$ 2.5901	\$ 54,391.82																									
4/21/19	21,000	\$ 2.5901	\$ 54,391.82																									
4/22/19	21,000	\$ 2.5901	\$ 54,391.82																									
4/23/19	21,000	\$ 2.5901	\$ 54,391.82																									
4/24/19	21,000	\$ 2.5901	\$ 54,391.82																									
4/25/19	21,000	\$ 2.5901	\$ 54,391.82																									
4/26/19	21,000	\$ 2.5901	\$ 54,391.82																									
4/27/19	21,000	\$ 2.5901	\$ 54,391.82																									
4/28/19	21,000	\$ 2.5901	\$ 54,391.82																									
4/29/19	21,000	\$ 2.5901	\$ 54,391.82																									
4/30/19	21,000	\$ 2.5901	\$ 54,391.82																									
Total	600,615	\$ 2.5901	\$ 1,555,624.59	629,359	\$ 2.5975	\$ 1,652,187.59	76,367	\$ 2.6549	\$ 202,751.13	50.00	\$ -	353,813	\$ 2.9795	\$ 912,866.50	271,459	\$ 2.6104	\$ 708,611.69	49,222	\$ 3.0091	148,116	42,850	\$ 11,936.04	67,653	\$ 3.0268	\$ 204,799.99	2,005,263	\$ 5,213,954.00	\$ 3,213,994.00

Rhode Island Gas Summary: May 2019

5/17/19	AGT				TGP				501 Swing-On-Storage Activity				Delivered	Total Delivered	Amount Due	
	Volume	Basecost	Storage	Commodity	Volume	Basecost	Storage	Commodity	Volume	Price	Amount	Volume				Price
5/17/19	17,000	\$ 2,204.4	\$ -	\$ -	10,000	\$ 2,429.7	\$ -	\$ -	10,000	\$ 2,429.7	\$ -	644	\$ 1,612.4	\$ 1,612.4	\$ 137,326.00	
5/19/19	14,500	\$ 2,189.9	\$ -	\$ -	9,174	\$ 2,342.9	\$ -	\$ -	5,326	\$ 2,495.3	\$ -	1,458	\$ 3,631.1	\$ 3,631.1	\$ 143,347.37	
5/20/19	17,000	\$ 2,204.4	\$ -	\$ -	10,000	\$ 2,342.9	\$ -	\$ -	15,000	\$ 2,495.3	\$ -	1,458	\$ 3,631.1	\$ 3,631.1	\$ 100,167.15	
5/21/19	17,000	\$ 2,204.4	\$ -	\$ -	10,000	\$ 2,342.9	\$ -	\$ -	4,000	\$ 2,414.5	\$ -	381	\$ 932.2	\$ 932.2	\$ 43,944	
5/22/19	17,000	\$ 2,204.4	\$ -	\$ -	10,000	\$ 2,342.9	\$ -	\$ -	2,000	\$ 2,327.9	\$ -	381	\$ 932.2	\$ 932.2	\$ 101,871.15	
5/23/19	17,000	\$ 2,204.4	\$ -	\$ -	10,000	\$ 2,342.9	\$ -	\$ -	2,000	\$ 2,327.9	\$ -	381	\$ 932.2	\$ 932.2	\$ 124,200.72	
5/24/19	17,000	\$ 2,204.4	\$ -	\$ -	10,000	\$ 2,342.9	\$ -	\$ -	2,000	\$ 2,327.9	\$ -	381	\$ 932.2	\$ 932.2	\$ 114,323.25	
5/25/19	17,000	\$ 2,204.4	\$ -	\$ -	10,000	\$ 2,342.9	\$ -	\$ -	2,000	\$ 2,327.9	\$ -	381	\$ 932.2	\$ 932.2	\$ 70,163.34	
5/26/19	17,000	\$ 2,204.4	\$ -	\$ -	10,000	\$ 2,342.9	\$ -	\$ -	2,000	\$ 2,327.9	\$ -	381	\$ 932.2	\$ 932.2	\$ 70,163.34	
5/27/19	17,000	\$ 2,204.4	\$ -	\$ -	10,000	\$ 2,342.9	\$ -	\$ -	2,000	\$ 2,327.9	\$ -	381	\$ 932.2	\$ 932.2	\$ 97,420.73	
5/28/19	17,000	\$ 2,204.4	\$ -	\$ -	10,000	\$ 2,342.9	\$ -	\$ -	2,000	\$ 2,327.9	\$ -	381	\$ 932.2	\$ 932.2	\$ 84,492.91	
5/29/19	17,000	\$ 2,204.4	\$ -	\$ -	10,000	\$ 2,342.9	\$ -	\$ -	2,000	\$ 2,327.9	\$ -	381	\$ 932.2	\$ 932.2	\$ 67,707.58	
5/30/19	17,000	\$ 2,204.4	\$ -	\$ -	10,000	\$ 2,342.9	\$ -	\$ -	2,000	\$ 2,327.9	\$ -	381	\$ 932.2	\$ 932.2	\$ 163,390.51	
5/31/19	17,000	\$ 2,204.4	\$ -	\$ -	10,000	\$ 2,342.9	\$ -	\$ -	2,000	\$ 2,327.9	\$ -	381	\$ 932.2	\$ 932.2	\$ 188,540.32	
6/1/19	17,000	\$ 2,204.4	\$ -	\$ -	10,000	\$ 2,342.9	\$ -	\$ -	2,000	\$ 2,327.9	\$ -	381	\$ 932.2	\$ 932.2	\$ 169,461.32	
6/2/19	17,000	\$ 2,204.4	\$ -	\$ -	10,000	\$ 2,342.9	\$ -	\$ -	2,000	\$ 2,327.9	\$ -	381	\$ 932.2	\$ 932.2	\$ 70,377.84	
6/3/19	17,000	\$ 2,204.4	\$ -	\$ -	10,000	\$ 2,342.9	\$ -	\$ -	2,000	\$ 2,327.9	\$ -	381	\$ 932.2	\$ 932.2	\$ 60,407.09	
6/4/19	17,000	\$ 2,204.4	\$ -	\$ -	10,000	\$ 2,342.9	\$ -	\$ -	2,000	\$ 2,327.9	\$ -	381	\$ 932.2	\$ 932.2	\$ 59,935.30	
6/5/19	17,000	\$ 2,204.4	\$ -	\$ -	10,000	\$ 2,342.9	\$ -	\$ -	2,000	\$ 2,327.9	\$ -	381	\$ 932.2	\$ 932.2	\$ 66,123.35	
6/6/19	17,000	\$ 2,204.4	\$ -	\$ -	10,000	\$ 2,342.9	\$ -	\$ -	2,000	\$ 2,327.9	\$ -	381	\$ 932.2	\$ 932.2	\$ 70,863.13	
6/7/19	17,000	\$ 2,204.4	\$ -	\$ -	10,000	\$ 2,342.9	\$ -	\$ -	2,000	\$ 2,327.9	\$ -	381	\$ 932.2	\$ 932.2	\$ 64,888.88	
6/8/19	17,000	\$ 2,204.4	\$ -	\$ -	10,000	\$ 2,342.9	\$ -	\$ -	2,000	\$ 2,327.9	\$ -	381	\$ 932.2	\$ 932.2	\$ 66,661.91	
6/9/19	17,000	\$ 2,204.4	\$ -	\$ -	10,000	\$ 2,342.9	\$ -	\$ -	2,000	\$ 2,327.9	\$ -	381	\$ 932.2	\$ 932.2	\$ 64,888.88	
6/10/19	17,000	\$ 2,204.4	\$ -	\$ -	10,000	\$ 2,342.9	\$ -	\$ -	2,000	\$ 2,327.9	\$ -	381	\$ 932.2	\$ 932.2	\$ 55,604.20	
6/11/19	17,000	\$ 2,204.4	\$ -	\$ -	10,000	\$ 2,342.9	\$ -	\$ -	2,000	\$ 2,327.9	\$ -	381	\$ 932.2	\$ 932.2	\$ 55,604.20	
6/12/19	17,000	\$ 2,204.4	\$ -	\$ -	10,000	\$ 2,342.9	\$ -	\$ -	2,000	\$ 2,327.9	\$ -	381	\$ 932.2	\$ 932.2	\$ 72,879.98	
6/13/19	17,000	\$ 2,204.4	\$ -	\$ -	10,000	\$ 2,342.9	\$ -	\$ -	2,000	\$ 2,327.9	\$ -	381	\$ 932.2	\$ 932.2	\$ 69,896.38	
6/14/19	17,000	\$ 2,204.4	\$ -	\$ -	10,000	\$ 2,342.9	\$ -	\$ -	2,000	\$ 2,327.9	\$ -	381	\$ 932.2	\$ 932.2	\$ 69,896.38	
6/15/19	17,000	\$ 2,204.4	\$ -	\$ -	10,000	\$ 2,342.9	\$ -	\$ -	2,000	\$ 2,327.9	\$ -	381	\$ 932.2	\$ 932.2	\$ 2,791,337.92	
TOTAL	524,500	\$ 2,204.4	\$ -	\$ -	303,174	\$ 2,342.9	\$ -	\$ -	54,000	\$ 2,451	\$ -	43,756	\$ 2,691	\$ 130,731.21	\$ 1,150,230	\$ 2,791,337.92

Rhode Island Gas Summary: June 2019

AGT											
Baseload				Swing				Storage			
Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
6/1/19	12,000	\$ 2.2953	\$ 27,543.52	5,000	\$ 2.2004	\$ 11,002.02	-	\$ -	-	\$ -	-
6/2/19	12,000	\$ 2.2953	\$ 27,543.52	5,000	\$ 2.2004	\$ 11,002.02	-	\$ -	-	\$ -	-
6/3/19	12,000	\$ 2.2953	\$ 27,543.52	5,000	\$ 2.2004	\$ 11,002.02	-	\$ -	-	\$ -	-
6/4/19	12,000	\$ 2.2953	\$ 27,543.52	3,000	\$ 2.1686	\$ 6,505.86	-	\$ -	-	\$ -	-
6/5/19	12,000	\$ 2.2953	\$ 27,543.52	1,000	\$ 2.1974	\$ 2,197.38	-	\$ -	-	\$ -	-
6/6/19	12,000	\$ 2.2953	\$ 27,543.52	1,000	\$ 2.2332	\$ 2,233.16	-	\$ -	-	\$ -	-
6/7/19	12,000	\$ 2.2953	\$ 27,543.52	1,000	\$ 2.1667	\$ 2,166.71	-	\$ -	-	\$ -	-
6/8/19	12,000	\$ 2.2953	\$ 27,543.52	1,000	\$ 2.0696	\$ 2,069.59	-	\$ -	-	\$ -	-
6/9/19	12,000	\$ 2.2953	\$ 27,543.52	1,000	\$ 2.0696	\$ 2,069.59	-	\$ -	-	\$ -	-
6/10/19	12,000	\$ 2.2953	\$ 27,543.52	1,000	\$ 2.0696	\$ 2,069.59	-	\$ -	-	\$ -	-
6/11/19	12,000	\$ 2.2953	\$ 27,543.52	1,000	\$ 2.1872	\$ 2,187.16	-	\$ -	-	\$ -	-
6/12/19	12,000	\$ 2.2953	\$ 27,543.52	3,000	\$ 2.2007	\$ 6,602.20	-	\$ -	-	\$ -	-
6/13/19	12,000	\$ 2.2953	\$ 27,543.52	4,000	\$ 2.1670	\$ 8,668.07	-	\$ -	-	\$ -	-
6/14/19	12,000	\$ 2.2953	\$ 27,543.52	2,000	\$ 2.0696	\$ 4,139.18	-	\$ -	-	\$ -	-
6/15/19	12,000	\$ 2.2953	\$ 27,543.52	1,000	\$ 2.1054	\$ 2,105.37	-	\$ -	-	\$ -	-
6/16/19	12,000	\$ 2.2953	\$ 27,543.52	1,000	\$ 2.1054	\$ 2,105.37	-	\$ -	-	\$ -	-
6/17/19	12,000	\$ 2.2953	\$ 27,543.52	1,000	\$ 2.1054	\$ 2,105.37	-	\$ -	-	\$ -	-
6/18/19	12,000	\$ 2.2953	\$ 27,543.52	2,000	\$ 2.2332	\$ 4,466.32	-	\$ -	-	\$ -	-
6/19/19	12,000	\$ 2.2953	\$ 27,543.52	2,000	\$ 2.2076	\$ 4,415.21	-	\$ -	-	\$ -	-
6/20/19	12,000	\$ 2.2953	\$ 27,543.52	2,000	\$ 2.1923	\$ 4,384.54	-	\$ -	-	\$ -	-
6/21/19	12,000	\$ 2.2953	\$ 27,543.52	2,000	\$ 2.0696	\$ 4,139.18	-	\$ -	-	\$ -	-
6/22/19	12,000	\$ 2.2953	\$ 27,543.52	2,000	\$ 2.0236	\$ 4,047.18	-	\$ -	-	\$ -	-
6/23/19	12,000	\$ 2.2953	\$ 27,543.52	2,000	\$ 2.0236	\$ 4,047.18	-	\$ -	-	\$ -	-
6/24/19	12,000	\$ 2.2953	\$ 27,543.52	2,000	\$ 2.0236	\$ 4,047.18	-	\$ -	-	\$ -	-
6/25/19	12,000	\$ 2.2953	\$ 27,543.52	2,000	\$ 2.1054	\$ 4,210.75	-	\$ -	-	\$ -	-
6/26/19	12,000	\$ 2.2953	\$ 27,543.52	2,000	\$ 2.1463	\$ 4,292.53	-	\$ -	-	\$ -	-
6/27/19	12,000	\$ 2.2953	\$ 27,543.52	2,000	\$ 2.1769	\$ 4,353.87	-	\$ -	-	\$ -	-
6/28/19	12,000	\$ 2.2953	\$ 27,543.52	2,000	\$ 2.1258	\$ 4,251.64	-	\$ -	-	\$ -	-
6/29/19	12,000	\$ 2.2953	\$ 27,543.52	2,000	\$ 2.1258	\$ 4,251.64	-	\$ -	-	\$ -	-
6/30/19	12,000	\$ 2.2953	\$ 27,543.52	2,000	\$ 2.1258	\$ 4,251.64	-	\$ -	-	\$ -	-
Total	360,000	\$ 2.2953	\$ 826,305.60	63,000	\$ 2.1400	\$ 135,390.50	-	\$ -	-	\$ -	\$0.00

Attachment 3
Docket 4038 - NGPMP Annual Rept
April 1, 2019 to March 31, 2020
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Rhode Island Gas Summary: June 2019

		TGP											
		Canadian			Baseload			Swing			Storage		
		Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
6/1/19		-	\$ -	\$ -	8,000	\$ 2.3631	\$ 18,905.19	2,000	\$ 2.2111	\$ 4,422.19	-	\$ -	\$ -
6/2/19		-	\$ -	\$ -	8,000	\$ 2.3631	\$ 18,905.19	2,000	\$ 2.2111	\$ 4,422.19	-	\$ -	\$ -
6/3/19		-	\$ -	\$ -	8,000	\$ 2.3631	\$ 18,905.19	2,000	\$ 2.2111	\$ 4,422.19	-	\$ -	\$ -
6/4/19		-	\$ -	\$ -	8,000	\$ 2.3631	\$ 18,905.19	1,000	\$ 2.1858	\$ 2,185.75	-	\$ -	\$ -
6/5/19		-	\$ -	\$ -	8,000	\$ 2.3631	\$ 18,905.19	-	\$ -	\$ -	-	\$ -	\$ -
6/6/19		-	\$ -	\$ -	8,000	\$ 2.3631	\$ 18,905.19	-	\$ -	\$ -	-	\$ -	\$ -
6/7/19		-	\$ -	\$ -	8,000	\$ 2.3631	\$ 18,905.19	-	\$ -	\$ -	-	\$ -	\$ -
6/8/19		-	\$ -	\$ -	8,000	\$ 2.3631	\$ 18,905.19	-	\$ -	\$ -	-	\$ -	\$ -
6/9/19		-	\$ -	\$ -	8,000	\$ 2.3631	\$ 18,905.19	-	\$ -	\$ -	-	\$ -	\$ -
6/10/19		-	\$ -	\$ -	8,000	\$ 2.3631	\$ 18,905.19	-	\$ -	\$ -	-	\$ -	\$ -
6/11/19		-	\$ -	\$ -	8,000	\$ 2.3631	\$ 18,905.19	-	\$ -	\$ -	-	\$ -	\$ -
6/12/19		-	\$ -	\$ -	8,000	\$ 2.3631	\$ 18,905.19	1,000	\$ 2.0996	\$ 2,099.59	-	\$ -	\$ -
6/13/19		-	\$ -	\$ -	8,000	\$ 2.3631	\$ 18,905.19	2,000	\$ 2.1351	\$ 4,270.14	-	\$ -	\$ -
6/14/19		-	\$ -	\$ -	8,000	\$ 2.3631	\$ 18,905.19	-	\$ -	\$ -	-	\$ -	\$ -
6/15/19		-	\$ -	\$ -	8,000	\$ 2.3631	\$ 18,905.19	1,000	\$ 2.0540	\$ 2,053.97	-	\$ -	\$ -
6/16/19		-	\$ -	\$ -	8,000	\$ 2.3631	\$ 18,905.19	1,000	\$ 2.0540	\$ 2,053.97	-	\$ -	\$ -
6/17/19		-	\$ -	\$ -	8,000	\$ 2.3631	\$ 18,905.19	1,000	\$ 2.0540	\$ 2,053.97	-	\$ -	\$ -
6/18/19		-	\$ -	\$ -	8,000	\$ 2.3631	\$ 18,905.19	1,000	\$ 2.1655	\$ 2,165.48	-	\$ -	\$ -
6/19/19		-	\$ -	\$ -	8,000	\$ 2.3631	\$ 18,905.19	1,000	\$ 2.1503	\$ 2,150.27	-	\$ -	\$ -
6/20/19		-	\$ -	\$ -	8,000	\$ 2.3631	\$ 18,905.19	1,000	\$ 2.1351	\$ 2,135.07	-	\$ -	\$ -
6/21/19		-	\$ -	\$ -	8,000	\$ 2.3631	\$ 18,905.19	1,000	\$ 2.0590	\$ 2,059.04	-	\$ -	\$ -
6/22/19		-	\$ -	\$ -	8,000	\$ 2.3631	\$ 18,905.19	1,000	\$ 1.9577	\$ 1,957.67	-	\$ -	\$ -
6/23/19		-	\$ -	\$ -	8,000	\$ 2.3631	\$ 18,905.19	1,000	\$ 1.9577	\$ 1,957.67	-	\$ -	\$ -
6/24/19		-	\$ -	\$ -	8,000	\$ 2.3631	\$ 18,905.19	1,000	\$ 1.9577	\$ 1,957.67	-	\$ -	\$ -
6/25/19		-	\$ -	\$ -	8,000	\$ 2.3631	\$ 18,905.19	1,000	\$ 2.0388	\$ 2,038.77	-	\$ -	\$ -
6/26/19		-	\$ -	\$ -	8,000	\$ 2.3631	\$ 18,905.19	1,000	\$ 2.0844	\$ 2,084.39	-	\$ -	\$ -
6/27/19		-	\$ -	\$ -	8,000	\$ 2.3631	\$ 18,905.19	1,000	\$ 2.0996	\$ 2,099.59	-	\$ -	\$ -
6/28/19		-	\$ -	\$ -	8,000	\$ 2.3631	\$ 18,905.19	1,000	\$ 2.0793	\$ 2,079.32	-	\$ -	\$ -
6/29/19		-	\$ -	\$ -	8,000	\$ 2.3631	\$ 18,905.19	1,000	\$ 2.0793	\$ 2,079.32	-	\$ -	\$ -
6/30/19		-	\$ -	\$ -	8,000	\$ 2.3631	\$ 18,905.19	1,000	\$ 2.0793	\$ 2,079.32	-	\$ -	\$ -
Total				\$0.00	240,000	\$ 2.3631	\$ 567,155.67	26,000	\$ 2.1088	\$ 54,827.57			

Rhode Island Gas Summary: June 2019

	501 Swing-On-Storage Activity										Total Delivered Volume	Total Delivered Amount	Amount Due
	INJECTIONS					WITHDRAWALS							
	Volume	Price	Amount	Volume	Price	Amount							
6/1/19	(3,164)	\$ 2.2670	\$ (7,172.90)	-	\$ -	\$ -	23,836				\$ 54,700.02	\$ 54,700.02	
6/2/19	(1,564)	\$ 2.2111	\$ (3,458.15)	-	\$ -	\$ -	25,436				\$ 58,414.77	\$ 58,414.77	
6/3/19	-	\$ -	\$ -	232	\$ 2.9708	\$ 689.23	27,232				\$ 62,562.15	\$ 62,562.15	
6/4/19	-	\$ -	\$ -	2,521	\$ 2.9705	\$ 7,488.66	26,521				\$ 62,628.98	\$ 62,628.98	
6/5/19	-	\$ -	\$ -	1,854	\$ 2.9702	\$ 5,506.74	22,854				\$ 54,152.83	\$ 54,152.83	
6/6/19	-	\$ -	\$ -	2,999	\$ 2.9699	\$ 8,906.65	23,999				\$ 57,588.52	\$ 57,588.52	
6/7/19	-	\$ -	\$ -	2,790	\$ 2.9696	\$ 8,285.05	23,790				\$ 56,900.47	\$ 56,900.47	
6/8/19	-	\$ -	\$ -	3,216	\$ 2.9692	\$ 9,549.03	24,216				\$ 58,067.34	\$ 58,067.34	
6/9/19	-	\$ -	\$ -	2,913	\$ 2.9689	\$ 8,648.41	23,913				\$ 57,166.71	\$ 57,166.71	
6/10/19	(213)	\$ 2.3631	\$ (503.35)	-	\$ -	\$ -	20,787				\$ 48,014.95	\$ 48,014.95	
6/11/19	-	\$ -	\$ -	2,492	\$ 2.9680	\$ 7,396.30	23,492				\$ 56,032.17	\$ 56,032.17	
6/12/19	(1,211)	\$ 2.1455	\$ (2,598.21)	-	\$ -	\$ -	22,789				\$ 52,552.29	\$ 52,552.29	
6/13/19	-	\$ -	\$ -	895	\$ 2.9654	\$ 2,654.06	26,895				\$ 62,040.99	\$ 62,040.99	
6/14/19	-	\$ -	\$ -	734	\$ 2.9651	\$ 2,176.39	22,734				\$ 52,764.29	\$ 52,764.29	
6/15/19	(672)	\$ 2.0540	\$ (1,380.27)	-	\$ -	\$ -	21,328				\$ 49,227.79	\$ 49,227.79	
6/16/19	-	\$ -	\$ -	2,172	\$ 2.9633	\$ 6,436.19	24,172				\$ 57,044.25	\$ 57,044.25	
6/17/19	-	\$ -	\$ -	112	\$ 2.9629	\$ 331.85	22,112				\$ 50,939.91	\$ 50,939.91	
6/18/19	(1,263)	\$ 2.2066	\$ (2,786.99)	-	\$ -	\$ -	21,737				\$ 50,293.52	\$ 50,293.52	
6/19/19	(632)	\$ 2.1503	\$ (1,358.97)	-	\$ -	\$ -	22,368				\$ 51,655.22	\$ 51,655.22	
6/20/19	(1,403)	\$ 2.2006	\$ (3,087.42)	-	\$ -	\$ -	21,597				\$ 49,880.90	\$ 49,880.90	
6/21/19	-	\$ -	\$ -	1,605	\$ 2.9568	\$ 4,745.73	24,605				\$ 57,392.67	\$ 57,392.67	
6/22/19	-	\$ -	\$ -	1,114	\$ 2.9565	\$ 3,293.57	24,114				\$ 55,747.13	\$ 55,747.13	
6/23/19	(284)	\$ 1.9577	\$ (555.98)	-	\$ -	\$ -	22,716				\$ 51,897.58	\$ 51,897.58	
6/24/19	-	\$ -	\$ -	1,001	\$ 2.9553	\$ 2,958.28	24,001				\$ 55,411.84	\$ 55,411.84	
6/25/19	-	\$ -	\$ -	1,011	\$ 2.9550	\$ 2,987.51	24,011				\$ 55,685.74	\$ 55,685.74	
6/26/19	(195)	\$ 2.0844	\$ (406.46)	-	\$ -	\$ -	22,805				\$ 52,419.17	\$ 52,419.17	
6/27/19	(1,973)	\$ 2.2296	\$ (4,398.93)	-	\$ -	\$ -	21,027				\$ 48,503.24	\$ 48,503.24	
6/28/19	(602)	\$ 2.0793	\$ (1,251.75)	-	\$ -	\$ -	22,398				\$ 51,527.92	\$ 51,527.92	
6/29/19	(3,491)	\$ 2.2818	\$ (7,965.92)	-	\$ -	\$ -	19,509				\$ 44,813.75	\$ 44,813.75	
6/30/19	(3,952)	\$ 2.2913	\$ (9,055.33)	-	\$ -	\$ -	19,048				\$ 43,724.33	\$ 43,724.33	
Total	(20,640)	\$ 2.2200	\$ (45,080.64)	27,661	\$ 2.0664	\$ 82,052.66	606,012				\$ 1,610,751.44	\$ 1,610,751.44	

Rhode Island Gas Summary: July 2019

	Baseload			AGT			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
7/1/19	11,000	\$ 2.0200	\$ 22,219.87	2,000	\$ 2.1565	\$ 4,312.98	-	\$ -	\$ -
7/2/19	11,000	\$ 2.0200	\$ 22,219.87	1,000	\$ 2.1463	\$ 2,146.26	-	\$ -	\$ -
7/3/19	11,000	\$ 2.0200	\$ 22,219.87	1,000	\$ 2.1309	\$ 2,130.93	-	\$ -	\$ -
7/4/19	11,000	\$ 2.0200	\$ 22,219.87	-	\$ -	\$ -	-	\$ -	\$ -
7/5/19	11,000	\$ 2.0200	\$ 22,219.87	-	\$ -	\$ -	-	\$ -	\$ -
7/6/19	11,000	\$ 2.0200	\$ 22,219.87	-	\$ -	\$ -	-	\$ -	\$ -
7/7/19	11,000	\$ 2.0200	\$ 22,219.87	-	\$ -	\$ -	-	\$ -	\$ -
7/8/19	11,000	\$ 2.0200	\$ 22,219.87	-	\$ -	\$ -	-	\$ -	\$ -
7/9/19	11,000	\$ 2.0200	\$ 22,219.87	-	\$ -	\$ -	-	\$ -	\$ -
7/10/19	11,000	\$ 2.0200	\$ 22,219.87	-	\$ -	\$ -	-	\$ -	\$ -
7/11/19	11,000	\$ 2.0200	\$ 22,219.87	-	\$ -	\$ -	-	\$ -	\$ -
7/12/19	11,000	\$ 2.0200	\$ 22,219.87	-	\$ -	\$ -	-	\$ -	\$ -
7/13/19	11,000	\$ 2.0200	\$ 22,219.87	-	\$ -	\$ -	-	\$ -	\$ -
7/14/19	11,000	\$ 2.0200	\$ 22,219.87	-	\$ -	\$ -	-	\$ -	\$ -
7/15/19	11,000	\$ 2.0200	\$ 22,219.87	-	\$ -	\$ -	-	\$ -	\$ -
7/16/19	11,000	\$ 2.0200	\$ 22,219.87	-	\$ -	\$ -	-	\$ -	\$ -
7/17/19	11,000	\$ 2.0200	\$ 22,219.87	-	\$ -	\$ -	-	\$ -	\$ -
7/18/19	11,000	\$ 2.0200	\$ 22,219.87	-	\$ -	\$ -	-	\$ -	\$ -
7/19/19	11,000	\$ 2.0200	\$ 22,219.87	-	\$ -	\$ -	-	\$ -	\$ -
7/20/19	11,000	\$ 2.0200	\$ 22,219.87	1,000	\$ 2.1718	\$ 2,171.82	-	\$ -	\$ -
7/21/19	11,000	\$ 2.0200	\$ 22,219.87	1,000	\$ 2.1718	\$ 2,171.82	-	\$ -	\$ -
7/22/19	11,000	\$ 2.0200	\$ 22,219.87	1,000	\$ 2.1718	\$ 2,171.82	-	\$ -	\$ -
7/23/19	11,000	\$ 2.0200	\$ 22,219.87	1,000	\$ 2.1565	\$ 2,156.49	-	\$ -	\$ -
7/24/19	11,000	\$ 2.0200	\$ 22,219.87	-	\$ -	\$ -	-	\$ -	\$ -
7/25/19	11,000	\$ 2.0200	\$ 22,219.87	-	\$ -	\$ -	-	\$ -	\$ -
7/26/19	11,000	\$ 2.0200	\$ 22,219.87	-	\$ -	\$ -	-	\$ -	\$ -
7/27/19	11,000	\$ 2.0200	\$ 22,219.87	-	\$ -	\$ -	-	\$ -	\$ -
7/28/19	11,000	\$ 2.0200	\$ 22,219.87	-	\$ -	\$ -	-	\$ -	\$ -
7/29/19	11,000	\$ 2.0200	\$ 22,219.87	-	\$ -	\$ -	-	\$ -	\$ -
7/30/19	11,000	\$ 2.0200	\$ 22,219.87	-	\$ -	\$ -	-	\$ -	\$ -
7/31/19	11,000	\$ 2.0200	\$ 22,219.87	-	\$ -	\$ -	-	\$ -	\$ -
Total	341,000	\$ 2.0200	\$ 688,815.03	8,000	\$ 2.1578	\$ 17,262.12			\$ 0.00

Rhode Island Gas Summary: July 2019

TGP											
Canadian			Baseload			Swing			Storage		
Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
7/1/19	\$ -	\$ -	7,000	\$ 2.0388	\$ 14,271.39	1,000	\$ 2.1097	\$ 2,109.73	-	\$ -	\$ -
7/2/19	\$ -	\$ -	7,000	\$ 2.0388	\$ 14,271.39	1,000	\$ 2.0742	\$ 2,074.25	-	\$ -	\$ -
7/3/19	\$ -	\$ -	7,000	\$ 2.0388	\$ 14,271.39	-	\$ -	\$ -	-	\$ -	\$ -
7/4/19	\$ -	\$ -	7,000	\$ 2.0388	\$ 14,271.39	-	\$ -	\$ -	-	\$ -	\$ -
7/5/19	\$ -	\$ -	7,000	\$ 2.0388	\$ 14,271.39	-	\$ -	\$ -	-	\$ -	\$ -
7/6/19	\$ -	\$ -	7,000	\$ 2.0388	\$ 14,271.39	-	\$ -	\$ -	-	\$ -	\$ -
7/7/19	\$ -	\$ -	7,000	\$ 2.0388	\$ 14,271.39	-	\$ -	\$ -	-	\$ -	\$ -
7/8/19	\$ -	\$ -	7,000	\$ 2.0388	\$ 14,271.39	-	\$ -	\$ -	-	\$ -	\$ -
7/9/19	\$ -	\$ -	7,000	\$ 2.0388	\$ 14,271.39	-	\$ -	\$ -	-	\$ -	\$ -
7/10/19	\$ -	\$ -	7,000	\$ 2.0388	\$ 14,271.39	-	\$ -	\$ -	-	\$ -	\$ -
7/11/19	\$ -	\$ -	7,000	\$ 2.0388	\$ 14,271.39	-	\$ -	\$ -	-	\$ -	\$ -
7/12/19	\$ -	\$ -	7,000	\$ 2.0388	\$ 14,271.39	-	\$ -	\$ -	-	\$ -	\$ -
7/13/19	\$ -	\$ -	7,000	\$ 2.0388	\$ 14,271.39	-	\$ -	\$ -	-	\$ -	\$ -
7/14/19	\$ -	\$ -	7,000	\$ 2.0388	\$ 14,271.39	-	\$ -	\$ -	-	\$ -	\$ -
7/15/19	\$ -	\$ -	7,000	\$ 2.0388	\$ 14,271.39	-	\$ -	\$ -	-	\$ -	\$ -
7/16/19	\$ -	\$ -	7,000	\$ 2.0388	\$ 14,271.39	-	\$ -	\$ -	-	\$ -	\$ -
7/17/19	\$ -	\$ -	7,000	\$ 2.0388	\$ 14,271.39	-	\$ -	\$ -	-	\$ -	\$ -
7/18/19	\$ -	\$ -	7,000	\$ 2.0388	\$ 14,271.39	-	\$ -	\$ -	-	\$ -	\$ -
7/19/19	\$ -	\$ -	7,000	\$ 2.0388	\$ 14,271.39	-	\$ -	\$ -	-	\$ -	\$ -
7/20/19	\$ -	\$ -	7,000	\$ 2.0388	\$ 14,271.39	1,000	\$ 2.0945	\$ 2,094.52	-	\$ -	\$ -
7/21/19	\$ -	\$ -	7,000	\$ 2.0388	\$ 14,271.39	1,000	\$ 2.0945	\$ 2,094.52	-	\$ -	\$ -
7/22/19	\$ -	\$ -	7,000	\$ 2.0388	\$ 14,271.39	1,000	\$ 2.0945	\$ 2,094.52	-	\$ -	\$ -
7/23/19	\$ -	\$ -	7,000	\$ 2.0388	\$ 14,271.39	-	\$ -	\$ -	-	\$ -	\$ -
7/24/19	\$ -	\$ -	7,000	\$ 2.0388	\$ 14,271.39	-	\$ -	\$ -	-	\$ -	\$ -
7/25/19	\$ -	\$ -	7,000	\$ 2.0388	\$ 14,271.39	-	\$ -	\$ -	-	\$ -	\$ -
7/26/19	\$ -	\$ -	7,000	\$ 2.0388	\$ 14,271.39	-	\$ -	\$ -	-	\$ -	\$ -
7/27/19	\$ -	\$ -	7,000	\$ 2.0388	\$ 14,271.39	-	\$ -	\$ -	-	\$ -	\$ -
7/28/19	\$ -	\$ -	7,000	\$ 2.0388	\$ 14,271.39	-	\$ -	\$ -	-	\$ -	\$ -
7/29/19	\$ -	\$ -	7,000	\$ 2.0388	\$ 14,271.39	-	\$ -	\$ -	-	\$ -	\$ -
7/30/19	\$ -	\$ -	7,000	\$ 2.0388	\$ 14,271.39	-	\$ -	\$ -	-	\$ -	\$ -
7/31/19	\$ -	\$ -	7,000	\$ 2.0388	\$ 14,271.39	-	\$ -	\$ -	-	\$ -	\$ -
Total		\$0.00	217,000	\$ 2.0388	\$ 442,412.08	5,000	\$ 2.0935	\$ 10,467.54			

Rhode Island Gas Summary: July 2019

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	Amount
7/1/19	\$ -
7/2/19	\$ -
7/3/19	\$ -
7/4/19	\$ -
7/5/19	\$ -
7/6/19	\$ -
7/7/19	\$ -
7/8/19	\$ -
7/9/19	\$ -
7/10/19	\$ -
7/11/19	\$ -
7/12/19	\$ -
7/13/19	\$ -
7/14/19	\$ -
7/15/19	\$ -
7/16/19	\$ -
7/17/19	\$ -
7/18/19	\$ -
7/19/19	\$ -
7/20/19	\$ -
7/21/19	\$ -
7/22/19	\$ -
7/23/19	\$ -
7/24/19	\$ -
7/25/19	\$ -
7/26/19	\$ -
7/27/19	\$ -
7/28/19	\$ -
7/29/19	\$ -
7/30/19	\$ -
7/31/19	\$ -
Total	\$ -

Rhode Island Gas Summary: July 2019

	501 Swing-On-Storage Activity										Total Delivered Volume	Total Delivered Amount	Amount Due
	INJECTIONS					WITHDRAWALS							
	Volume	Price	Amount	Volume	Price	Amount							
7/1/19	(3,254)	\$ 2.0606	\$ (6,705.11)	-	\$ -	\$ -	17,746				\$ 36,208.84	\$ 36,208.84	
7/2/19	-	\$ -	\$ -	70	\$ 2.9340	\$ 205.38	20,070				\$ 40,917.15	\$ 40,917.15	
7/3/19	(1,026)	\$ 2.0388	\$ (2,091.78)	-	\$ -	\$ -	17,974				\$ 36,530.41	\$ 36,530.41	
7/4/19	(1,848)	\$ 2.0388	\$ (3,767.65)	-	\$ -	\$ -	16,152				\$ 32,723.61	\$ 32,723.61	
7/5/19	(720)	\$ 2.0388	\$ (1,467.91)	-	\$ -	\$ -	17,280				\$ 35,023.34	\$ 35,023.34	
7/6/19	(2,365)	\$ 2.0388	\$ (4,821.69)	-	\$ -	\$ -	15,635				\$ 31,669.57	\$ 31,669.57	
7/7/19	-	\$ -	\$ -	665	\$ 2.9196	\$ 1,941.51	18,665				\$ 38,432.76	\$ 38,432.76	
7/8/19	-	\$ -	\$ -	422	\$ 2.9187	\$ 1,231.68	18,422				\$ 37,722.94	\$ 37,722.94	
7/9/19	-	\$ -	\$ -	470	\$ 2.9178	\$ 1,371.37	18,470				\$ 37,862.62	\$ 37,862.62	
7/10/19	-	\$ -	\$ -	524	\$ 2.9169	\$ 1,528.47	18,524				\$ 38,019.73	\$ 38,019.73	
7/11/19	-	\$ -	\$ -	406	\$ 2.9161	\$ 1,183.92	18,406				\$ 37,675.17	\$ 37,675.17	
7/12/19	-	\$ -	\$ -	70	\$ 2.9152	\$ 204.06	18,070				\$ 36,695.32	\$ 36,695.32	
7/13/19	-	\$ -	\$ -	731	\$ 2.9143	\$ 2,130.36	18,731				\$ 38,621.61	\$ 38,621.61	
7/14/19	-	\$ -	\$ -	1,775	\$ 2.9134	\$ 5,171.35	19,775				\$ 41,662.61	\$ 41,662.61	
7/15/19	-	\$ -	\$ -	494	\$ 2.9126	\$ 1,438.81	18,494				\$ 37,930.06	\$ 37,930.06	
7/16/19	-	\$ -	\$ -	1,478	\$ 2.9117	\$ 4,303.48	19,478				\$ 40,794.74	\$ 40,794.74	
7/17/19	-	\$ -	\$ -	1,352	\$ 2.9108	\$ 3,935.43	19,352				\$ 40,426.69	\$ 40,426.69	
7/18/19	-	\$ -	\$ -	1,932	\$ 2.9100	\$ 5,622.02	19,932				\$ 42,113.28	\$ 42,113.28	
7/19/19	(461)	\$ 2.0388	\$ (939.87)	-	\$ -	\$ -	17,539				\$ 35,551.38	\$ 35,551.38	
7/20/19	(3,607)	\$ 2.0542	\$ (7,409.59)	-	\$ -	\$ -	16,393				\$ 33,348.01	\$ 33,348.01	
7/21/19	(4,585)	\$ 2.0509	\$ (9,403.51)	-	\$ -	\$ -	15,415				\$ 31,354.09	\$ 31,354.09	
7/22/19	(2,870)	\$ 2.0582	\$ (5,907.02)	-	\$ -	\$ -	17,130				\$ 34,850.58	\$ 34,850.58	
7/23/19	(470)	\$ 2.0388	\$ (958.22)	-	\$ -	\$ -	18,530				\$ 37,689.52	\$ 37,689.52	
7/24/19	-	\$ -	\$ -	1,845	\$ 2.8863	\$ 5,325.27	19,845				\$ 41,816.53	\$ 41,816.53	
7/25/19	-	\$ -	\$ -	2,158	\$ 2.8855	\$ 6,226.93	20,158				\$ 42,718.18	\$ 42,718.18	
7/26/19	-	\$ -	\$ -	1,996	\$ 2.8847	\$ 5,757.83	19,996				\$ 42,249.09	\$ 42,249.09	
7/27/19	-	\$ -	\$ -	640	\$ 2.8839	\$ 1,845.67	18,640				\$ 38,336.93	\$ 38,336.93	
7/28/19	(57)	\$ 2.0388	\$ (116.21)	-	\$ -	\$ -	17,943				\$ 36,375.05	\$ 36,375.05	
7/29/19	-	\$ -	\$ -	516	\$ 2.8821	\$ 1,487.18	18,516				\$ 37,978.44	\$ 37,978.44	
7/30/19	-	\$ -	\$ -	1,076	\$ 2.8813	\$ 3,100.29	19,076				\$ 39,591.55	\$ 39,591.55	
7/31/19	(909)	\$ 2.0388	\$ (1,853.24)	-	\$ -	\$ -	17,091				\$ 34,638.01	\$ 34,638.01	
Total	(22,172)	\$ 2.0405	\$ (45,441.84)	18,620	\$ 2.9007	\$ 54,011.02	567,418				\$ 1,167,527.70	\$ 1,167,527.70	

Rhode Island Gas Summary: August 2019

		Baseload			AGT			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	
8/1/19	11,000	\$ 1.8254	\$ 20,079.15	-	-	\$ -	-	\$ -	\$ -	
8/2/19	9,539	\$ 1.8254	\$ 17,412.27	-	-	\$ -	-	\$ -	\$ -	
8/3/19	11,000	\$ 1.8254	\$ 20,079.15	-	-	\$ -	-	\$ -	\$ -	
8/4/19	11,000	\$ 1.8254	\$ 20,079.15	-	-	\$ -	-	\$ -	\$ -	
8/5/19	11,000	\$ 1.8254	\$ 20,079.15	-	-	\$ -	-	\$ -	\$ -	
8/6/19	11,000	\$ 1.8254	\$ 20,079.15	-	-	\$ -	-	\$ -	\$ -	
8/7/19	11,000	\$ 1.8254	\$ 20,079.15	-	-	\$ -	-	\$ -	\$ -	
8/8/19	11,000	\$ 1.8254	\$ 20,079.15	-	-	\$ -	-	\$ -	\$ -	
8/9/19	11,000	\$ 1.8254	\$ 20,079.15	-	-	\$ -	-	\$ -	\$ -	
8/10/19	11,000	\$ 1.8254	\$ 20,079.15	-	-	\$ -	-	\$ -	\$ -	
8/11/19	11,000	\$ 1.8254	\$ 20,079.15	-	-	\$ -	-	\$ -	\$ -	
8/12/19	10,975	\$ 1.8254	\$ 20,033.51	-	-	\$ -	-	\$ -	\$ -	
8/13/19	10,975	\$ 1.8254	\$ 20,033.51	-	-	\$ -	-	\$ -	\$ -	
8/14/19	10,975	\$ 1.8254	\$ 20,033.51	-	-	\$ -	-	\$ -	\$ -	
8/15/19	10,975	\$ 1.8254	\$ 20,033.51	-	-	\$ -	-	\$ -	\$ -	
8/16/19	10,975	\$ 1.8254	\$ 20,033.51	-	-	\$ -	-	\$ -	\$ -	
8/17/19	10,975	\$ 1.8254	\$ 20,033.51	-	-	\$ -	-	\$ -	\$ -	
8/18/19	10,975	\$ 1.8254	\$ 20,033.51	-	-	\$ -	-	\$ -	\$ -	
8/19/19	10,975	\$ 1.8254	\$ 20,033.51	-	-	\$ -	-	\$ -	\$ -	
8/20/19	10,975	\$ 1.8254	\$ 20,033.51	-	-	\$ -	-	\$ -	\$ -	
8/21/19	10,975	\$ 1.8254	\$ 20,033.51	-	-	\$ -	-	\$ -	\$ -	
8/22/19	11,025	\$ 1.8254	\$ 20,124.78	-	-	\$ -	-	\$ -	\$ -	
8/23/19	10,975	\$ 1.8254	\$ 20,033.51	-	-	\$ -	-	\$ -	\$ -	
8/24/19	10,975	\$ 1.8254	\$ 20,033.51	-	-	\$ -	-	\$ -	\$ -	
8/25/19	10,975	\$ 1.8254	\$ 20,033.51	-	-	\$ -	-	\$ -	\$ -	
8/26/19	10,975	\$ 1.8254	\$ 20,033.51	-	-	\$ -	-	\$ -	\$ -	
8/27/19	10,975	\$ 1.8254	\$ 20,033.51	-	-	\$ -	-	\$ -	\$ -	
8/28/19	10,975	\$ 1.8254	\$ 20,033.51	-	-	\$ -	-	\$ -	\$ -	
8/29/19	10,975	\$ 1.8254	\$ 20,033.51	-	-	\$ -	-	\$ -	\$ -	
8/30/19	10,975	\$ 1.8254	\$ 20,033.51	-	-	\$ -	-	\$ -	\$ -	
8/31/19	10,975	\$ 1.8254	\$ 20,033.51	-	-	\$ -	-	\$ -	\$ -	
Total	230,080	\$ 1.8254	\$ 418,065.22	-	-	\$ -	-	\$ -	\$ -	

Rhode Island Gas Summary: August 2019

TGP											
Canadian			Baseload			Swing			Storage		
Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
8/1/19	-	\$ -	7,000	\$ 1,9070	\$ 13,348.93	-	\$ -	\$ -	-	\$ -	\$ -
8/2/19	-	\$ -	7,000	\$ 1,9070	\$ 13,348.93	-	\$ -	\$ -	-	\$ -	\$ -
8/3/19	-	\$ -	7,000	\$ 1,9070	\$ 13,348.93	-	\$ -	\$ -	-	\$ -	\$ -
8/4/19	-	\$ -	7,000	\$ 1,9070	\$ 13,348.93	-	\$ -	\$ -	-	\$ -	\$ -
8/5/19	-	\$ -	7,000	\$ 1,9070	\$ 13,348.93	-	\$ -	\$ -	-	\$ -	\$ -
8/6/19	-	\$ -	7,000	\$ 1,9070	\$ 13,348.93	-	\$ -	\$ -	-	\$ -	\$ -
8/7/19	-	\$ -	7,000	\$ 1,9070	\$ 13,348.93	-	\$ -	\$ -	-	\$ -	\$ -
8/8/19	-	\$ -	7,000	\$ 1,9070	\$ 13,348.93	-	\$ -	\$ -	-	\$ -	\$ -
8/9/19	-	\$ -	7,000	\$ 1,9070	\$ 13,348.93	-	\$ -	\$ -	-	\$ -	\$ -
8/10/19	-	\$ -	7,000	\$ 1,9070	\$ 13,348.93	-	\$ -	\$ -	-	\$ -	\$ -
8/11/19	-	\$ -	7,000	\$ 1,9070	\$ 13,348.93	-	\$ -	\$ -	-	\$ -	\$ -
8/12/19	-	\$ -	7,000	\$ 1,9070	\$ 13,348.93	-	\$ -	\$ -	-	\$ -	\$ -
8/13/19	-	\$ -	7,000	\$ 1,9070	\$ 13,348.93	-	\$ -	\$ -	-	\$ -	\$ -
8/14/19	-	\$ -	7,000	\$ 1,9070	\$ 13,348.93	-	\$ -	\$ -	-	\$ -	\$ -
8/15/19	-	\$ -	7,000	\$ 1,9070	\$ 13,348.93	-	\$ -	\$ -	-	\$ -	\$ -
8/16/19	-	\$ -	7,000	\$ 1,9070	\$ 13,348.93	-	\$ -	\$ -	-	\$ -	\$ -
8/17/19	-	\$ -	7,000	\$ 1,9070	\$ 13,348.93	-	\$ -	\$ -	-	\$ -	\$ -
8/18/19	-	\$ -	7,000	\$ 1,9070	\$ 13,348.93	-	\$ -	\$ -	-	\$ -	\$ -
8/19/19	-	\$ -	7,000	\$ 1,9070	\$ 13,348.93	-	\$ -	\$ -	-	\$ -	\$ -
8/20/19	-	\$ -	7,000	\$ 1,9070	\$ 13,348.93	-	\$ -	\$ -	-	\$ -	\$ -
8/21/19	-	\$ -	7,000	\$ 1,9070	\$ 13,348.93	-	\$ -	\$ -	-	\$ -	\$ -
8/22/19	-	\$ -	7,000	\$ 1,9070	\$ 13,348.93	-	\$ -	\$ -	-	\$ -	\$ -
8/23/19	-	\$ -	7,000	\$ 1,9070	\$ 13,348.93	-	\$ -	\$ -	-	\$ -	\$ -
8/24/19	-	\$ -	7,000	\$ 1,9070	\$ 13,348.93	-	\$ -	\$ -	-	\$ -	\$ -
8/25/19	-	\$ -	7,000	\$ 1,9070	\$ 13,348.93	-	\$ -	\$ -	-	\$ -	\$ -
8/26/19	-	\$ -	7,000	\$ 1,9070	\$ 13,348.93	-	\$ -	\$ -	-	\$ -	\$ -
8/27/19	-	\$ -	7,000	\$ 1,9070	\$ 13,348.93	-	\$ -	\$ -	-	\$ -	\$ -
8/28/19	-	\$ -	7,000	\$ 1,9070	\$ 13,348.93	-	\$ -	\$ -	-	\$ -	\$ -
8/29/19	-	\$ -	7,000	\$ 1,9070	\$ 13,348.93	-	\$ -	\$ -	-	\$ -	\$ -
8/30/19	-	\$ -	7,000	\$ 1,9070	\$ 13,348.93	-	\$ -	\$ -	-	\$ -	\$ -
8/31/19	-	\$ -	7,000	\$ 1,9070	\$ 13,348.93	-	\$ -	\$ -	-	\$ -	\$ -
Total	217,000	\$ 413,916.03									

Rhode Island Gas Summary: August 2019

	501 Swing-On-Storage Activity										Total Delivered Volume	Total Delivered Amount	Amount Due
	INJECTIONS					WITHDRAWALS							
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount				
8/1/19	(1,786)	\$ 1.9070	\$ (3,405.88)	-	\$ -	\$ -	-	-	-	-	16,214	\$ 30,022.19	\$ 30,022.19
8/2/19	(1,129)	\$ 1.9070	\$ (2,152.99)	-	\$ -	\$ -	-	-	-	-	15,410	\$ 28,608.21	\$ 28,608.21
8/3/19	(3,175)	\$ 1.9070	\$ (6,054.69)	-	\$ -	\$ -	-	-	-	-	14,825	\$ 27,373.38	\$ 27,373.38
8/4/19	(2,371)	\$ 1.9070	\$ (4,521.47)	-	\$ -	\$ -	-	-	-	-	15,629	\$ 28,906.60	\$ 28,906.60
8/5/19	(957)	\$ 1.9070	\$ (1,824.99)	-	\$ -	\$ -	-	-	-	-	17,043	\$ 31,603.09	\$ 31,603.09
8/6/19	-	\$ -	\$ -	412	\$ 2.9243	\$ 1,204.83	-	-	-	-	18,412	\$ 34,632.91	\$ 34,632.91
8/7/19	-	\$ -	\$ -	1,245	\$ 2.9196	\$ 3,634.85	-	-	-	-	19,245	\$ 37,062.93	\$ 37,062.93
8/8/19	-	\$ -	\$ -	818	\$ 2.9187	\$ 2,387.48	-	-	-	-	18,818	\$ 35,815.56	\$ 35,815.56
8/9/19	(289)	\$ 1.9070	\$ (551.12)	-	\$ -	\$ -	-	-	-	-	17,711	\$ 32,876.96	\$ 32,876.96
8/10/19	-	\$ -	\$ -	372	\$ 2.9169	\$ 1,085.10	-	-	-	-	18,372	\$ 34,513.18	\$ 34,513.18
8/11/19	(1,268)	\$ 1.9070	\$ (2,418.06)	-	\$ -	\$ -	-	-	-	-	16,732	\$ 31,010.02	\$ 31,010.02
8/12/19	(70)	\$ 1.9070	\$ (133.49)	-	\$ -	\$ -	-	-	-	-	17,905	\$ 33,248.96	\$ 33,248.96
8/13/19	(287)	\$ 1.9070	\$ (547.31)	-	\$ -	\$ -	-	-	-	-	17,688	\$ 32,835.14	\$ 32,835.14
8/14/19	-	\$ -	\$ -	737	\$ 2.9134	\$ 2,147.20	-	-	-	-	18,712	\$ 35,529.65	\$ 35,529.65
8/15/19	-	\$ -	\$ -	68	\$ 2.9126	\$ 198.05	-	-	-	-	18,043	\$ 33,580.50	\$ 33,580.50
8/16/19	(414)	\$ 1.9070	\$ (789.49)	-	\$ -	\$ -	-	-	-	-	17,561	\$ 32,592.95	\$ 32,592.95
8/17/19	(359)	\$ 1.9070	\$ (684.61)	-	\$ -	\$ -	-	-	-	-	17,616	\$ 32,697.84	\$ 32,697.84
8/18/19	(1,906)	\$ 1.9070	\$ (3,634.72)	-	\$ -	\$ -	-	-	-	-	16,069	\$ 29,747.72	\$ 29,747.72
8/19/19	(1,217)	\$ 1.9070	\$ (2,320.81)	-	\$ -	\$ -	-	-	-	-	16,758	\$ 31,061.64	\$ 31,061.64
8/20/19	(3,024)	\$ 1.9070	\$ (5,766.74)	-	\$ -	\$ -	-	-	-	-	14,951	\$ 27,615.71	\$ 27,615.71
8/21/19	(447)	\$ 1.9070	\$ (852.42)	-	\$ -	\$ -	-	-	-	-	17,528	\$ 32,530.02	\$ 32,530.02
8/22/19	-	\$ -	\$ -	3,386	\$ 2.8930	\$ 9,795.70	-	-	-	-	21,411	\$ 43,269.42	\$ 43,269.42
8/23/19	-	\$ -	\$ -	1,906	\$ 2.8879	\$ 5,504.27	-	-	-	-	19,881	\$ 38,886.72	\$ 38,886.72
8/24/19	-	\$ -	\$ -	458	\$ 2.8863	\$ 1,321.94	-	-	-	-	18,433	\$ 34,704.38	\$ 34,704.38
8/25/19	-	\$ -	\$ -	2,481	\$ 2.8855	\$ 7,158.95	-	-	-	-	20,456	\$ 40,541.39	\$ 40,541.39
8/26/19	-	\$ -	\$ -	2,181	\$ 2.8847	\$ 6,291.50	-	-	-	-	20,156	\$ 39,673.95	\$ 39,673.95
8/27/19	-	\$ -	\$ -	3,497	\$ 2.8839	\$ 10,084.87	-	-	-	-	21,472	\$ 43,467.31	\$ 43,467.31
8/28/19	-	\$ -	\$ -	1,222	\$ 2.8830	\$ 3,523.08	-	-	-	-	19,197	\$ 36,905.52	\$ 36,905.52
8/29/19	-	\$ -	\$ -	2,138	\$ 2.8821	\$ 6,162.00	-	-	-	-	20,113	\$ 39,544.44	\$ 39,544.44
8/30/19	-	\$ -	\$ -	2,619	\$ 2.8813	\$ 7,546.16	-	-	-	-	20,594	\$ 40,928.60	\$ 40,928.60
8/31/19	-	\$ -	\$ -	613	\$ 2.8805	\$ 1,765.74	-	-	-	-	18,588	\$ 35,148.19	\$ 35,148.19
Total	(18,600)	\$ 1.9070	\$ (35,658.81)	24,153	\$ 2.8904	\$ 60,811.70					561,543	\$ 1,066,035.06	\$ 1,066,035.06

Rhode Island Gas Summary: September 2019

		Baseload			AGT			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	
9/1/19	10,999	\$ 1.7013	\$ 18,712.09	-	\$ -	\$ -	-	\$ -	\$ -	
9/2/19	10,999	\$ 1.7013	\$ 18,712.09	-	\$ -	\$ -	-	\$ -	\$ -	
9/3/19	10,999	\$ 1.7013	\$ 18,712.09	-	\$ -	\$ -	-	\$ -	\$ -	
9/4/19	10,999	\$ 1.7013	\$ 18,712.09	-	\$ -	\$ -	-	\$ -	\$ -	
9/5/19	10,999	\$ 1.7013	\$ 18,712.09	-	\$ -	\$ -	-	\$ -	\$ -	
9/6/19	10,999	\$ 1.7013	\$ 18,712.09	1,000	\$ 1.9585	\$ 1,958.46	-	\$ -	\$ -	
9/7/19	10,999	\$ 1.7013	\$ 18,712.09	1,000	\$ 1.9482	\$ 1,948.24	-	\$ -	\$ -	
9/8/19	10,999	\$ 1.7013	\$ 18,712.09	1,000	\$ 1.9482	\$ 1,948.24	-	\$ -	\$ -	
9/9/19	10,999	\$ 1.7013	\$ 18,712.09	1,000	\$ 1.9482	\$ 1,948.24	-	\$ -	\$ -	
9/10/19	10,999	\$ 1.7013	\$ 18,712.09	-	\$ -	\$ -	-	\$ -	\$ -	
9/11/19	10,999	\$ 1.7013	\$ 18,712.09	-	\$ -	\$ -	-	\$ -	\$ -	
9/12/19	10,999	\$ 1.7013	\$ 18,712.09	2,000	\$ 2.1680	\$ 4,336.06	-	\$ -	\$ -	
9/13/19	10,999	\$ 1.7013	\$ 18,712.09	2,000	\$ 2.1731	\$ 4,346.29	-	\$ -	\$ -	
9/14/19	10,999	\$ 1.7013	\$ 18,712.09	-	\$ -	\$ -	-	\$ -	\$ -	
9/15/19	10,999	\$ 1.7013	\$ 18,712.09	-	\$ -	\$ -	-	\$ -	\$ -	
9/16/19	10,999	\$ 1.7013	\$ 18,712.09	-	\$ -	\$ -	-	\$ -	\$ -	
9/17/19	10,999	\$ 1.7013	\$ 18,712.09	2,000	\$ 2.2703	\$ 4,540.52	-	\$ -	\$ -	
9/18/19	10,999	\$ 1.7013	\$ 18,712.09	4,000	\$ 2.2805	\$ 9,121.94	-	\$ -	\$ -	
9/19/19	10,999	\$ 1.7013	\$ 18,712.09	2,000	\$ 2.0965	\$ 4,192.94	-	\$ -	\$ -	
9/20/19	10,999	\$ 1.7013	\$ 18,712.09	-	\$ -	\$ -	-	\$ -	\$ -	
9/21/19	10,999	\$ 1.7013	\$ 18,712.09	-	\$ -	\$ -	-	\$ -	\$ -	
9/22/19	10,999	\$ 1.7013	\$ 18,712.09	-	\$ -	\$ -	-	\$ -	\$ -	
9/23/19	10,999	\$ 1.7013	\$ 18,712.09	-	\$ -	\$ -	-	\$ -	\$ -	
9/24/19	10,999	\$ 1.7013	\$ 18,712.09	-	\$ -	\$ -	-	\$ -	\$ -	
9/25/19	10,999	\$ 1.7013	\$ 18,712.09	-	\$ -	\$ -	-	\$ -	\$ -	
9/26/19	10,999	\$ 1.7013	\$ 18,712.09	1,000	\$ 1.6824	\$ 1,682.44	-	\$ -	\$ -	
9/27/19	10,999	\$ 1.7013	\$ 18,712.09	1,000	\$ 1.4626	\$ 1,462.64	-	\$ -	\$ -	
9/28/19	10,999	\$ 1.7013	\$ 18,712.09	2,000	\$ 1.1866	\$ 2,373.25	-	\$ -	\$ -	
9/29/19	10,999	\$ 1.7013	\$ 18,712.09	2,000	\$ 1.1866	\$ 2,373.25	-	\$ -	\$ -	
9/30/19	10,999	\$ 1.7013	\$ 18,712.09	2,000	\$ 1.1866	\$ 2,373.25	-	\$ -	\$ -	
Total	320,070	\$ 1.7013	\$ 551,262.66	24,000	\$ 1.9586	\$ 47,405.75	-	\$ -	\$ -	

Rhode Island Gas Summary: September 2019

TGP											
Canadian			Baseload			Swing			Storage		
Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
9/1/19	-	\$	7,000	\$ 1.8766	\$ 13,136.06	-	\$	-	-	-	\$
9/2/19	-	\$	7,000	\$ 1.8766	\$ 13,136.06	-	\$	-	-	-	\$
9/3/19	-	\$	7,000	\$ 1.8766	\$ 13,136.06	-	\$	-	-	-	\$
9/4/19	-	\$	7,000	\$ 1.8766	\$ 13,136.06	-	\$	-	-	-	\$
9/5/19	-	\$	7,000	\$ 1.8766	\$ 13,136.06	-	\$	-	-	-	\$
9/6/19	-	\$	7,000	\$ 1.8766	\$ 13,136.06	-	\$	-	-	-	\$
9/7/19	-	\$	7,000	\$ 1.8766	\$ 13,136.06	-	\$	-	-	-	\$
9/8/19	-	\$	7,000	\$ 1.8766	\$ 13,136.06	-	\$	-	-	-	\$
9/9/19	-	\$	7,000	\$ 1.8766	\$ 13,136.06	-	\$	-	-	-	\$
9/10/19	-	\$	7,000	\$ 1.8766	\$ 13,136.06	-	\$	-	-	-	\$
9/11/19	-	\$	7,000	\$ 1.8766	\$ 13,136.06	-	\$	-	-	-	\$
9/12/19	-	\$	7,000	\$ 1.8766	\$ 13,136.06	1,000	\$ 2.3074	\$ 2,307.40	-	-	\$
9/13/19	-	\$	7,000	\$ 1.8766	\$ 13,136.06	1,000	\$ 2.2567	\$ 2,256.71	-	-	\$
9/14/19	-	\$	7,000	\$ 1.8766	\$ 13,136.06	-	\$	-	-	-	\$
9/15/19	-	\$	7,000	\$ 1.8766	\$ 13,136.06	-	\$	-	-	-	\$
9/16/19	-	\$	7,000	\$ 1.8766	\$ 13,136.06	-	\$	-	-	-	\$
9/17/19	-	\$	7,000	\$ 1.8766	\$ 13,136.06	1,000	\$ 2.4544	\$ 2,454.38	-	-	\$
9/18/19	-	\$	7,000	\$ 1.8766	\$ 13,136.06	2,000	\$ 2.4240	\$ 4,847.94	-	-	\$
9/19/19	-	\$	7,000	\$ 1.8766	\$ 13,136.06	1,000	\$ 2.3023	\$ 2,302.33	-	-	\$
9/20/19	-	\$	7,000	\$ 1.8766	\$ 13,136.06	-	\$	-	-	-	\$
9/21/19	-	\$	7,000	\$ 1.8766	\$ 13,136.06	-	\$	-	-	-	\$
9/22/19	-	\$	7,000	\$ 1.8766	\$ 13,136.06	-	\$	-	-	-	\$
9/23/19	-	\$	7,000	\$ 1.8766	\$ 13,136.06	-	\$	-	-	-	\$
9/24/19	-	\$	7,000	\$ 1.8766	\$ 13,136.06	-	\$	-	-	-	\$
9/25/19	-	\$	7,000	\$ 1.8766	\$ 13,136.06	-	\$	-	-	-	\$
9/26/19	-	\$	7,000	\$ 1.8766	\$ 13,136.06	-	\$	-	-	-	\$
9/27/19	-	\$	7,000	\$ 1.8766	\$ 13,136.06	1,000	\$ 1.8512	\$ 1,851.24	-	-	\$
9/28/19	-	\$	7,000	\$ 1.8766	\$ 13,136.06	2,000	\$ 1.7651	\$ 3,530.15	-	-	\$
9/29/19	-	\$	7,000	\$ 1.8766	\$ 13,136.06	2,000	\$ 1.7651	\$ 3,530.15	-	-	\$
9/30/19	-	\$	7,000	\$ 1.8766	\$ 13,136.06	2,000	\$ 1.7651	\$ 3,530.15	-	-	\$
Total	\$0.00		210,000	\$ 1.8766	\$ 394,081.70	12,000	\$ 2.0470	\$ 24,564.00	26,610.44		\$

Attachment 3
Docket 4038 - NGPMP Annual Rept
April 1, 2019 to March 31, 2020
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Rhode Island Gas Summary: September 2019

	501 Swing-On-Storage Activity										Total Delivered Volume	Total Delivered Amount	Amount Due	
	INJECTIONS					WITHDRAWALS								
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount					
9/1/19	-	\$	-	546	\$ 2.8242	\$ 1,542.01	-	-	-	18,545	\$	33,390.16	\$	33,390.16
9/2/19	-	\$	-	1,676	\$ 2.8236	\$ 4,732.32	-	-	-	19,675	\$	36,580.47	\$	36,580.47
9/3/19	-	\$	-	3,241	\$ 2.8230	\$ 9,149.22	-	-	-	21,240	\$	40,997.36	\$	40,997.36
9/4/19	-	\$	-	1,731	\$ 2.8223	\$ 4,885.47	-	-	-	19,730	\$	36,733.62	\$	36,733.62
9/5/19	-	\$	-	448	\$ 2.8217	\$ 1,264.13	-	-	-	18,447	\$	33,112.28	\$	33,112.28
9/6/19	(3,113)	\$	1.8766	(5,841.79)	-	-	-	-	-	15,886	\$	27,964.82	\$	27,964.82
9/7/19	(3,251)	\$	1.8766	(6,100.76)	-	-	-	-	-	15,748	\$	27,695.62	\$	27,695.62
9/8/19	(1,208)	\$	1.8766	(2,266.91)	-	-	-	-	-	17,791	\$	31,529.48	\$	31,529.48
9/9/19	(775)	\$	1.8766	(1,454.35)	-	-	-	-	-	18,224	\$	32,342.04	\$	32,342.04
9/10/19	-	\$	-	-	1,108	\$ 2.8044	\$ 3,107.29	-	-	19,107	\$	34,955.44	\$	34,955.44
9/11/19	-	\$	-	-	1,957	\$ 2.8038	\$ 5,487.07	-	-	19,956	\$	37,335.22	\$	37,335.22
9/12/19	(1)	\$	2.3074	(2.31)	-	-	-	-	-	20,998	\$	38,489.30	\$	38,489.30
9/13/19	(1,020)	\$	2.2567	(2,301.85)	-	-	-	-	-	19,979	\$	36,149.30	\$	36,149.30
9/14/19	-	\$	-	-	1,139	\$ 2.8011	\$ 3,190.50	-	-	19,138	\$	35,038.65	\$	35,038.65
9/15/19	-	\$	-	-	1,040	\$ 2.8006	\$ 2,912.57	-	-	19,039	\$	34,760.72	\$	34,760.72
9/16/19	-	\$	-	-	3,025	\$ 2.8000	\$ 8,469.86	-	-	21,024	\$	40,318.01	\$	40,318.01
9/17/19	(2,162)	\$	2.1438	(4,634.97)	-	-	-	-	-	18,837	\$	34,208.09	\$	34,208.09
9/18/19	(1,786)	\$	2.4240	(4,329.21)	-	-	-	-	-	22,213	\$	41,488.82	\$	41,488.82
9/19/19	-	\$	-	-	2,587	\$ 2.7949	\$ 7,230.46	-	-	23,586	\$	45,573.88	\$	45,573.88
9/20/19	-	\$	-	-	1,789	\$ 2.7943	\$ 4,999.06	-	-	19,788	\$	36,847.21	\$	36,847.21
9/21/19	-	\$	-	-	1,609	\$ 2.7937	\$ 4,495.13	-	-	19,608	\$	36,343.27	\$	36,343.27
9/22/19	-	\$	-	-	1,198	\$ 2.7931	\$ 3,346.19	-	-	19,197	\$	35,194.34	\$	35,194.34
9/23/19	-	\$	-	-	863	\$ 2.7926	\$ 2,409.97	-	-	18,862	\$	34,258.12	\$	34,258.12
9/24/19	-	\$	-	-	2,012	\$ 2.7920	\$ 5,617.41	-	-	20,011	\$	37,465.56	\$	37,465.56
9/25/19	-	\$	-	-	2,863	\$ 2.7914	\$ 7,991.66	-	-	20,862	\$	39,839.81	\$	39,839.81
9/26/19	-	\$	-	-	1,093	\$ 2.7908	\$ 3,050.30	-	-	20,092	\$	36,580.89	\$	36,580.89
9/27/19	-	\$	-	-	676	\$ 2.7902	\$ 1,886.15	-	-	20,675	\$	37,048.18	\$	37,048.18
9/28/19	(2,982)	\$	1.8018	(5,372.95)	-	-	-	-	-	19,017	\$	32,378.59	\$	32,378.59
9/29/19	(2,193)	\$	1.7749	(3,892.33)	-	-	-	-	-	19,806	\$	33,859.21	\$	33,859.21
9/30/19	(488)	\$	1.7651	(861.36)	-	-	-	-	-	21,511	\$	36,890.19	\$	36,890.19
Total	(18,070)	\$	1.0526	(27,059.79)	20,601	\$ 2.8027	\$ 85,766.77	-	-	598,502	\$	1,075,268.62	\$	1,075,268.62

Rhode Island Gas Summary: October 2019

Baseload				AGT				Storage			
Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
15,000	\$ 1.4879	\$ 22,317.89	-	-	\$ -	-	-	\$ -	-	-	\$ -
15,000	\$ 1.4879	\$ 22,317.89	-	-	\$ -	-	-	\$ -	-	-	\$ -
15,000	\$ 1.4879	\$ 22,317.89	5,000	\$ 1.5393	\$ 7,696.59	-	-	\$ -	-	-	\$ -
15,000	\$ 1.4879	\$ 22,317.89	10,000	\$ 1.2313	\$ 12,312.76	-	-	\$ -	-	-	\$ -
15,000	\$ 1.4879	\$ 22,317.89	3,000	\$ 0.7675	\$ 2,302.44	-	-	\$ -	-	-	\$ -
15,000	\$ 1.4879	\$ 22,317.89	3,000	\$ 0.7675	\$ 2,302.44	-	-	\$ -	-	-	\$ -
11,122	\$ 1.4877	\$ 16,546.65	3,000	\$ 0.7675	\$ 2,302.44	-	-	\$ -	-	-	\$ -
15,000	\$ 1.4879	\$ 22,317.89	4,000	\$ 1.1917	\$ 4,766.94	-	-	\$ -	-	-	\$ -
15,000	\$ 1.4879	\$ 22,317.89	5,000	\$ 1.2275	\$ 6,137.58	6,000	\$ 2.5200	\$ 15,120.09	-	-	\$ -
15,000	\$ 1.4879	\$ 22,317.89	7,000	\$ 1.5482	\$ 10,837.44	5,000	\$ 2.5182	\$ 12,590.84	-	-	\$ -
15,000	\$ 1.4879	\$ 22,317.89	8,000	\$ 1.4106	\$ 11,284.81	6,000	\$ 2.5163	\$ 15,097.84	-	-	\$ -
15,000	\$ 1.4879	\$ 22,317.89	8,000	\$ 1.1478	\$ 9,182.76	3,000	\$ 2.5145	\$ 7,543.41	-	-	\$ -
15,000	\$ 1.4879	\$ 22,317.89	8,000	\$ 1.1478	\$ 9,182.76	-	-	\$ -	-	-	\$ -
15,000	\$ 1.4879	\$ 22,317.89	8,000	\$ 1.1478	\$ 9,182.76	-	-	\$ -	-	-	\$ -
15,000	\$ 1.4879	\$ 22,317.89	11,000	\$ 1.5659	\$ 17,224.95	-	-	\$ -	-	-	\$ -
15,000	\$ 1.4879	\$ 22,317.89	5,000	\$ 1.6978	\$ 8,488.87	-	-	\$ -	-	-	\$ -
15,000	\$ 1.4879	\$ 22,317.89	16,000	\$ 1.9974	\$ 31,958.50	-	-	\$ -	-	-	\$ -
15,000	\$ 1.4879	\$ 22,317.89	20,000	\$ 1.9021	\$ 38,042.94	-	-	\$ -	-	-	\$ -
15,000	\$ 1.4879	\$ 22,317.89	17,000	\$ 1.6783	\$ 28,531.62	3,000	\$ 2.5009	\$ 7,502.73	-	-	\$ -
15,000	\$ 1.4879	\$ 22,317.89	17,000	\$ 1.6783	\$ 28,531.62	-	-	\$ -	-	-	\$ -
10,318	\$ 1.4877	\$ 15,350.13	17,000	\$ 1.6783	\$ 28,531.62	-	-	\$ -	-	-	\$ -
15,000	\$ 1.4879	\$ 22,317.89	7,000	\$ 1.9441	\$ 13,608.85	-	-	\$ -	-	-	\$ -
15,000	\$ 1.4879	\$ 22,317.89	12,000	\$ 2.1059	\$ 25,270.40	-	-	\$ -	-	-	\$ -
15,000	\$ 1.4879	\$ 22,317.89	11,000	\$ 1.9650	\$ 21,614.85	-	-	\$ -	-	-	\$ -
15,000	\$ 1.4879	\$ 22,317.89	10,000	\$ 1.8400	\$ 18,399.64	-	-	\$ -	-	-	\$ -
15,000	\$ 1.4879	\$ 22,317.89	10,000	\$ 1.6067	\$ 16,067.37	2,853	\$ 2.4865	\$ 7,093.91	-	-	\$ -
15,000	\$ 1.4879	\$ 22,317.89	10,000	\$ 1.6067	\$ 16,067.37	5,000	\$ 2.4845	\$ 12,422.72	-	-	\$ -
15,000	\$ 1.4879	\$ 22,317.89	10,000	\$ 1.6067	\$ 16,067.37	8,000	\$ 2.4828	\$ 19,862.49	-	-	\$ -
15,000	\$ 1.4879	\$ 22,317.89	12,445	\$ 2.0000	\$ 24,889.66	-	-	\$ -	-	-	\$ -
15,000	\$ 1.4879	\$ 22,317.89	3,000	\$ 1.9380	\$ 5,814.04	-	-	\$ -	-	-	\$ -
15,000	\$ 1.4879	\$ 22,317.89	2,000	\$ 1.9533	\$ 3,906.70	-	-	\$ -	-	-	\$ -
456,440	\$ 1.4870	\$ 670,415.73	262,445	\$ 1.6404	\$ 430,508.00	28,953	\$ 2.5026	\$ 72,643.02	-	-	\$ -

Rhode Island Gas Summary: October 2019

TGP											
Canadian			Baseload			Swing			Storage		
Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
10/1/19	-	\$ -	9,000	\$ 1.9273	\$ 17,345.38	-	\$ -	-	-	\$ -	-
10/2/19	-	\$ -	9,000	\$ 1.9273	\$ 17,345.38	-	\$ -	-	-	\$ -	-
10/3/19	-	\$ -	9,000	\$ 1.9273	\$ 17,345.38	2,000	\$ 1.8360	\$ 3,672.07	-	\$ -	-
10/4/19	-	\$ -	9,000	\$ 1.9273	\$ 17,345.38	4,000	\$ 1.7249	\$ 6,899.69	-	\$ -	-
10/5/19	-	\$ -	9,000	\$ 1.9273	\$ 17,345.38	-	\$ -	-	-	\$ -	-
10/6/19	-	\$ -	9,000	\$ 1.9273	\$ 17,345.38	-	\$ -	-	-	\$ -	-
10/7/19	-	\$ -	9,000	\$ 1.9273	\$ 17,345.38	-	\$ -	-	-	\$ -	-
10/8/19	-	\$ -	9,000	\$ 1.9273	\$ 17,345.38	1,000	\$ 1.6333	\$ 1,633.30	-	\$ -	-
10/9/19	-	\$ -	9,000	\$ 1.9273	\$ 17,345.38	2,000	\$ 1.6738	\$ 3,347.69	4,000	\$ 2.6593	\$ 10,637.33
10/10/19	-	\$ -	9,000	\$ 1.9273	\$ 17,345.38	3,000	\$ 1.7078	\$ 5,123.35	5,000	\$ 2.6583	\$ 13,291.31
10/11/19	-	\$ -	9,000	\$ 1.9273	\$ 17,345.38	4,000	\$ 1.6590	\$ 6,636.13	3,000	\$ 2.6568	\$ 7,970.37
10/12/19	-	\$ -	9,000	\$ 1.9273	\$ 17,345.38	4,000	\$ 1.6286	\$ 6,514.49	2,000	\$ 2.6555	\$ 5,310.94
10/13/19	-	\$ -	9,000	\$ 1.9273	\$ 17,345.38	4,000	\$ 1.6286	\$ 6,514.49	-	\$ -	-
10/14/19	-	\$ -	9,000	\$ 1.9273	\$ 17,345.38	4,000	\$ 1.6286	\$ 6,514.49	-	\$ -	-
10/15/19	-	\$ -	9,000	\$ 1.9273	\$ 17,345.38	6,000	\$ 1.8637	\$ 11,182.23	-	\$ -	-
10/16/19	-	\$ -	9,000	\$ 1.9273	\$ 17,345.38	2,000	\$ 1.8715	\$ 3,743.02	-	\$ -	-
10/17/19	-	\$ -	9,000	\$ 1.9273	\$ 17,345.38	8,000	\$ 2.1586	\$ 17,269.13	-	\$ -	-
10/18/19	-	\$ -	9,000	\$ 1.9273	\$ 17,345.38	10,000	\$ 1.9372	\$ 19,372.25	-	\$ -	-
10/19/19	-	\$ -	9,000	\$ 1.9273	\$ 17,345.38	9,000	\$ 1.8380	\$ 16,541.67	-	\$ -	-
10/20/19	-	\$ -	9,000	\$ 1.9273	\$ 17,345.38	9,000	\$ 1.8380	\$ 16,541.67	-	\$ -	-
10/21/19	-	\$ -	7,925	\$ 1.9273	\$ 15,273.57	9,000	\$ 1.8380	\$ 16,541.67	-	\$ -	-
10/22/19	-	\$ -	9,000	\$ 1.9273	\$ 17,345.38	2,000	\$ 1.9577	\$ 3,915.35	-	\$ -	-
10/23/19	-	\$ -	9,000	\$ 1.9273	\$ 17,345.38	7,000	\$ 2.1488	\$ 15,041.70	-	\$ -	-
10/24/19	-	\$ -	9,000	\$ 1.9273	\$ 17,345.38	5,000	\$ 2.1336	\$ 10,667.93	-	\$ -	-
10/25/19	-	\$ -	9,000	\$ 1.9273	\$ 17,345.38	5,000	\$ 2.1133	\$ 10,566.56	-	\$ -	-
10/26/19	-	\$ -	9,000	\$ 1.9273	\$ 17,345.38	5,000	\$ 2.0424	\$ 10,211.77	-	\$ -	-
10/27/19	-	\$ -	9,000	\$ 1.9273	\$ 17,345.38	5,000	\$ 2.0424	\$ 10,211.77	5,000	\$ 2.6175	\$ 13,087.28
10/28/19	-	\$ -	9,000	\$ 1.9273	\$ 17,345.38	5,000	\$ 2.0424	\$ 10,211.77	5,000	\$ 2.6161	\$ 13,080.46
10/29/19	-	\$ -	9,000	\$ 1.9273	\$ 17,345.38	6,000	\$ 2.2084	\$ 13,250.15	-	\$ -	-
10/30/19	-	\$ -	9,000	\$ 1.9273	\$ 17,345.38	1,000	\$ 2.2821	\$ 2,282.05	-	\$ -	-
10/31/19	-	\$ -	9,000	\$ 1.9273	\$ 17,345.38	1,000	\$ 2.1858	\$ 2,185.75	-	\$ -	-
Total	277,025	\$ -	277,025	\$ 1.9273	\$ 535,624.90	123,000	\$ 1.9325	\$ 236,502.14	24,000	\$ 2.6407	\$ 63,278

Rhode Island Gas Summary: October 2019

	501 Swing-On-Storage Activity										Total Delivered Volume	Total Delivered Amount	Amount Due
	INJECTIONS					WITHDRAWALS							
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount				
10/1/19	(173)	\$ 1.9273	\$ (333.42)	-	-	\$ -	-	-	-	-	23,827	\$ 39,329.86	\$ 39,329.86
10/2/19	(3,021)	\$ 1.9273	\$ (5,822.27)	-	-	\$ -	-	-	-	-	20,979	\$ 33,841.01	\$ 33,841.01
10/3/19	(2,739)	\$ 1.8606	\$ (5,096.31)	-	-	\$ -	-	-	-	-	28,261	\$ 45,935.61	\$ 45,935.61
10/4/19	(2,354)	\$ 1.5834	\$ (3,727.42)	-	-	\$ -	-	-	-	-	35,646	\$ 55,148.31	\$ 55,148.31
10/5/19	-	\$ -	\$ -	663	\$ 2.7582	\$ 1,828.70	-	-	-	-	27,663	\$ 43,794.41	\$ 43,794.41
10/6/19	(26)	\$ 1.9273	\$ (50.11)	-	-	\$ -	-	-	-	-	26,974	\$ 41,915.60	\$ 41,915.60
10/7/19	(6,203)	\$ 1.9273	\$ (11,954.82)	-	-	\$ -	-	-	-	-	16,919	\$ 24,239.65	\$ 24,239.65
10/8/19	(3,363)	\$ 1.8399	\$ (6,187.42)	-	-	\$ -	-	-	-	-	25,637	\$ 39,876.09	\$ 39,876.09
10/9/19	(1,470)	\$ 2.6593	\$ (3,909.22)	-	-	\$ -	-	-	-	-	39,530	\$ 70,996.73	\$ 70,996.73
10/10/19	-	\$ -	\$ -	4,409	\$ 2.7387	\$ 12,074.98	-	-	-	-	48,409	\$ 93,581.20	\$ 93,581.20
10/11/19	-	\$ -	\$ -	664	\$ 2.7376	\$ 1,817.78	-	-	-	-	45,664	\$ 82,470.22	\$ 82,470.22
10/12/19	(2,329)	\$ 2.5104	\$ (5,846.76)	-	-	\$ -	-	-	-	-	38,671	\$ 62,368.12	\$ 62,368.12
10/13/19	(3,432)	\$ 1.6286	\$ (5,589.43)	-	-	\$ -	-	-	-	-	32,568	\$ 49,771.09	\$ 49,771.09
10/14/19	(3,204)	\$ 1.6286	\$ (5,218.11)	-	-	\$ -	-	-	-	-	32,796	\$ 50,142.42	\$ 50,142.42
10/15/19	-	\$ -	\$ -	2,067	\$ 2.7201	\$ 5,622.44	-	-	-	-	43,067	\$ 73,692.90	\$ 73,692.90
10/16/19	-	\$ -	\$ -	6,360	\$ 2.7191	\$ 17,293.24	-	-	-	-	37,360	\$ 69,188.40	\$ 69,188.40
10/17/19	-	\$ -	\$ -	457	\$ 2.7180	\$ 1,242.13	-	-	-	-	48,457	\$ 90,133.04	\$ 90,133.04
10/18/19	(3,184)	\$ 1.9372	\$ (6,168.12)	-	-	\$ -	-	-	-	-	50,816	\$ 90,910.34	\$ 90,910.34
10/19/19	-	\$ -	\$ -	411	\$ 2.7118	\$ 1,114.57	-	-	-	-	53,411	\$ 93,353.85	\$ 93,353.85
10/20/19	(6,139)	\$ 1.8380	\$ (11,283.26)	-	-	\$ -	-	-	-	-	43,861	\$ 73,453.30	\$ 73,453.30
10/21/19	(4,057)	\$ 1.8380	\$ (7,456.62)	-	-	\$ -	-	-	-	-	40,186	\$ 68,240.37	\$ 68,240.37
10/22/19	-	\$ -	\$ -	3,822	\$ 2.6941	\$ 10,297.04	-	-	-	-	36,822	\$ 67,484.51	\$ 67,484.51
10/23/19	(155)	\$ 2.1488	\$ (333.07)	-	-	\$ -	-	-	-	-	42,845	\$ 79,642.30	\$ 79,642.30
10/24/19	(1,527)	\$ 2.1336	\$ (3,257.98)	-	-	\$ -	-	-	-	-	38,473	\$ 68,688.07	\$ 68,688.07
10/25/19	(7,236)	\$ 2.0558	\$ (14,875.92)	-	-	\$ -	-	-	-	-	31,764	\$ 53,753.55	\$ 53,753.55
10/26/19	(7,033)	\$ 2.0091	\$ (14,129.90)	-	-	\$ -	-	-	-	-	34,820	\$ 58,906.43	\$ 58,906.43
10/27/19	-	\$ -	\$ -	7,102	\$ 2.6739	\$ 18,990.20	-	-	-	-	56,102	\$ 110,442.61	\$ 110,442.61
10/28/19	(4,329)	\$ 2.6161	\$ (11,325.07)	-	-	\$ -	-	-	-	-	47,671	\$ 87,560.31	\$ 87,560.31
10/29/19	(60)	\$ 2.2084	\$ (132.50)	-	-	\$ -	-	-	-	-	42,385	\$ 77,670.58	\$ 77,670.58
10/30/19	-	\$ -	\$ -	2,203	\$ 2.6718	\$ 5,886.04	-	-	-	-	30,203	\$ 53,645.41	\$ 53,645.41
10/31/19	(21)	\$ 2.1858	\$ (45.90)	-	-	\$ -	-	-	-	-	26,979	\$ 45,709.82	\$ 45,709.82
Total	(62,055)	\$ 1.0780	\$ (122,742.61)	28,158	\$ 2.7050	\$ 76,167.12	1,148,766	\$ 1,005,986.08	\$ 1,005,986.08	\$ 1,005,986.08	1,148,766	\$ 1,005,986.08	\$ 1,005,986.08

Rhode Island Gas Summary: November 2019

	AGT								
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
11/1/19	24,000	\$ 2.0711	\$ 49,705.83	23,000	\$ 1.9408	\$ 44,637.68	-	\$ -	\$ -
11/2/19	24,000	\$ 2.0711	\$ 49,705.83	25,304	\$ 2.1188	\$ 53,613.55	-	\$ -	\$ -
11/3/19	24,000	\$ 2.0711	\$ 49,705.83	28,000	\$ 2.1195	\$ 59,346.89	5,500	\$ 2.4676	\$ 13,571.92
11/4/19	16,000	\$ 2.0712	\$ 33,138.52	28,000	\$ 2.1195	\$ 59,346.89	-	\$ -	\$ -
11/5/19	24,000	\$ 2.0711	\$ 49,705.83	20,028	\$ 1.8509	\$ 37,069.80	-	\$ -	\$ -
11/6/19	24,000	\$ 2.0711	\$ 49,705.83	34,000	\$ 2.3331	\$ 79,323.73	-	\$ -	\$ -
11/7/19	24,000	\$ 2.0711	\$ 49,705.83	29,985	\$ 2.6783	\$ 80,307.43	-	\$ -	\$ -
11/8/19	24,000	\$ 2.0711	\$ 49,705.83	55,867	\$ 3.0561	\$ 170,732.54	8,624	\$ 2.4668	\$ 21,273.92
11/9/19	24,000	\$ 2.0711	\$ 49,705.83	35,981	\$ 2.3464	\$ 84,427.41	13,853	\$ 2.4667	\$ 34,171.87
11/10/19	24,000	\$ 2.0711	\$ 49,705.83	35,993	\$ 2.3465	\$ 84,456.46	-	\$ -	\$ -
11/11/19	8,971	\$ 2.0713	\$ 18,582.07	35,991	\$ 2.3465	\$ 84,451.62	-	\$ -	\$ -
11/12/19	24,000	\$ 2.0711	\$ 49,705.83	42,487	\$ 2.8344	\$ 120,424.08	7,333	\$ 2.4656	\$ 18,080.09
11/13/19	24,000	\$ 2.0711	\$ 49,705.83	46,089	\$ 3.2932	\$ 151,781.51	18,394	\$ 2.4655	\$ 45,350.03
11/14/19	24,000	\$ 2.0711	\$ 49,705.83	45,360	\$ 2.6277	\$ 119,193.08	4,539	\$ 2.4657	\$ 11,191.77
11/15/19	16,000	\$ 2.0712	\$ 33,138.52	51,867	\$ 2.5631	\$ 132,939.08	4,539	\$ 2.4660	\$ 11,192.97
11/16/19	24,000	\$ 2.0711	\$ 49,705.83	57,000	\$ 2.5203	\$ 143,654.93	12,553	\$ 2.4656	\$ 30,950.43
11/17/19	15,628	\$ 2.0711	\$ 32,366.78	57,000	\$ 2.5203	\$ 143,654.93	14,065	\$ 2.4657	\$ 34,680.09
11/18/19	19,000	\$ 2.0711	\$ 39,350.45	57,000	\$ 2.5203	\$ 143,654.93	-	\$ -	\$ -
11/19/19	14,340	\$ 2.0712	\$ 29,700.81	52,986	\$ 2.4357	\$ 129,056.75	-	\$ -	\$ -
11/20/19	24,000	\$ 2.0711	\$ 49,705.83	56,000	\$ 2.3773	\$ 133,128.10	-	\$ -	\$ -
11/21/19	18,000	\$ 2.0711	\$ 37,280.35	47,000	\$ 2.3251	\$ 109,282.02	-	\$ -	\$ -
11/22/19	24,000	\$ 2.0711	\$ 49,705.83	51,000	\$ 2.3096	\$ 117,788.28	-	\$ -	\$ -
11/23/19	17,340	\$ 2.0711	\$ 35,913.55	53,000	\$ 2.4035	\$ 127,386.85	-	\$ -	\$ -
11/24/19	19,926	\$ 2.0711	\$ 41,268.93	53,000	\$ 2.4035	\$ 127,386.85	1,083	\$ 2.4631	\$ 2,667.51
11/25/19	10,251	\$ 2.0713	\$ 21,232.84	43,000	\$ 2.3938	\$ 102,932.10	750	\$ 2.4627	\$ 1,847.03
11/26/19	13,999	\$ 2.0712	\$ 28,994.63	34,000	\$ 2.2524	\$ 76,581.47	-	\$ -	\$ -
11/27/19	15,628	\$ 2.0712	\$ 32,368.14	34,987	\$ 2.1885	\$ 76,568.69	-	\$ -	\$ -
11/28/19	24,000	\$ 2.0711	\$ 49,705.83	35,000	\$ 2.1885	\$ 76,597.18	5,500	\$ 2.4602	\$ 13,531.36
11/29/19	24,000	\$ 2.0711	\$ 49,705.83	35,000	\$ 2.1885	\$ 76,597.18	19,565	\$ 2.4601	\$ 48,131.30
11/30/19	24,000	\$ 2.0711	\$ 49,705.83	35,000	\$ 2.1885	\$ 76,597.18	26,630	\$ 2.4603	\$ 65,517.78
Total	647,083	\$ 2.0711	\$ 1,278,040.50	1,238,025	\$ 2.4400	\$ 3,022,010.20	142,028	\$ 2.4620	\$ 625,158.07

Rhode Island Gas Summary: November 2019

		Canadian						TGP						Storage					
		Volume		Price		Amount		Volume		Price		Amount		Volume		Price		Amount	
11/1/19	-	\$	-	\$	2.4097	\$	33,735.19	16,000	\$	2.1834	\$	34,933.66	-	\$	-	\$	-	\$	-
11/2/19	-	\$	-	\$	2.4097	\$	33,735.19	18,000	\$	2.3896	\$	43,012.51	-	\$	-	\$	-	\$	-
11/3/19	-	\$	-	\$	2.4097	\$	33,735.19	18,000	\$	2.3896	\$	43,012.51	-	\$	-	\$	-	\$	-
11/4/19	-	\$	-	\$	2.4172	\$	23,088.64	18,000	\$	2.3896	\$	43,012.51	-	\$	-	\$	-	\$	-
11/5/19	-	\$	-	\$	2.4097	\$	33,735.19	12,000	\$	2.4621	\$	29,545.40	-	\$	-	\$	-	\$	-
11/6/19	-	\$	-	\$	2.4097	\$	33,735.19	18,502	\$	2.6860	\$	49,695.45	-	\$	-	\$	-	\$	-
11/7/19	-	\$	-	\$	2.4097	\$	33,735.19	17,000	\$	2.7916	\$	47,456.60	-	\$	-	\$	-	\$	-
11/8/19	-	\$	-	\$	2.4097	\$	33,735.19	44,800	\$	2.8595	\$	128,106.24	5,382	\$	2.6018	\$	14,003.12	\$	-
11/9/19	-	\$	-	\$	2.4097	\$	33,735.19	22,502	\$	2.7245	\$	61,307.45	10,836	\$	2.6021	\$	28,196.60	\$	-
11/10/19	-	\$	-	\$	2.4097	\$	33,735.19	22,502	\$	2.7245	\$	61,307.45	-	\$	-	\$	-	\$	-
11/11/19	-	\$	-	\$	2.4172	\$	23,088.64	12,566	\$	2.7397	\$	34,426.58	-	\$	-	\$	-	\$	-
11/12/19	-	\$	-	\$	2.4097	\$	33,735.19	44,794	\$	2.7286	\$	122,224.60	8,532	\$	2.6035	\$	22,213.20	\$	-
11/13/19	-	\$	-	\$	2.4097	\$	33,735.19	49,800	\$	3.1123	\$	154,990.53	10,836	\$	2.6047	\$	28,224.95	\$	-
11/14/19	-	\$	-	\$	2.4097	\$	33,735.19	39,234	\$	2.6183	\$	102,727.16	-	\$	-	\$	-	\$	-
11/15/19	-	\$	-	\$	2.4141	\$	26,453.98	43,800	\$	2.6913	\$	117,879.18	-	\$	-	\$	-	\$	-
11/16/19	-	\$	-	\$	2.4097	\$	33,735.19	38,234	\$	2.6824	\$	102,556.98	10,836	\$	2.6058	\$	28,236.85	\$	-
11/17/19	-	\$	-	\$	2.4097	\$	22,901.37	38,234	\$	2.6824	\$	102,556.98	3,000	\$	2.6066	\$	7,819.76	\$	-
11/18/19	-	\$	-	\$	2.4173	\$	30,341.59	38,234	\$	2.6824	\$	102,556.98	-	\$	-	\$	-	\$	-
11/19/19	-	\$	-	\$	2.4172	\$	23,088.64	36,234	\$	2.6151	\$	94,755.54	-	\$	-	\$	-	\$	-
11/20/19	-	\$	-	\$	2.4097	\$	33,735.19	38,234	\$	2.5515	\$	97,553.89	-	\$	-	\$	-	\$	-
11/21/19	-	\$	-	\$	2.4097	\$	33,735.19	23,502	\$	2.5149	\$	59,106.02	-	\$	-	\$	-	\$	-
11/22/19	-	\$	-	\$	2.4097	\$	33,735.19	27,502	\$	2.5650	\$	70,542.35	-	\$	-	\$	-	\$	-
11/23/19	-	\$	-	\$	2.4097	\$	33,735.19	30,502	\$	2.6411	\$	80,560.31	-	\$	-	\$	-	\$	-
11/24/19	-	\$	-	\$	2.4172	\$	23,088.64	30,502	\$	2.6411	\$	80,560.31	-	\$	-	\$	-	\$	-
11/25/19	-	\$	-	\$	2.4172	\$	23,088.64	30,502	\$	2.6411	\$	80,560.31	-	\$	-	\$	-	\$	-
11/26/19	-	\$	-	\$	2.4172	\$	23,088.64	17,000	\$	2.4013	\$	40,822.03	-	\$	-	\$	-	\$	-
11/27/19	-	\$	-	\$	2.4172	\$	23,088.64	23,502	\$	2.3476	\$	55,172.23	-	\$	-	\$	-	\$	-
11/28/19	-	\$	-	\$	2.4097	\$	33,735.19	23,502	\$	2.3476	\$	55,172.23	-	\$	-	\$	-	\$	-
11/29/19	-	\$	-	\$	2.4097	\$	33,735.19	23,502	\$	2.3476	\$	55,172.23	10,836	\$	2.6093	\$	28,274.29	\$	-
11/30/19	-	\$	-	\$	2.4097	\$	33,735.19	23,502	\$	2.3476	\$	55,172.23	10,836	\$	2.6098	\$	28,279.47	\$	-
Total		\$		\$		\$	016,021.16	##	\$	2,626.4	\$	2,206,458.48	71,004	\$	2,605.7	\$	185,248	\$	-

Rhode Island Gas Summary: November 2019

	501 Swing-On-Storage Activity						Total Delivered Volume	Total Delivered Amount	Amount Due
	INJECTIONS			WITHDRAWALS					
	Volume	Price	Amount	Volume	Price	Amount			
11/1/19	(7,835)	\$ 2.1834	\$ (17,106.58)	-	\$ -	\$ -	69,165	\$ 145,905.78	\$ 145,905.78
11/2/19	(7,147)	\$ 2.3896	\$ (17,078.36)	-	\$ -	\$ -	74,157	\$ 162,988.73	\$ 162,988.73
11/3/19	(5,475)	\$ 2.3896	\$ (13,082.97)	-	\$ -	\$ -	84,025	\$ 186,289.38	\$ 186,289.38
11/4/19	-	\$ -	\$ -	1,122	\$ 2.6533	\$ 2,976.95	72,674	\$ 161,563.52	\$ 161,563.52
11/5/19	(267)	\$ 2.4621	\$ (657.39)	-	\$ -	\$ -	69,761	\$ 149,398.84	\$ 149,398.84
11/6/19	(2,849)	\$ 2.6860	\$ (7,652.27)	-	\$ -	\$ -	87,653	\$ 204,807.93	\$ 204,807.93
11/7/19	(2,470)	\$ 2.7916	\$ (6,895.16)	-	\$ -	\$ -	82,515	\$ 204,309.89	\$ 204,309.89
11/8/19	(1,487)	\$ 2.6018	\$ (3,868.94)	-	\$ -	\$ -	151,186	\$ 413,687.89	\$ 413,687.89
11/9/19	-	\$ -	\$ -	5,182	\$ 2.6555	\$ 13,760.97	126,354	\$ 305,305.32	\$ 305,305.32
11/10/19	-	\$ -	\$ -	1,703	\$ 2.6555	\$ 4,522.37	98,198	\$ 233,727.30	\$ 233,727.30
11/11/19	(6,324)	\$ 2.7397	\$ (17,325.62)	-	\$ -	\$ -	60,756	\$ 143,223.30	\$ 143,223.30
11/12/19	(9,162)	\$ 2.6121	\$ (23,932.22)	-	\$ -	\$ -	131,984	\$ 342,450.78	\$ 342,450.78
11/13/19	-	\$ -	\$ -	5,073	\$ 2.6595	\$ 13,491.59	168,192	\$ 477,279.64	\$ 477,279.64
11/14/19	-	\$ -	\$ -	5,317	\$ 2.6595	\$ 14,140.51	132,450	\$ 330,693.54	\$ 330,693.54
11/15/19	(6,533)	\$ 2.6913	\$ (17,582.30)	-	\$ -	\$ -	120,631	\$ 304,021.43	\$ 304,021.43
11/16/19	(3,813)	\$ 2.6058	\$ (9,936.06)	-	\$ -	\$ -	152,810	\$ 378,904.16	\$ 378,904.16
11/17/19	-	\$ -	\$ -	7,223	\$ 2.6620	\$ 19,227.51	144,654	\$ 363,207.43	\$ 363,207.43
11/18/19	(2,151)	\$ 2.6824	\$ (5,769.74)	-	\$ -	\$ -	124,635	\$ 310,134.22	\$ 310,134.22
11/19/19	(8,508)	\$ 2.6151	\$ (22,249.27)	-	\$ -	\$ -	104,604	\$ 254,352.47	\$ 254,352.47
11/20/19	(5,854)	\$ 2.5515	\$ (14,936.46)	-	\$ -	\$ -	126,380	\$ 299,186.55	\$ 299,186.55
11/21/19	(7,532)	\$ 2.5149	\$ (18,942.50)	-	\$ -	\$ -	94,970	\$ 220,461.08	\$ 220,461.08
11/22/19	(609)	\$ 2.5650	\$ (1,562.08)	-	\$ -	\$ -	115,893	\$ 270,209.57	\$ 270,209.57
11/23/19	(6,910)	\$ 2.6411	\$ (18,250.34)	-	\$ -	\$ -	107,932	\$ 259,345.57	\$ 259,345.57
11/24/19	(975)	\$ 2.6411	\$ (2,575.12)	-	\$ -	\$ -	113,088	\$ 272,397.12	\$ 272,397.12
11/25/19	(2,591)	\$ 2.6411	\$ (6,843.22)	-	\$ -	\$ -	91,464	\$ 222,817.71	\$ 222,817.71
11/26/19	-	\$ -	\$ -	5,067	\$ 2.6660	\$ 13,508.53	79,618	\$ 182,995.29	\$ 182,995.29
11/27/19	(1,264)	\$ 2.3476	\$ (2,967.31)	-	\$ -	\$ -	82,405	\$ 184,230.40	\$ 184,230.40
11/28/19	-	\$ -	\$ -	3,444	\$ 2.6656	\$ 9,180.20	105,446	\$ 237,921.99	\$ 237,921.99
11/29/19	(1,601)	\$ 2.6093	\$ (4,177.48)	-	\$ -	\$ -	125,302	\$ 287,438.55	\$ 287,438.55
11/30/19	-	\$ -	\$ -	7,689	\$ 2.6658	\$ 20,497.22	141,657	\$ 329,504.90	\$ 329,504.90
Total	(701,257)	\$ 2,5547	\$ (223,201.25)	41,920	\$ 2,6645	\$ 111,205.95	3,240,550	\$ 7,938,760.26	\$ 7,938,760.26

Rhode Island Gas Summary: December 2019

		Baseload			AGT			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	
12/1/19	35,856	\$ 2.2665	\$ 81,267.84	31,488	\$ 2.1679	\$ 68,263.56	19,003	\$ 2.4943	\$ 47,398.49	
12/2/19	35,856	\$ 2.2665	\$ 81,267.84	31,434	\$ 2.1673	\$ 68,126.85	16,451	\$ 2.4944	\$ 41,034.90	
12/3/19	35,856	\$ 2.2665	\$ 81,267.84	35,416	\$ 2.0823	\$ 73,748.28	7,448	\$ 2.4944	\$ 18,578.23	
12/4/19	34,326	\$ 2.2670	\$ 77,818.15	34,260	\$ 2.2055	\$ 75,561.60	3,000	\$ 2.4942	\$ 7,482.67	
12/5/19	35,856	\$ 2.2665	\$ 81,267.84	25,906	\$ 2.2102	\$ 57,257.88	3,749	\$ 2.4941	\$ 9,350.43	
12/6/19	35,856	\$ 2.2665	\$ 81,267.84	25,325	\$ 2.2926	\$ 58,059.99	2,793	\$ 2.4932	\$ 6,963.50	
12/7/19	35,856	\$ 2.2665	\$ 81,267.84	13,976	\$ 4.5227	\$ 63,208.57	14,055	\$ 2.4923	\$ 35,029.81	
12/8/19	35,856	\$ 2.2665	\$ 81,267.84	-	\$ -	\$ -	9,879	\$ 2.4925	\$ 24,623.29	
12/9/19	35,856	\$ 2.2665	\$ 81,267.84	-	\$ -	\$ -	-	\$ -	\$ -	
12/10/19	35,856	\$ 2.2665	\$ 81,267.84	9,638	\$ 2.0160	\$ 19,430.43	-	\$ -	\$ -	
12/11/19	35,856	\$ 2.2665	\$ 81,267.84	37,440	\$ 2.3225	\$ 86,955.69	5,000	\$ 2.4919	\$ 12,459.62	
12/12/19	35,856	\$ 2.2665	\$ 81,267.84	40,489	\$ 2.3546	\$ 95,336.69	12,000	\$ 2.4917	\$ 29,900.86	
12/13/19	35,856	\$ 2.2665	\$ 81,267.84	18,000	\$ 2.0863	\$ 37,552.71	15,000	\$ 2.4917	\$ 37,375.51	
12/14/19	35,856	\$ 2.2665	\$ 81,267.84	9,700	\$ 2.1175	\$ 20,539.58	-	\$ -	\$ -	
12/15/19	35,856	\$ 2.2665	\$ 81,267.84	18,000	\$ 2.1190	\$ 38,142.60	21,055	\$ 2.4911	\$ 52,451.05	
12/16/19	35,856	\$ 2.2665	\$ 81,267.84	18,000	\$ 2.1190	\$ 38,142.60	28,057	\$ 2.4914	\$ 69,902.46	
12/17/19	35,856	\$ 2.2665	\$ 81,267.84	31,988	\$ 2.3560	\$ 75,362.96	10,000	\$ 2.4919	\$ 24,919.01	
12/18/19	35,856	\$ 2.2665	\$ 81,267.84	34,414	\$ 2.8427	\$ 97,828.69	21,055	\$ 2.4921	\$ 52,471.59	
12/19/19	35,856	\$ 2.2665	\$ 81,267.84	29,412	\$ 7.0330	\$ 206,855.90	25,539	\$ 2.4924	\$ 63,654.26	
12/20/19	35,856	\$ 2.2665	\$ 81,267.84	17,988	\$ 2.6476	\$ 47,624.17	28,058	\$ 2.4929	\$ 69,944.91	
12/21/19	35,856	\$ 2.2665	\$ 81,267.84	35,813	\$ 2.2431	\$ 80,331.71	13,396	\$ 2.4934	\$ 33,400.96	
12/22/19	35,856	\$ 2.2665	\$ 81,267.84	32,688	\$ 2.2478	\$ 73,477.67	1,125	\$ 2.4935	\$ 2,805.19	
12/23/19	35,181	\$ 2.2664	\$ 79,735.42	20,949	\$ 2.2784	\$ 47,730.60	-	\$ -	\$ -	
12/24/19	35,181	\$ 2.2664	\$ 79,735.42	21,449	\$ 2.1556	\$ 46,234.88	2,061	\$ 2.4925	\$ 5,137.01	
12/25/19	35,856	\$ 2.2665	\$ 81,267.84	30,546	\$ 2.0337	\$ 62,119.96	-	\$ -	\$ -	
12/26/19	35,856	\$ 2.2665	\$ 81,267.84	33,938	\$ 2.0263	\$ 68,769.74	1,875	\$ 2.4903	\$ 4,669.29	
12/27/19	35,856	\$ 2.2665	\$ 81,267.84	20,000	\$ 1.9164	\$ 38,327.25	-	\$ -	\$ -	
12/28/19	35,856	\$ 2.2665	\$ 81,267.84	28,000	\$ 1.8097	\$ 50,670.68	-	\$ -	\$ -	
12/29/19	35,856	\$ 2.2665	\$ 81,267.84	33,000	\$ 1.8106	\$ 59,748.37	2,000	\$ 2.4892	\$ 4,978.46	
12/30/19	35,856	\$ 2.2665	\$ 81,267.84	33,000	\$ 1.8106	\$ 59,748.37	7,483	\$ 2.4892	\$ 18,626.36	
12/31/19	35,856	\$ 2.2665	\$ 81,267.84	37,000	\$ 1.9908	\$ 73,661.34	-	\$ -	\$ -	
Total	1,108,656	\$ 2.2665	\$ 2,542,788.60	780,257	\$ 2.2022	\$ 1,888,810.31	270,082	\$ 2.4024	\$ 667,157.87	

Rhode Island Gas Summary: December 2019

		Canadian						TGP						Storage					
		Volume			Price			Amount			Volume			Price			Amount		
		Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
12/1/19	\$ -	27,000	\$ 2.4167	\$ 65,251.07	19,898	\$ 2.4311	\$ 48,374.35	6,000	\$ 2.6098	\$ 15,658.64									
12/2/19	\$ -	27,000	\$ 2.4167	\$ 65,251.07	19,898	\$ 2.4311	\$ 48,374.35	10,111	\$ 2.6098	\$ 26,388.17									
12/3/19	\$ -	27,000	\$ 2.4167	\$ 65,251.07	31,437	\$ 2.3475	\$ 73,797.43	5,382	\$ 2.6099	\$ 14,046.61									
12/4/19	\$ -	27,000	\$ 2.4167	\$ 65,251.07	29,203	\$ 2.4705	\$ 72,146.21	-	\$ -	\$ -									
12/5/19	\$ -	24,014	\$ 2.4234	\$ 58,194.71	31,437	\$ 2.4130	\$ 75,856.12	1,268	\$ 2.6106	\$ 3,310.19									
12/6/19	\$ -	25,594	\$ 2.4196	\$ 61,928.49	31,437	\$ 2.4372	\$ 76,616.76	1,382	\$ 2.6107	\$ 3,608.03									
12/7/19	\$ -	27,000	\$ 2.4167	\$ 65,251.07	24,094	\$ 2.7464	\$ 66,172.55	6,532	\$ 2.6107	\$ 17,053.27									
12/8/19	\$ -	27,000	\$ 2.4167	\$ 65,251.07	4,136	\$ 2.1073	\$ 8,715.91	10,836	\$ 2.6113	\$ 28,295.86									
12/9/19	\$ -	27,000	\$ 2.4167	\$ 65,251.07	-	\$ -	\$ -	-	\$ -	\$ -									
12/10/19	\$ -	27,000	\$ 2.4167	\$ 65,251.07	5,203	\$ 2.1207	\$ 11,034.25	-	\$ -	\$ -									
12/11/19	\$ -	27,000	\$ 2.4167	\$ 65,251.07	31,437	\$ 2.2736	\$ 71,475.44	1,382	\$ 2.6092	\$ 3,605.97									
12/12/19	\$ -	27,000	\$ 2.4167	\$ 65,251.07	31,437	\$ 2.3025	\$ 72,383.52	1,382	\$ 2.6092	\$ 3,605.90									
12/13/19	\$ -	27,000	\$ 2.4167	\$ 65,251.07	5,203	\$ 2.2150	\$ 11,524.69	9,836	\$ 2.6089	\$ 25,661.61									
12/14/19	\$ -	26,688	\$ 2.4167	\$ 64,497.06	-	\$ -	\$ -	-	\$ -	\$ -									
12/15/19	\$ -	27,000	\$ 2.4167	\$ 65,251.07	16,136	\$ 2.7006	\$ 43,576.88	10,836	\$ 2.6081	\$ 28,261.10									
12/16/19	\$ -	27,000	\$ 2.4167	\$ 65,251.07	20,136	\$ 2.7360	\$ 55,092.39	10,836	\$ 2.6085	\$ 28,265.38									
12/17/19	\$ -	27,000	\$ 2.4167	\$ 65,251.07	31,437	\$ 2.4086	\$ 75,718.62	8,836	\$ 2.6087	\$ 23,050.45									
12/18/19	\$ -	27,000	\$ 2.4167	\$ 65,251.07	40,437	\$ 2.5142	\$ 101,666.29	10,836	\$ 2.6098	\$ 28,279.81									
12/19/19	\$ -	27,000	\$ 2.4167	\$ 65,251.07	48,437	\$ 2.5086	\$ 121,510.45	10,836	\$ 2.6110	\$ 28,293.26									
12/20/19	\$ -	27,000	\$ 2.4167	\$ 65,251.07	35,437	\$ 2.3460	\$ 83,134.02	10,836	\$ 2.6111	\$ 28,294.35									
12/21/19	\$ -	27,000	\$ 2.4167	\$ 65,251.07	25,186	\$ 2.3203	\$ 58,438.37	7,836	\$ 2.6114	\$ 20,463.04									
12/22/19	\$ -	22,552	\$ 2.4273	\$ 54,739.79	25,203	\$ 2.3203	\$ 58,478.21	-	\$ -	\$ -									
12/23/19	\$ -	22,552	\$ 2.4273	\$ 54,739.79	25,203	\$ 2.3203	\$ 58,478.21	-	\$ -	\$ -									
12/24/19	\$ -	22,552	\$ 2.4273	\$ 54,739.79	31,437	\$ 2.2382	\$ 70,363.11	1,268	\$ 2.6101	\$ 3,309.64									
12/25/19	\$ -	22,552	\$ 2.4273	\$ 54,739.79	27,203	\$ 2.2022	\$ 59,906.02	-	\$ -	\$ -									
12/26/19	\$ -	23,958	\$ 2.4235	\$ 58,062.37	27,203	\$ 2.2022	\$ 59,906.02	-	\$ -	\$ -									
12/27/19	\$ -	27,000	\$ 2.4167	\$ 65,251.07	5,203	\$ 2.0067	\$ 10,440.73	-	\$ -	\$ -									
12/28/19	\$ -	27,000	\$ 2.4167	\$ 65,251.07	17,203	\$ 2.0416	\$ 35,121.18	-	\$ -	\$ -									
12/29/19	\$ -	27,000	\$ 2.4167	\$ 65,251.07	17,203	\$ 2.0416	\$ 35,121.18	-	\$ -	\$ -									
12/30/19	\$ -	27,000	\$ 2.4167	\$ 65,251.07	17,203	\$ 2.0416	\$ 35,121.18	-	\$ -	\$ -									
12/31/19	\$ -	27,000	\$ 2.4167	\$ 65,251.07	18,203	\$ 2.1092	\$ 38,394.22	6,382	\$ 2.6046	\$ 16,622.87									
Total	\$	#####	\$	\$ 1,062,416.44	602,200	\$	\$ 2,363,416.67	#####	\$	\$ 2,600,000.00	#####	\$	\$ 2,600,000.00	#####	\$	\$ 2,600,000.00	#####	\$	\$ 2,600,000.00

Rhode Island Gas Summary: December 2019

	501 Swing-On-Storage Activity						Total Delivered Volume	Total Delivered Amount	Amount Due
	INJECTIONS			WITHDRAWALS					
	Volume	Price	Amount	Volume	Price	Amount			
12/1/19	-	\$	-	3,212	\$ 2.6658	\$ 8,562.50	\$	\$ 334,776.45	
12/2/19	-	\$	-	6,361	\$ 2.6658	\$ 16,957.06	\$	\$ 347,400.24	
12/3/19	(5,793)	\$ 2.5913	\$ (15,011.42)	-	-	-	\$	\$ 311,678.05	
12/4/19	(6,521)	\$ 2.4705	\$ (16,110.18)	-	-	-	\$	\$ 282,149.53	
12/5/19	(1,391)	\$ 2.5931	\$ (3,606.98)	-	-	-	\$	\$ 281,630.19	
12/6/19	(5,367)	\$ 2.4818	\$ (13,320.08)	-	-	-	\$	\$ 275,124.52	
12/7/19	(3,659)	\$ 2.6107	\$ (9,552.65)	-	-	-	\$	\$ 318,430.46	
12/8/19	-	\$	-	8,591	\$ 2.6659	\$ 22,902.63	\$	\$ 231,056.60	
12/9/19	-	\$	-	1,488	\$ 2.6659	\$ 3,966.84	\$	\$ 150,485.75	
12/10/19	(3,429)	\$ 2.1207	\$ (7,272.04)	-	-	-	\$	\$ 169,711.55	
12/11/19	-	\$	-	2,847	\$ 2.6633	\$ 7,582.53	\$	\$ 328,598.16	
12/12/19	-	\$	-	7,338	\$ 2.6633	\$ 19,543.59	\$	\$ 367,289.47	
12/13/19	-	\$	-	1,674	\$ 2.6633	\$ 4,458.43	\$	\$ 263,091.86	
12/14/19	(6,702)	\$ 2.4167	\$ (16,196.77)	-	-	-	\$	\$ 150,107.71	
12/15/19	(413)	\$ 2.6081	\$ (1,077.14)	-	-	-	\$	\$ 307,873.42	
12/16/19	-	\$	-	3,148	\$ 2.6620	\$ 8,380.05	\$	\$ 346,301.81	
12/17/19	(7,534)	\$ 2.6087	\$ (19,653.92)	-	-	-	\$	\$ 325,916.03	
12/18/19	(8,200)	\$ 2.6098	\$ (21,400.37)	-	-	-	\$	\$ 405,364.93	
12/19/19	-	\$	-	6,724	\$ 2.6643	\$ 17,914.77	\$	\$ 584,747.56	
12/20/19	-	\$	-	2,855	\$ 2.6643	\$ 7,606.59	\$	\$ 383,122.94	
12/21/19	-	\$	-	1,121	\$ 2.6643	\$ 2,986.68	\$	\$ 342,139.68	
12/22/19	-	\$	-	2,699	\$ 2.6643	\$ 7,190.95	\$	\$ 277,959.65	
12/23/19	(9,465)	\$ 2.3203	\$ (21,961.52)	-	-	-	\$	\$ 218,722.50	
12/24/19	(2,387)	\$ 2.4358	\$ (5,814.22)	-	-	-	\$	\$ 253,705.63	
12/25/19	(6,514)	\$ 2.2022	\$ (14,345.03)	-	-	-	\$	\$ 243,688.58	
12/26/19	(6,671)	\$ 2.2022	\$ (14,690.77)	-	-	-	\$	\$ 257,984.50	
12/27/19	-	\$	-	6,083	\$ 2.6529	\$ 16,137.44	\$	\$ 211,424.34	
12/28/19	(324)	\$ 2.0416	\$ (661.47)	-	-	-	\$	\$ 231,649.31	
12/29/19	(6,006)	\$ 2.0416	\$ (12,261.69)	-	-	-	\$	\$ 234,105.24	
12/30/19	(6,841)	\$ 2.5669	\$ (17,559.96)	-	-	-	\$	\$ 259,077.75	
12/31/19	(2,754)	\$ 2.1092	\$ (5,808.81)	-	-	-	\$	\$ 252,765.68	
Total	(80,074)	\$ 2.4042	\$ (216,205.00)	54,141	\$ 2.6632	\$ 144,100.06	\$ 8,048,090.11	\$ 8,048,090.11	

Rhode Island Gas Summary: January 2020

Baseload				AGT				Storage			
Volume	Price	Amount		Volume	Price	Amount		Volume	Price	Amount	
50,000	\$ 2.1430	\$ 107,150.54		25,000	\$ 1.9674	\$ 49,183.94		12,481	\$ 2.4895	\$ 31,071.17	
50,000	\$ 2.1430	\$ 107,150.54		25,000	\$ 1.9674	\$ 49,183.94		-	\$ -	\$ -	
50,000	\$ 2.1430	\$ 107,150.54		13,000	\$ 1.8725	\$ 24,341.97		-	\$ -	\$ -	
50,000	\$ 2.1430	\$ 107,150.54		21,726	\$ 1.9322	\$ 41,980.06		-	\$ -	\$ -	
50,000	\$ 2.1430	\$ 107,150.54		35,000	\$ 1.9272	\$ 67,453.29		12,481	\$ 2.4868	\$ 31,037.43	
50,000	\$ 2.1430	\$ 107,150.54		35,000	\$ 1.9272	\$ 67,453.29		14,998	\$ 2.4869	\$ 37,298.25	
50,000	\$ 2.1430	\$ 107,150.54		39,000	\$ 2.0906	\$ 81,534.97		-	\$ -	\$ -	
50,000	\$ 2.1430	\$ 107,150.54		49,891	\$ 2.1553	\$ 107,530.37		14,931	\$ 2.4871	\$ 37,134.25	
50,000	\$ 2.1430	\$ 107,150.54		49,891	\$ 2.0825	\$ 103,896.91		7,979	\$ 2.4871	\$ 19,844.19	
50,000	\$ 2.1430	\$ 107,150.54		2,000	\$ 1.8392	\$ 3,678.36		5,000	\$ 2.4869	\$ 12,434.47	
42,189	\$ 2.1795	\$ 91,952.69		-	\$ -	\$ -		-	\$ -	\$ -	
45,000	\$ 2.1650	\$ 97,426.02		-	\$ -	\$ -		-	\$ -	\$ -	
50,000	\$ 2.1430	\$ 107,150.54		-	\$ -	\$ -		5,000	\$ 2.4848	\$ 12,424.16	
50,000	\$ 2.1430	\$ 107,150.54		22,000	\$ 1.9938	\$ 43,862.51		5,000	\$ 2.4846	\$ 12,423.21	
50,000	\$ 2.1430	\$ 107,150.54		24,000	\$ 2.0488	\$ 49,170.51		-	\$ -	\$ -	
50,000	\$ 2.1430	\$ 107,150.54		49,843	\$ 2.0687	\$ 103,111.68		7,983	\$ 2.4845	\$ 19,833.37	
50,000	\$ 2.1430	\$ 107,150.54		53,225	\$ 3.4089	\$ 181,439.95		21,817	\$ 2.4844	\$ 54,202.41	
50,000	\$ 2.1430	\$ 107,150.54		43,981	\$ 2.4782	\$ 108,992.20		8,239	\$ 2.4848	\$ 20,472.22	
43,410	\$ 2.1731	\$ 94,333.62		43,976	\$ 2.4780	\$ 108,973.53		18,979	\$ 2.4848	\$ 47,159.09	
50,000	\$ 2.1430	\$ 107,150.54		58,012	\$ 3.1396	\$ 182,135.48		28,058	\$ 2.4841	\$ 69,698.88	
50,000	\$ 2.1430	\$ 107,150.54		58,012	\$ 3.1396	\$ 182,135.48		28,058	\$ 2.4846	\$ 69,712.98	
50,000	\$ 2.1430	\$ 107,150.54		44,036	\$ 1.9600	\$ 86,308.85		13,396	\$ 2.4851	\$ 33,290.61	
44,937	\$ 2.1653	\$ 97,303.49		46,115	\$ 1.8179	\$ 83,831.68		3,046	\$ 2.4853	\$ 7,570.08	
43,000	\$ 2.1753	\$ 93,536.21		30,634	\$ 1.7551	\$ 53,765.00		-	\$ -	\$ -	
43,000	\$ 2.1753	\$ 93,536.21		21,740	\$ 1.7275	\$ 37,555.29		-	\$ -	\$ -	
43,410	\$ 2.1731	\$ 94,333.62		29,000	\$ 1.7249	\$ 50,022.28		2,483	\$ 2.4794	\$ 6,156.42	
43,410	\$ 2.1731	\$ 94,333.62		29,000	\$ 1.7249	\$ 50,022.28		9,931	\$ 2.4785	\$ 24,613.97	
50,000	\$ 2.1430	\$ 107,150.54		46,000	\$ 1.8317	\$ 84,257.71		-	\$ -	\$ -	
50,000	\$ 2.1430	\$ 107,150.54		46,115	\$ 1.8968	\$ 87,472.81		5,483	\$ 2.4774	\$ 13,583.52	
50,000	\$ 2.1430	\$ 107,150.54		46,115	\$ 1.8306	\$ 84,416.14		2,483	\$ 2.4773	\$ 6,151.17	
50,000	\$ 2.1430	\$ 107,150.54		29,881	\$ 1.7026	\$ 50,875.92		5,000	\$ 2.4774	\$ 12,386.78	
1,108,356	\$ 2.1408	\$ 2,374,217.00		1,017,103	\$ 2.1870	\$ 2,224,596.43		232,826	\$ 2.4847	\$ 578,408.64	
Total											

Rhode Island Gas Summary: January 2020

		Canadian				TGP				Storage			
		Price		Amount		Price		Amount		Price		Amount	
Volume	Price	Volume	Price	Volume	Price	Volume	Price	Volume	Price	Volume	Price	Volume	Price
1/1/20	-	-	\$ -	30,000	\$ 2.0862	\$ 62,586.74	11,202	\$ 2.0755	\$ 23,249.92	6,532	\$ 2.6045	-	\$ -
1/2/20	-	-	\$ -	30,000	\$ 2.0862	\$ 62,586.74	11,202	\$ 2.0755	\$ 23,249.92	-	\$ -	-	\$ -
1/3/20	-	-	\$ -	30,000	\$ 2.0862	\$ 62,586.74	5,202	\$ 2.0309	\$ 10,564.90	-	\$ -	-	\$ -
1/4/20	-	-	\$ -	25,552	\$ 2.0963	\$ 53,563.38	15,202	\$ 2.0419	\$ 31,041.25	-	\$ -	-	\$ -
1/5/20	-	-	\$ -	30,000	\$ 2.0862	\$ 62,586.74	15,202	\$ 2.0419	\$ 31,041.25	10,836	\$ 2.5961	-	\$ -
1/6/20	-	-	\$ -	30,000	\$ 2.0862	\$ 62,586.74	15,202	\$ 2.0419	\$ 31,041.25	10,836	\$ 2.5964	-	\$ -
1/7/20	-	-	\$ -	30,000	\$ 2.0862	\$ 62,586.74	16,202	\$ 2.1411	\$ 34,689.91	-	\$ -	-	\$ -
1/8/20	-	-	\$ -	30,000	\$ 2.0862	\$ 62,586.74	28,480	\$ 2.1484	\$ 61,185.45	2,382	\$ 2.5965	-	\$ -
1/9/20	-	-	\$ -	30,000	\$ 2.0862	\$ 62,586.74	28,480	\$ 2.1187	\$ 60,341.04	3,000	\$ 2.5964	-	\$ -
1/10/20	-	-	\$ -	30,000	\$ 2.0862	\$ 62,586.74	-	\$ -	\$ -	5,985	\$ 2.5963	-	\$ -
1/11/20	-	-	\$ -	21,104	\$ 2.1105	\$ 44,540.02	-	\$ -	\$ -	-	\$ -	-	\$ -
1/12/20	-	-	\$ -	28,594	\$ 2.0891	\$ 59,734.48	-	\$ -	\$ -	-	\$ -	-	\$ -
1/13/20	-	-	\$ -	30,000	\$ 2.0862	\$ 62,586.74	-	\$ -	\$ -	5,000	\$ 2.5916	-	\$ -
1/14/20	-	-	\$ -	30,000	\$ 2.0862	\$ 62,586.74	9,202	\$ 2.1643	\$ 19,915.70	-	\$ -	-	\$ -
1/15/20	-	-	\$ -	30,000	\$ 2.0862	\$ 62,586.74	9,202	\$ 2.1801	\$ 20,060.87	-	\$ -	-	\$ -
1/16/20	-	-	\$ -	30,000	\$ 2.0862	\$ 62,586.74	28,480	\$ 2.0906	\$ 59,540.04	1,000	\$ 2.5913	-	\$ -
1/17/20	-	-	\$ -	30,000	\$ 2.0862	\$ 62,586.74	48,438	\$ 2.2877	\$ 110,809.20	10,836	\$ 2.5913	-	\$ -
1/18/20	-	-	\$ -	30,000	\$ 2.0862	\$ 62,586.74	28,480	\$ 2.0147	\$ 57,377.23	7,836	\$ 2.5913	-	\$ -
1/19/20	-	-	\$ -	28,594	\$ 2.0891	\$ 59,734.48	28,480	\$ 2.0147	\$ 57,377.23	6,532	\$ 2.5919	-	\$ -
1/20/20	-	-	\$ -	30,000	\$ 2.0862	\$ 62,586.74	42,480	\$ 2.1810	\$ 92,647.75	6,532	\$ 2.5919	-	\$ -
1/21/20	-	-	\$ -	30,000	\$ 2.0862	\$ 62,586.74	48,438	\$ 2.2226	\$ 107,657.87	10,836	\$ 2.5921	-	\$ -
1/22/20	-	-	\$ -	30,000	\$ 2.0862	\$ 62,586.74	28,480	\$ 1.8421	\$ 52,463.47	6,532	\$ 2.5925	-	\$ -
1/23/20	-	-	\$ -	27,000	\$ 2.0926	\$ 56,500.84	28,480	\$ 1.9247	\$ 54,814.65	-	\$ -	-	\$ -
1/24/20	-	-	\$ -	25,594	\$ 2.0961	\$ 53,648.58	21,202	\$ 1.9246	\$ 40,805.90	-	\$ -	-	\$ -
1/25/20	-	-	\$ -	25,552	\$ 2.0799	\$ 53,145.71	14,202	\$ 1.8504	\$ 26,279.35	-	\$ -	-	\$ -
1/26/20	-	-	\$ -	28,594	\$ 2.0891	\$ 59,734.48	14,202	\$ 1.8678	\$ 26,526.09	-	\$ -	-	\$ -
1/27/20	-	-	\$ -	30,000	\$ 2.0862	\$ 62,586.74	14,202	\$ 1.8678	\$ 26,526.09	5,382	\$ 2.5785	-	\$ -
1/28/20	-	-	\$ -	30,000	\$ 2.0862	\$ 62,586.74	25,202	\$ 1.9151	\$ 48,263.53	-	\$ -	-	\$ -
1/29/20	-	-	\$ -	30,000	\$ 2.0862	\$ 62,586.74	28,480	\$ 1.9103	\$ 54,406.45	1,382	\$ 2.5749	-	\$ -
1/30/20	-	-	\$ -	30,000	\$ 2.0862	\$ 62,586.74	28,480	\$ 1.8765	\$ 53,443.83	-	\$ -	-	\$ -
1/31/20	-	-	\$ -	30,000	\$ 2.0862	\$ 62,586.74	8,214	\$ 1.8379	\$ 15,096.73	-	\$ -	-	\$ -
Total	\$0.00	\$0.00	\$0.00	900,584	\$ 2.0876	\$ 1,880,006.00	600,718	\$ 2.0482	\$ 1,220,416.86	104,420	\$ 2.5024	-	\$ -

Rhode Island Gas Summary: January 2020

	501 Swing-On-Storage Activity										Total Delivered Volume	Total Delivered Amount
	INJECTIONS					WITHDRAWALS						
	Amount	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount		
1/1/20	\$ 17,012.85	-	-	\$ -	6,060	\$ 2.6463	\$ 16,036.62				141,275	\$ 306,291.78
1/2/20	\$ -	(5,787)	2.0755	\$ (12,011.00)	-	\$ -	\$ -				110,415	\$ 230,160.14
1/3/20	\$ -	(8,237)	2.0513	\$ (16,896.60)	-	\$ -	\$ -				89,965	\$ 187,747.56
1/4/20	\$ -	(7,782)	2.0419	\$ (15,890.21)	-	\$ -	\$ -				104,698	\$ 217,845.02
1/5/20	\$ 28,131.63	-	-	\$ -	35	\$ 2.6296	\$ 92.04				153,554	\$ 327,492.92
1/6/20	\$ 28,134.57	-	-	\$ -	4,499	\$ 2.6296	\$ 11,830.46				160,535	\$ 345,495.11
1/7/20	\$ -	-	-	\$ -	1,550	\$ 2.6296	\$ 4,075.84				136,752	\$ 290,038.01
1/8/20	\$ 6,184.90	-	-	\$ -	5,759	\$ 2.6296	\$ 15,143.73				181,443	\$ 396,915.98
1/9/20	\$ 7,789.30	-	-	\$ -	8,142	\$ 2.6296	\$ 21,410.01				177,492	\$ 383,018.73
1/10/20	\$ 15,538.66	-	-	\$ -	3,385	\$ 2.6296	\$ 8,901.12				96,370	\$ 210,289.89
1/11/20	\$ -	(5,537)	2.1105	\$ (11,685.85)	-	\$ -	\$ -				57,756	\$ 124,806.87
1/12/20	\$ -	(774)	2.5916	\$ (2,005.87)	377	\$ 2.6220	\$ 988.48				73,971	\$ 158,148.98
1/13/20	\$ 12,957.81	-	-	\$ -	-	\$ -	\$ -				89,226	\$ 193,113.39
1/14/20	\$ -	(1,709)	2.1801	\$ (3,725.71)	2,941	\$ 2.6221	\$ 7,711.67				119,143	\$ 253,650.37
1/15/20	\$ -	-	-	\$ -	-	\$ -	\$ -				111,493	\$ 235,242.95
1/16/20	\$ 2,591.29	-	-	\$ -	2,311	\$ 2.6211	\$ 6,057.44				169,617	\$ 360,871.10
1/17/20	\$ 28,078.98	-	-	\$ -	5,642	\$ 2.6211	\$ 14,788.44				219,958	\$ 559,056.28
1/18/20	\$ 20,305.66	(3,826)	2.5913	\$ (9,914.43)	-	\$ -	\$ -				164,710	\$ 366,970.16
1/19/20	\$ 16,930.29	(3,070)	2.5919	\$ (7,957.13)	-	\$ -	\$ -				166,901	\$ 376,551.11
1/20/20	\$ 16,930.29	(313)	2.5919	\$ (811.26)	-	\$ -	\$ -				214,769	\$ 530,338.42
1/21/20	\$ 28,087.58	(2,234)	2.5921	\$ (5,790.67)	-	\$ -	\$ -				223,110	\$ 551,540.53
1/22/20	\$ 16,934.44	-	-	\$ -	3,980	\$ 2.6230	\$ 10,439.45				176,424	\$ 369,174.11
1/23/20	\$ -	(6,942)	1.9247	\$ (13,361.07)	-	\$ -	\$ -				142,636	\$ 286,659.66
1/24/20	\$ -	(6,134)	1.9246	\$ (11,805.65)	-	\$ -	\$ -				114,296	\$ 229,950.04
1/25/20	\$ -	(5,566)	1.8504	\$ (10,299.31)	-	\$ -	\$ -				98,928	\$ 200,217.24
1/26/20	\$ -	(3,499)	1.8678	\$ (6,535.33)	-	\$ -	\$ -				114,190	\$ 230,237.56
1/27/20	\$ 13,877.59	(7,711)	2.3638	\$ (18,227.63)	-	\$ -	\$ -				124,214	\$ 253,732.66
1/28/20	\$ -	(7,217)	1.9151	\$ (13,821.04)	-	\$ -	\$ -				143,985	\$ 288,437.48
1/29/20	\$ 3,558.55	(3,056)	2.2109	\$ (6,756.46)	-	\$ -	\$ -				158,404	\$ 322,002.15
1/30/20	\$ -	(352)	1.8765	\$ (660.54)	-	\$ -	\$ -				156,726	\$ 313,087.87
1/31/20	\$ -	-	-	\$ -	2,941	\$ 2.5891	\$ 7,614.63				126,036	\$ 255,711.34
Total	\$ 262,044	(70,746)	\$ 2,1096	\$ (168,155.76)	47,622	\$ 2,6267	\$ 125,080.02				4,218,002	\$ 9,354,705.45

Rhode Island Gas Summary: January 2020

	Amount Due
1/1/20	\$ 306,291.78
1/2/20	\$ 230,160.14
1/3/20	\$ 187,747.56
1/4/20	\$ 217,845.02
1/5/20	\$ 327,492.92
1/6/20	\$ 345,495.11
1/7/20	\$ 290,038.01
1/8/20	\$ 396,915.98
1/9/20	\$ 383,018.73
1/10/20	\$ 210,289.89
1/11/20	\$ 124,806.87
1/12/20	\$ 158,148.98
1/13/20	\$ 193,113.39
1/14/20	\$ 253,650.37
1/15/20	\$ 235,242.95
1/16/20	\$ 360,871.10
1/17/20	\$ 559,056.28
1/18/20	\$ 366,970.16
1/19/20	\$ 376,551.11
1/20/20	\$ 530,338.42
1/21/20	\$ 551,540.53
1/22/20	\$ 369,174.11
1/23/20	\$ 286,659.66
1/24/20	\$ 229,950.04
1/25/20	\$ 200,217.24
1/26/20	\$ 230,237.56
1/27/20	\$ 253,732.66
1/28/20	\$ 288,437.48
1/29/20	\$ 322,002.15
1/30/20	\$ 313,087.87
1/31/20	\$ 255,711.34
Total	\$ 9,354,705.45

Rhode Island Gas Summary: February 2020

AGT											
Baseload				Swing				Storage			
Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
44,000	\$ 1.6517	\$ 72,673.69	32,000	\$ 1.7201	\$ 55,042.38	5,000	\$ 2.4684	\$ 12,342.13	5,000	\$ 2.4682	\$ 12,341.16
44,000	\$ 1.6517	\$ 72,673.69	32,000	\$ 1.7201	\$ 55,042.38	5,000	\$ 2.4682	\$ 12,341.16	5,000	\$ 2.4682	\$ 12,341.16
38,000	\$ 1.6526	\$ 62,799.90	32,000	\$ 1.7201	\$ 55,042.38	12,500	\$ 2.4680	\$ 30,850.46	12,500	\$ 2.4680	\$ 30,850.46
44,000	\$ 1.6517	\$ 72,673.69	27,000	\$ 1.7172	\$ 46,363.49	5,000	\$ 2.4665	\$ 12,332.49	5,000	\$ 2.4665	\$ 12,332.49
44,000	\$ 1.6517	\$ 72,673.69	46,000	\$ 1.7464	\$ 80,333.53	-	\$ -	\$ -	-	\$ -	\$ -
44,000	\$ 1.6517	\$ 72,673.69	35,000	\$ 1.7182	\$ 60,137.43	-	\$ -	\$ -	-	\$ -	\$ -
44,000	\$ 1.6517	\$ 72,673.69	44,000	\$ 1.7854	\$ 78,559.08	6,000	\$ 2.4666	\$ 14,799.69	6,000	\$ 2.4666	\$ 14,799.69
44,000	\$ 1.6517	\$ 72,673.69	42,000	\$ 1.7862	\$ 75,021.39	18,396	\$ 2.4668	\$ 45,378.46	18,396	\$ 2.4668	\$ 45,378.46
44,000	\$ 1.6517	\$ 72,673.69	42,000	\$ 1.7862	\$ 75,021.39	3,000	\$ 2.4670	\$ 7,401.07	3,000	\$ 2.4670	\$ 7,401.07
34,580	\$ 1.6533	\$ 57,171.85	41,961	\$ 1.7861	\$ 74,948.43	-	\$ -	\$ -	-	\$ -	\$ -
44,000	\$ 1.6517	\$ 72,673.69	37,000	\$ 1.7476	\$ 64,661.04	-	\$ -	\$ -	-	\$ -	\$ -
44,000	\$ 1.6517	\$ 72,673.69	37,000	\$ 1.7522	\$ 64,831.18	-	\$ -	\$ -	-	\$ -	\$ -
44,000	\$ 1.6517	\$ 72,673.69	45,000	\$ 1.8056	\$ 81,251.27	-	\$ -	\$ -	-	\$ -	\$ -
44,000	\$ 1.6517	\$ 72,673.69	69,871	\$ 2.5682	\$ 179,441.84	28,058	\$ 2.4645	\$ 69,148.47	28,058	\$ 2.4645	\$ 69,148.47
44,000	\$ 1.6517	\$ 72,673.69	40,000	\$ 1.7924	\$ 71,695.04	28,055	\$ 2.4650	\$ 69,155.10	28,055	\$ 2.4650	\$ 69,155.10
44,000	\$ 1.6517	\$ 72,673.69	38,171	\$ 1.7921	\$ 68,405.74	12,481	\$ 2.4655	\$ 30,771.83	12,481	\$ 2.4655	\$ 30,771.83
44,000	\$ 1.6517	\$ 72,673.69	40,000	\$ 1.7924	\$ 71,695.04	12,481	\$ 2.4656	\$ 30,773.38	12,481	\$ 2.4656	\$ 30,773.38
40,834	\$ 1.6521	\$ 67,463.62	40,000	\$ 1.7924	\$ 71,695.04	7,892	\$ 2.4657	\$ 19,459.65	7,892	\$ 2.4657	\$ 19,459.65
37,410	\$ 1.6527	\$ 61,828.98	55,879	\$ 1.9998	\$ 111,744.74	7,979	\$ 2.4649	\$ 19,667.65	7,979	\$ 2.4649	\$ 19,667.65
44,000	\$ 1.6517	\$ 72,673.69	55,879	\$ 2.1938	\$ 122,586.42	18,412	\$ 2.4630	\$ 45,348.42	18,412	\$ 2.4630	\$ 45,348.42
44,000	\$ 1.6517	\$ 72,673.69	55,879	\$ 2.0436	\$ 114,192.60	13,412	\$ 2.4633	\$ 33,037.23	13,412	\$ 2.4633	\$ 33,037.23
44,000	\$ 1.6517	\$ 72,673.69	36,000	\$ 1.8281	\$ 65,813.11	7,497	\$ 2.4634	\$ 18,468.19	7,497	\$ 2.4634	\$ 18,468.19
29,756	\$ 1.6546	\$ 49,233.33	36,000	\$ 1.8281	\$ 65,813.11	3,608	\$ 2.4635	\$ 8,888.32	3,608	\$ 2.4635	\$ 8,888.32
29,136	\$ 1.6548	\$ 48,213.04	36,000	\$ 1.8281	\$ 65,813.11	-	\$ -	\$ -	-	\$ -	\$ -
29,136	\$ 1.6548	\$ 48,213.04	27,000	\$ 1.7552	\$ 47,391.11	-	\$ -	\$ -	-	\$ -	\$ -
35,726	\$ 1.6531	\$ 59,057.74	20,000	\$ 1.7505	\$ 35,010.82	-	\$ -	\$ -	-	\$ -	\$ -
39,000	\$ 1.6524	\$ 64,445.54	41,000	\$ 1.8429	\$ 75,558.37	10,000	\$ 2.4498	\$ 24,497.52	10,000	\$ 2.4498	\$ 24,497.52
44,000	\$ 1.6517	\$ 72,673.69	49,000	\$ 1.7742	\$ 86,935.14	7,483	\$ 2.4487	\$ 18,323.71	7,483	\$ 2.4487	\$ 18,323.71
44,000	\$ 1.6517	\$ 72,673.69	49,000	\$ 1.7742	\$ 86,935.14	23,412	\$ 2.4489	\$ 57,332.51	23,412	\$ 2.4489	\$ 57,332.51
1,103,578	\$ 1.6521	\$ 1,071,000.77	1,182,640	\$ 1.9661	\$ 2,306,081.75	235,666	\$ 2.4625	\$ 580,247.41	235,666	\$ 2.4625	\$ 580,247.41

Attachment 3
Docket 4038 - NGPMP Annual Rept
April 1, 2019 to March 31, 2020
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Rhode Island Gas Summary: February 2020

TGP											
Canadian			Baseload			Swing			Storage		
Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
2/1/20	-	\$ -	26,000	\$ 1.7563	\$ 45,662.75	13,103	\$ 1.7823	\$ 23,353.98	-	\$ -	\$ -
2/2/20	-	\$ -	26,000	\$ 1.7563	\$ 45,662.75	13,103	\$ 1.7823	\$ 23,353.98	-	\$ -	\$ -
2/3/20	-	\$ -	23,000	\$ 1.7630	\$ 40,549.99	13,103	\$ 1.7823	\$ 23,353.98	-	\$ -	\$ -
2/4/20	-	\$ -	26,000	\$ 1.7563	\$ 45,662.75	9,103	\$ 1.7914	\$ 16,307.14	-	\$ -	\$ -
2/5/20	-	\$ -	26,000	\$ 1.7563	\$ 45,662.75	26,103	\$ 1.8180	\$ 47,455.59	-	\$ -	\$ -
2/6/20	-	\$ -	26,000	\$ 1.7563	\$ 45,662.75	15,103	\$ 1.8005	\$ 27,193.44	-	\$ -	\$ -
2/7/20	-	\$ -	26,000	\$ 1.7563	\$ 45,662.75	23,103	\$ 1.8349	\$ 42,391.66	8,000	\$ 2.5691	\$ 20,553.10
2/8/20	-	\$ -	26,000	\$ 1.7563	\$ 45,662.75	35,871	\$ 1.8889	\$ 67,755.61	6,532	\$ 2.5692	\$ 16,781.91
2/9/20	-	\$ -	26,000	\$ 1.7563	\$ 45,662.75	20,871	\$ 1.8524	\$ 38,662.41	1,382	\$ 2.5692	\$ 3,550.68
2/10/20	-	\$ -	22,958	\$ 1.7632	\$ 40,478.41	20,871	\$ 1.8524	\$ 38,662.41	-	\$ -	\$ -
2/11/20	-	\$ -	26,000	\$ 1.7563	\$ 45,662.75	18,103	\$ 1.7789	\$ 32,202.55	-	\$ -	\$ -
2/12/20	-	\$ -	26,000	\$ 1.7563	\$ 45,662.75	18,103	\$ 1.7831	\$ 32,278.94	-	\$ -	\$ -
2/13/20	-	\$ -	26,000	\$ 1.7563	\$ 45,662.75	24,103	\$ 1.8659	\$ 44,973.33	-	\$ -	\$ -
2/14/20	-	\$ -	26,000	\$ 1.7563	\$ 45,662.75	52,419	\$ 2.0005	\$ 104,861.73	6,532	\$ 2.5640	\$ 16,748.20
2/15/20	-	\$ -	26,000	\$ 1.7563	\$ 45,662.75	35,061	\$ 2.0312	\$ 71,215.84	10,836	\$ 2.5647	\$ 27,791.22
2/16/20	-	\$ -	26,000	\$ 1.7563	\$ 45,662.75	15,103	\$ 1.8141	\$ 27,398.20	6,532	\$ 2.5648	\$ 16,753.08
2/17/20	-	\$ -	26,000	\$ 1.7563	\$ 45,662.75	15,103	\$ 1.8141	\$ 27,398.20	6,532	\$ 2.5648	\$ 16,753.16
2/18/20	-	\$ -	21,552	\$ 1.7670	\$ 38,082.23	15,103	\$ 1.8141	\$ 27,398.20	-	\$ -	\$ -
2/19/20	-	\$ -	24,594	\$ 1.7592	\$ 43,266.57	32,461	\$ 1.9298	\$ 62,644.64	3,382	\$ 2.5629	\$ 8,667.88
2/20/20	-	\$ -	26,000	\$ 1.7563	\$ 45,662.75	42,461	\$ 2.0215	\$ 85,835.49	6,532	\$ 2.5620	\$ 16,734.82
2/21/20	-	\$ -	26,000	\$ 1.7563	\$ 45,662.75	38,461	\$ 1.9738	\$ 75,914.31	6,532	\$ 2.5626	\$ 16,738.69
2/22/20	-	\$ -	25,016	\$ 1.7583	\$ 43,985.77	21,103	\$ 1.9307	\$ 40,742.83	2,449	\$ 2.5632	\$ 6,277.36
2/23/20	-	\$ -	21,552	\$ 1.7670	\$ 38,082.23	16,103	\$ 1.8484	\$ 29,765.37	893	\$ 2.5630	\$ 2,288.76
2/24/20	-	\$ -	18,252	\$ 1.7783	\$ 32,458.20	16,103	\$ 1.8484	\$ 29,765.37	-	\$ -	\$ -
2/25/20	-	\$ -	21,552	\$ 1.7670	\$ 38,082.23	10,103	\$ 1.8001	\$ 18,186.36	-	\$ -	\$ -
2/26/20	-	\$ -	21,552	\$ 1.7670	\$ 38,082.23	6,103	\$ 1.8037	\$ 11,007.92	-	\$ -	\$ -
2/27/20	-	\$ -	21,552	\$ 1.7670	\$ 38,082.23	20,103	\$ 1.8306	\$ 36,799.67	4,000	\$ 2.5453	\$ 10,181.18
2/28/20	-	\$ -	26,000	\$ 1.7563	\$ 45,662.75	29,103	\$ 1.7388	\$ 50,603.92	5,000	\$ 2.5429	\$ 12,714.48
2/29/20	-	\$ -	26,000	\$ 1.7563	\$ 45,662.75	33,103	\$ 1.7940	\$ 59,385.89	6,532	\$ 2.5433	\$ 16,612.76
Total		\$ -	715,590	\$ 1.7501	\$ 1,258,742.38	648,630	\$ 1.8760	\$ 1,187,600.00	84,666	\$ 2.5610	\$ 2,000,147.00

Rhode Island Gas Summary: February 2020

	501 Swing-On-Storage Activity										Total Delivered Volume	Total Delivered Amount	Amount Due
	INJECTIONS					WITHDRAWALS							
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount				
2/1/20	-	\$	-	1,805	\$ 2.5891	\$ 4,673.38	-	-	-	121,908	\$	213,748.31	
2/2/20	-	\$	-	7,949	\$ 2.5891	\$ 20,580.99	-	-	-	128,052	\$	229,654.95	
2/3/20	-	\$	-	8,517	\$ 2.5891	\$ 22,051.61	-	-	-	127,120	\$	234,648.33	
2/4/20	-	\$	-	2,000	\$ 2.5891	\$ 5,178.26	-	-	-	113,103	\$	198,517.82	
2/5/20	(6,122)	\$	\$ (11,129.87)	-	\$	-	-	-	-	135,981	\$	234,995.68	
2/6/20	-	\$	-	8,646	\$ 2.5821	\$ 22,324.57	-	-	-	128,749	\$	227,991.88	
2/7/20	-	\$	-	3,204	\$ 2.5821	\$ 8,272.95	-	-	-	154,307	\$	282,912.91	
2/8/20	-	\$	-	291	\$ 2.5821	\$ 751.38	-	-	-	173,090	\$	324,025.19	
2/9/20	-	\$	-	4,777	\$ 2.5821	\$ 12,334.54	-	-	-	142,030	\$	255,306.53	
2/10/20	(5,343)	\$	\$ (9,897.62)	-	\$	-	-	-	-	115,027	\$	201,363.48	
2/11/20	(220)	\$	\$ (391.35)	-	\$	-	-	-	-	124,883	\$	214,808.69	
2/12/20	(1,518)	\$	\$ (2,706.70)	-	\$	-	-	-	-	123,585	\$	212,739.86	
2/13/20	-	\$	-	1,463	\$ 2.5741	\$ 3,765.86	-	-	-	140,566	\$	248,326.89	
2/14/20	(5,757)	\$	\$ (14,761.08)	-	\$	-	-	-	-	221,123	\$	473,775.59	
2/15/20	-	\$	-	3,963	\$ 2.5753	\$ 10,206.11	-	-	-	187,915	\$	368,399.75	
2/16/20	-	\$	-	4,359	\$ 2.5753	\$ 11,225.95	-	-	-	146,646	\$	272,891.24	
2/17/20	(5,862)	\$	\$ (15,034.75)	-	\$	-	-	-	-	138,254	\$	249,921.46	
2/18/20	-	\$	-	8,863	\$ 2.5767	\$ 22,836.95	-	-	-	134,244	\$	246,935.69	
2/19/20	(4,682)	\$	\$ (11,176.67)	-	\$	-	-	-	-	157,023	\$	296,643.79	
2/20/20	(4,650)	\$	\$ (11,913.18)	-	\$	-	-	-	-	188,634	\$	376,928.41	
2/21/20	(5,260)	\$	\$ (13,479.11)	-	\$	-	-	-	-	179,024	\$	344,740.16	
2/22/20	(2,248)	\$	\$ (5,762.15)	-	\$	-	-	-	-	133,817	\$	242,198.79	
2/23/20	-	\$	-	2,608	\$ 2.5788	\$ 6,725.46	-	-	-	110,520	\$	200,796.58	
2/24/20	(7,231)	\$	\$ (13,366.04)	-	\$	-	-	-	-	92,260	\$	162,883.67	
2/25/20	(4,638)	\$	\$ (8,348.84)	-	\$	-	-	-	-	83,153	\$	143,523.90	
2/26/20	-	\$	-	5,419	\$ 2.5617	\$ 13,881.76	-	-	-	88,800	\$	157,040.48	
2/27/20	-	\$	-	7,710	\$ 2.5617	\$ 19,750.57	-	-	-	143,365	\$	269,315.08	
2/28/20	(2,476)	\$	\$ (6,296.21)	-	\$	-	-	-	-	158,110	\$	280,617.48	
2/29/20	-	\$	-	1,526	\$ 2.5622	\$ 3,909.90	-	-	-	183,573	\$	342,512.64	
Total	(55,007)	\$	\$ (124,263.58)	73,100	\$ 2.5782	\$ 188,470.23	4,074	\$	\$ 10,741.63	1,074,863	\$	7,508,165.23	

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Rhode Island Gas Summary: March 2020

AGT		Storage		Canadian		Baseboard		TGP		INJECTIONS		561 Swing-On-Storage Activity		WITHDRAWALS		Total	
Volume	Price	Volume	Price	Volume	Price	Volume	Price	Volume	Price	Volume	Price	Volume	Price	Volume	Price	Delivered	Amount
3/1/20	\$1,647.7	\$34,628.98	12,491	\$2,447.7	\$30,614.05												
3/2/20	21,017	\$1,647.7	38,000	\$1,628.9	38,000	\$1,628.9	17,652	\$1,702.2	30,000.01	\$1,802.2	25,629.50	6,532	\$2,447.7	6,532	\$2,447.7	84,461	\$139,865.00
3/3/20	35,000	\$1,642.7	12,000	\$1,628.4	19,156.89	37,355.08	17,652	\$1,680.0	1,620.76	1,620.76	22,482.50					88,185	\$112,863.15
3/4/20	35,000	\$1,642.7	29,000	\$1,664.1	48,317.48	37,355.08	22,000	\$1,690.0	13,104	17,747	22,482.50					191,444	\$167,532.36
3/5/20	23,410	\$1,664.4	38,000	\$1,709.9	66,856.21	30,669.46	17,694	\$1,791.1	31,384.73	31,384.73	31,384.73					101,055	\$174,197.78
3/6/20	35,000	\$1,642.7	20,000	\$1,622.8	32,456.61	37,355.08	22,000	\$1,689.0	7,000	1,641.0	11,487.23	6,532	\$2,447.7	6,532	\$2,447.7	98,904	\$175,835.21
3/7/20	35,000	\$1,642.7	20,000	\$1,622.8	32,456.61	37,355.08	22,000	\$1,689.0	7,000	1,641.0	11,487.23	6,532	\$2,447.7	6,532	\$2,447.7	93,230	\$161,732.69
3/8/20	20,136	\$1,642.7	33,188.20	20,000	\$1,622.8	32,456.61	17,652	\$1,702.2	30,000.01	11,487.23	11,487.23					57,247	\$94,880.06
3/9/20	28,410	\$1,644.4	46,719.51	500	\$1,698.9	754.95	22,000	\$1,689.0	9,000	1,753.5	15,772.84					47,257	\$78,693.83
3/10/20	30,000	\$1,644.4	49,318.81	24,000	\$1,707.1	40,970.51	18,958	\$1,705.1	32,324.93	15,772.84	15,772.84					44,441	\$73,044.44
3/11/20	30,000	\$1,644.4	49,318.81	24,000	\$1,707.1	40,970.51	18,958	\$1,705.1	32,324.93	15,772.84	15,772.84					44,441	\$73,044.44
3/12/20	35,000	\$1,642.7	57,485.02	13,000	\$1,627.1	21,062.55	22,000	\$1,680.0	37,355.08	9,037	1,813.4	16,387.32	5,000	\$2,517.7	12,588.66	83,369	\$143,972.72
3/13/20	26,726	\$1,642.7	43,933.19	29,000	\$1,767.1	51,325.91	17,652	\$1,680.0	29,802.57	9,037	1,813.4	16,387.32	5,000	\$2,517.7	12,588.66	83,369	\$143,972.72
3/14/20	28,410	\$1,644.4	46,730.03	29,000	\$1,767.4	51,254.09	20,934	\$1,701.0	35,600.17	9,037	1,813.4	16,387.32	5,000	\$2,517.7	12,588.66	83,369	\$143,972.72
3/15/20	35,000	\$1,642.7	57,485.02	13,000	\$1,627.1	21,062.55	22,000	\$1,680.0	37,355.08	9,037	1,813.4	16,387.32	5,000	\$2,517.7	12,588.66	83,369	\$143,972.72
3/16/20	35,000	\$1,642.7	57,485.02	13,000	\$1,627.1	21,062.55	22,000	\$1,680.0	37,355.08	9,037	1,813.4	16,387.32	5,000	\$2,517.7	12,588.66	83,369	\$143,972.72
3/17/20	35,000	\$1,642.7	57,485.02	13,000	\$1,627.1	21,062.55	22,000	\$1,680.0	37,355.08	9,037	1,813.4	16,387.32	5,000	\$2,517.7	12,588.66	83,369	\$143,972.72
3/18/20	35,000	\$1,642.7	57,485.02	13,000	\$1,627.1	21,062.55	22,000	\$1,680.0	37,355.08	9,037	1,813.4	16,387.32	5,000	\$2,517.7	12,588.66	83,369	\$143,972.72
3/19/20	35,000	\$1,642.7	57,485.02	13,000	\$1,627.1	21,062.55	22,000	\$1,680.0	37,355.08	9,037	1,813.4	16,387.32	5,000	\$2,517.7	12,588.66	83,369	\$143,972.72
3/20/20	35,000	\$1,642.7	57,485.02	13,000	\$1,627.1	21,062.55	22,000	\$1,680.0	37,355.08	9,037	1,813.4	16,387.32	5,000	\$2,517.7	12,588.66	83,369	\$143,972.72
3/21/20	35,000	\$1,642.7	57,485.02	13,000	\$1,627.1	21,062.55	22,000	\$1,680.0	37,355.08	9,037	1,813.4	16,387.32	5,000	\$2,517.7	12,588.66	83,369	\$143,972.72
3/22/20	35,000	\$1,642.7	57,485.02	13,000	\$1,627.1	21,062.55	22,000	\$1,680.0	37,355.08	9,037	1,813.4	16,387.32	5,000	\$2,517.7	12,588.66	83,369	\$143,972.72
3/23/20	35,000	\$1,642.7	57,485.02	13,000	\$1,627.1	21,062.55	22,000	\$1,680.0	37,355.08	9,037	1,813.4	16,387.32	5,000	\$2,517.7	12,588.66	83,369	\$143,972.72
3/24/20	35,000	\$1,642.7	57,485.02	13,000	\$1,627.1	21,062.55	22,000	\$1,680.0	37,355.08	9,037	1,813.4	16,387.32	5,000	\$2,517.7	12,588.66	83,369	\$143,972.72
3/25/20	35,000	\$1,642.7	57,485.02	13,000	\$1,627.1	21,062.55	22,000	\$1,680.0	37,355.08	9,037	1,813.4	16,387.32	5,000	\$2,517.7	12,588.66	83,369	\$143,972.72
3/26/20	35,000	\$1,642.7	57,485.02	13,000	\$1,627.1	21,062.55	22,000	\$1,680.0	37,355.08	9,037	1,813.4	16,387.32	5,000	\$2,517.7	12,588.66	83,369	\$143,972.72
3/27/20	20,410	\$1,680.0	33,638.27	12,000	\$1,770.0	17,239.86	17,694	\$1,701.1	30,669.46	7,038	1,939.7	10,633.08				58,867	\$96,971.16
3/28/20	29,000	\$1,643.3	47,683.33	13,000	\$1,606.4	18,263.08	18,959	\$1,705.1	32,324.93	9,000	1,438.3	12,944.66				72,997	\$118,884.37
3/29/20	35,000	\$1,642.7	57,485.02	12,997	\$1,406.4	18,279.84	22,000	\$1,680.0	37,355.08	9,000	1,438.3	12,944.66				103,040	\$185,197.96
3/30/20	35,000	\$1,642.7	57,485.02	12,997	\$1,406.4	18,279.84	22,000	\$1,680.0	37,355.08	9,000	1,438.3	12,944.66				114,742	\$194,109.49
3/31/20	860,339	\$1,645.5	\$1,611,145.35	762,204	\$1,815.5	\$1,231,907.71	646,610	\$1,700.7	\$1,098,108.46	310,227	\$1,881.5	\$1,518,151.8	65,764	\$1,571.8	\$11,656.89	2,950,138	\$5,114,043.36
Total																	

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Storage Injection Transaction Detail
National Grid Natural Gas Portfolio Management Plan
As of March 31, 2020

Date		PROXY INJECT VOLUME	REVENUE	PURCHASED VOL. DELIVERED	ACTUAL EXPENSE \$
APRIL					
4/1/2019	Storage Injections			(347,598)	\$ (861,994.23)
	Commodity Charges				\$ (24,472.91)
	Storage Injection Charges				\$ (8,894.13)
	PROXY	308,012	\$792,465.76		
	APRIL FINAL CLOSE TOTAL	<u>308,012</u>	<u>\$ 792,465.76</u>	<u>(347,598)</u>	<u>\$ (895,361.28)</u>
MAY					
5/1/2019	Storage Injections			(425,169)	\$ (933,001.71)
	Commodity Charges				\$ (25,575.99)
	Storage Injection Charges				\$ (11,302.95)
	PROXY	303,248	\$698,656.07		
	MAY FINAL CLOSE TOTAL	<u>303,248</u>	<u>\$ 698,656.07</u>	<u>(425,169)</u>	<u>\$ (969,880.65)</u>
JUNE					
6/1/2019	Storage Injections			(382,242)	\$ (835,004.45)
	Commodity Charges				\$ (19,440.17)
	Storage Injection Charges				\$ (11,450.23)
	PROXY	310,980	\$726,795.19		
	JUNE FINAL CLOSE TOTAL	<u>310,980</u>	<u>\$ 726,795.19</u>	<u>(382,242)</u>	<u>\$ (865,894.85)</u>

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JULY

7/1/2019	Storage Injections			(448,307)	(\$902,516.42)
	Commodity Charges				(\$17,576.08)
	Storage Injection Charges				(\$13,283.25)
	PROXY INJECTIONS	319,734	\$654,893.73		
	July FINAL CLOSE TOTAL	<u>319,734</u>	<u>\$ 654,893.73</u>	<u>(448,307)</u>	<u>(\$933,375.75)</u>

AUGUST

8/1/2019	Storage Injections			(475,190)	(\$868,836.85)
	Commodity Charges				(\$19,384.45)
	Storage Injection Charges				(\$13,636.65)
	PROXY INJECTIONS	316,014	\$609,196.84		
	AUGUST FINAL CLOSE TOTAL	<u>316,014</u>	<u>\$ 609,196.84</u>	<u>(475,190)</u>	<u>(\$901,857.95)</u>

SEPTEMBER

9/1/2019	Storage Injection			(516,348)	(\$887,993.68)
	Commodity charges				(\$25,933.09)
	Storage Injection Charges				(\$14,721.26)
	PROXY INJECTIONS	313,830	\$556,396.08		
	FINAL CLOSE TOTAL	<u>313,830</u>	<u>\$ 556,396.08</u>	<u>(516,348)</u>	<u>(\$928,648.03)</u>

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OCTOBER

10/1/2019	Storage Injection		(379,991)	\$	(597,834.25)
	Commodity Charges			\$	(17,273.53)
	Storage Injection Charges			\$	(10,261.26)
	PROXY INJECTIONS	339,469	\$	557,422.08	
	FINAL CLOSE TOTAL		<u>339,469</u>	<u>\$</u>	<u>557,422.08</u>
			<u>(379,991)</u>	<u>\$</u>	<u>(625,369.04)</u>

NOVEMBER

11/1/2019	Storage Injection		(240,066)	\$	(580,268.75)
	Commodity Charges			\$	(17,492.37)
	Storage Injection Charges			\$	(5,344.72)
	PROXY INJECTIONS	142,034	\$	304,255.47	
	TOTAL		<u>142,034</u>	<u>\$</u>	<u>304,255.47</u>
			<u>(240,066)</u>	<u>\$</u>	<u>(603,105.84)</u>

DECEMBER

12/1/2019	Storage Injection		(198,695)	\$	(463,141.25)
	Commodity Charges			\$	(18,236.94)
	Storage Injection Charges			\$	(4,176.25)
	PROXY INJECTIONS	112,391	\$	236,246.23	
	TOTAL		<u>112,391</u>	<u>\$</u>	<u>236,246.23</u>
			<u>(198,695)</u>	<u>\$</u>	<u>(485,554.44)</u>

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JANUARY

1/1/2020 Storage Injection	(164,081)	\$	(344,358.75)
Commodity Charges		\$	(15,419.73)
Storage Injection Charges		\$	(4,011.73)
PROXY INJECTIONS	113,610	\$	214,691.58
TOTAL	113,610	\$	214,691.58
			(164,081)
			\$
			(363,790.21)

FEBRUARY

2/1/2020 Storage Injection	(113,852)	\$	(196,748.91)
Commodity Charges		\$	(9,872.93)
Storage Injection Charges		\$	2,389.87
PROXY INJECTIONS	120,900	\$	196,517.92
TOTAL	120,900	\$	196,517.92
			(113,852)
			\$
			(204,231.97)

MARCH

3/1/2020 Storage Injection	(182,086)	\$	(286,694.73)
Commodity Charges		\$	(18,578.68)
Storage Injection Charges		\$	(5,048.02)
PROXY INJECTIONS	140,508	\$	224,338.10
TOTAL	140,508	\$	224,338.10
			(182,086)
			\$
			(310,321.43)

Narragansett Storage Summary
National Grid Natural Gas Portfolio Management Plan
As of March 31, 2020

DATE/Field	PAPER				ACTUAL				Actual - Paper (dt)
	Paper Balance Vol	Paper Balance \$	WACOG		Actual Balance -Vol	Actual Balance \$	WACOG		
APRIL									
Facility									
FSMA	450,985	\$1,285,897.62	\$ 2,8513		443,839	\$1,171,610.33	\$ 2,6397		(7,146)
FSMA	114,540	\$327,361.67	\$ 2,8581		117,545	\$310,365.06	\$ 2,6404		3,005
FSS-1	22,292	\$54,305.68	\$ 2,4361		20,313	\$53,440.35	\$ 2,6308		(1,979)
GSS	67,406	\$183,605.91	\$ 2,7239		67,232	\$177,367.60	\$ 2,6381		(174)
GSS	69,537	\$173,898.44	\$ 2,5008		65,567	\$172,915.25	\$ 2,6372		(3,970)
GSS	189,938	\$515,159.16	\$ 2,7122		189,199	\$499,052.22	\$ 2,6377		(739)
GSS	41,244	\$104,037.15	\$ 2,5225		38,958	\$102,621.70	\$ 2,6342		(2,286)
GSSSTE	969,983	\$2,475,368.28	\$ 2,5520		515,865	\$1,361,686.41	\$ 2,6396		(454,118)
SS-1	31,081	\$73,227.65	\$ 2,3560		29,960	\$79,003.74	\$ 2,6370		(1,121)
SS-1	733,822	\$1,782,578.61	\$ 2,4292		683,419	\$1,802,071.59	\$ 2,6368		(50,403)
TCO 9630 / 11230	55,915	\$150,335.20	\$ 2,6886		56,735	\$148,639.57	\$ 2,6199		820
Total	2,746,743	\$7,125,775.38	\$ 2,5943		2,228,632	\$5,878,773.83	\$ 2,6378		(518,111)
MAY									
Facility									
FSMA	441,530	\$1,243,558.66	\$ 2,8165		440,647	\$1,153,371.22	\$ 2,6174		(883)
FSMA	98,807	\$275,940.17	\$ 2,7927		100,921	\$261,938.34	\$ 2,5955		2,114
FSS-1	27,703	\$66,509.21	\$ 2,4008		25,877	\$66,332.21	\$ 2,5634		(1,826)
GSS	82,322	\$219,191.43	\$ 2,6626		82,105	\$211,943.53	\$ 2,5814		(217)
GSS	91,268	\$223,758.05	\$ 2,4517		88,508	\$226,343.86	\$ 2,5573		(2,760)
GSS	241,118	\$637,342.96	\$ 2,6433		239,969	\$617,209.56	\$ 2,5720		(1,149)
GSS	60,673	\$147,065.11	\$ 2,4239		64,170	\$161,395.72	\$ 2,5151		3,497
GSSSTE	1,015,126	\$2,571,114.71	\$ 2,5328		608,381	\$1,567,863.86	\$ 2,5771		(406,745)
SS-1	34,288	\$80,480.04	\$ 2,3472		33,409	\$86,955.62	\$ 2,6028		(879)
SS-1	770,940	\$1,861,391.86	\$ 2,4144		760,616	\$1,975,126.68	\$ 2,5967		(10,324)
TCO 9630 / 11230	81,459	\$211,025.19	\$ 2,5906		82,310	\$208,281.75	\$ 2,5305		851
Total	2,945,234	7,537,377.40	\$ 2,5592		2,526,913	\$ 6,536,762.35	\$ 2,5869		(418,321)
JUNE									
Facility									
FSMA	444,017	\$1,234,168.61	\$ 2,7796		440,459	\$1,133,267.55	\$ 2,5729		(3,558)
FSMA	118,967	\$324,015.73	\$ 2,7236		99,990	\$254,990.22	\$ 2,5502		(18,977)
FSS-1	33,116	\$78,946.09	\$ 2,3839		31,893	\$80,631.77	\$ 2,5282		(1,223)
GSS	95,732	\$251,502.82	\$ 2,6272		91,939	\$235,119.54	\$ 2,5573		(3,793)
GSS	112,988	\$274,491.62	\$ 2,4294		111,068	\$281,082.46	\$ 2,5307		(1,920)

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GSS	300170	288,008	\$750,324.42	\$	2.6052	274,355	\$700,205.57	\$	2.5522	(13,653)
GSS	300171	85,183	\$203,430.76	\$	2.3882	88,680	\$222,608.86	\$	2.5102	3,497
GSSSTE	600045	1,079,116	\$2,718,272.51	\$	2.5190	698,097	\$1,771,333.24	\$	2.5374	(381,019)
SS-1	400185	37,509	\$87,900.93	\$	2.3435	36,961	\$94,532.95	\$	2.5576	(548)
SS-1	400221	846,716	\$2,035,920.34	\$	2.4045	841,365	\$2,151,554.64	\$	2.5572	(5,351)
TCO 9630 / 11230	9630	106,989	\$272,200.18	\$	2.5442	107,030	\$269,194.65	\$	2.5151	41
Total		3,248,341	8,231,174.01	\$	2.5340	2,821,837	\$ 7,194,521.44	\$	2.5496	(426,504)

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JULY Facility	Paper Balance Vol	Paper Balance \$	WACOG	Actual Balance -Vol	Actual Balance \$	WACOG	Actual - Paper (dt)
501	464,867	\$1,263,683.46	\$ 2,7184	445,912	\$1,127,921.46	2,5295	(18,955)
62918	140,140	\$367,581.29	\$ 2,6230	112,855	\$282,105.62	2,4997	(27,285)
400515	38,553	\$90,044.14	\$ 2,3356	37,332	\$92,694.66	2,4830	(1,221)
300168	109,155	\$279,445.48	\$ 2,5601	104,649	\$261,385.25	2,4977	(4,506)
300169	134,719	\$319,281.39	\$ 2,3700	132,799	\$329,325.40	2,4799	(1,920)
300170	334,911	\$847,962.39	\$ 2,5319	319,212	\$794,756.67	2,4897	(15,699)
300171	109,673	\$253,103.83	\$ 2,3078	108,861	\$268,953.56	2,4706	(812)
600045	1,143,100	\$2,848,051.26	\$ 2,4915	892,095	\$2,191,768.83	2,4569	(251,005)
400185	40,713	\$94,458.87	\$ 2,3201	40,166	\$100,963.82	2,5137	(547)
400221	922,576	\$2,191,166.92	\$ 2,3751	917,239	\$2,303,377.36	2,5112	(5,337)
9630	132,533	\$324,828.48	\$ 2,4509	132,605	\$326,387.99	2,4614	72
Total	3,570,940	8,879,607.51	\$ 2,4866	3,243,725	\$ 8,079,640.62	2,4909	(327,215)

AUGUST Facility	Paper Balance Vol	Paper Balance \$	WACOG	Actual Balance -Vol	Actual Balance \$	WACOG	Actual - Paper (dt)
501	472,798	\$1,260,009.51	\$ 2,6650	453,849	\$1,117,231.29	2,4617	(18,949)
62918	161,313	\$408,332.96	\$ 2,5313	146,738	\$346,411.82	2,3608	(14,575)
400515	43,987	\$100,531.11	\$ 2,2855	42,768	\$103,352.45	2,4166	(1,219)
300168	122,578	\$305,601.54	\$ 2,4931	118,072	\$286,670.22	2,4279	(4,506)
300169	156,450	\$361,732.89	\$ 2,3121	154,530	\$372,849.63	2,4128	(1,920)
300170	381,814	\$939,357.58	\$ 2,4602	366,115	\$885,892.16	2,4197	(15,699)
300171	134,163	\$299,901.77	\$ 2,2354	133,382	\$318,636.40	2,3889	(781)
600045	1,207,084	\$2,970,318.28	\$ 2,4607	1,078,126	\$2,582,146.24	2,3950	(128,958)
400185	43,915	\$100,655.72	\$ 2,2921	43,369	\$106,172.93	2,4481	(546)
400221	998,522	\$2,338,103.78	\$ 2,3416	993,122	\$2,426,858.92	2,4437	(5,400)
9630	158,046	\$374,272.68	\$ 2,3681	158,149	\$379,014.74	2,3966	103
Total	3,880,670	9,458,817.83	\$ 2,4374	3,688,220	\$ 8,925,236.80	2,4199	(192,450)

SEPTEMBER Facility	Paper Balance Vol	Paper Balance \$	WACOG	Actual Balance -Vol	Actual Balance \$	WACOG	Actual - Paper (dt)
501	472,007	\$1,236,078.78	\$ 2,6188	471,067	\$1,122,582.25	2,3831	(940)
62918	182,493	\$448,447.88	\$ 2,4573	182,498	\$420,381.35	2,3035	5
400515	49,422	\$109,743.23	\$ 2,2205	49,465	\$115,580.03	2,3366	43
300168	136,018	\$331,376.77	\$ 2,4363	136,012	\$318,638.61	2,3427	(6)
300169	178,170	\$398,982.69	\$ 2,2393	178,170	\$417,331.72	2,3423	-
300170	428,734	\$1,029,340.75	\$ 2,4009	428,725	\$1,000,843.14	2,3345	(9)
300171	158,643	\$340,861.71	\$ 2,1486	158,732	\$369,284.41	2,3265	89
600045	1,271,074	\$3,077,386.35	\$ 2,4211	1,271,056	\$2,962,881.10	2,3310	(18)
400185	47,131	\$106,122.25	\$ 2,2516	47,156	\$111,800.70	2,3709	25
400221	1,074,664	\$2,467,478.27	\$ 2,2960	1,075,494	\$2,552,084.71	2,3729	830

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TCO 9630 / 11230	9630	183,576	\$424,270.63	\$	2.3111	183,739	\$429,003.02	2.3349	163
Total		4,181,932	9,970,089.32		2.3841	4,182,114	9,820,411.02	2.3482	182

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OCTOBER		Paper Balance Vol	Paper Balance \$	WACOG	Actual Balance -Vol	Actual Balance \$	WACOG	Actual - Paper (dt)
Facility								
FSMA	501	531,312	\$1,335,128.28	\$ 2,5129	527,825	\$1,187,283.57	2,2494	(3,487)
FSMA	62918	179,370	\$430,649.45	\$ 2,4009	184,979	\$422,815.33	2,2857	5,609
FSS-1	400515	54,995	\$117,877.01	\$ 2,1434	54,332	\$124,191.09	2,2858	(663)
GSS	300168	149,728	\$358,373.13	\$ 2,3935	149,722	\$342,413.16	2,2870	(6)
GSS	300169	200,193	\$431,495.26	\$ 2,1554	200,193	\$455,344.56	2,2745	-
GSS	300170	476,415	\$1,123,229.41	\$ 2,3577	476,406	\$1,086,757.31	2,2812	(9)
GSS	300171	183,164	\$376,059.15	\$ 2,0531	183,191	\$413,803.25	2,2589	27
GSSTE	600045	1,327,206	\$3,146,343.07	\$ 2,3707	1,327,141	\$3,071,286.27	2,3142	(65)
SS-1	400185	50,553	\$111,127.99	\$ 2,1982	50,155	\$115,696.24	2,3068	(398)
SS-1	400221	1,139,253	\$2,545,284.28	\$ 2,2342	1,141,875	\$2,627,946.65	2,3014	2,622
TCO 9630 / 11230	9630	197,836	\$449,873.03	\$ 2,2740	197,844	\$454,770.09	2,2986	8
Total		4,490,025	\$10,425,440.07	2,3219	4,493,663	\$ 10,302,307.52	2,2926	3,638

NOVEMBER		Paper Balance Vol	Paper Balance \$	WACOG	Actual Balance -Vol	Actual Balance \$	WACOG	Actual - Paper (dt)
Facility								
FSMA	501	554,901	\$1,396,806.93	\$ 2,5172	576,411	\$1,345,000.94	2,3334	21,510
FSMA	62918	189,042	\$456,799.59	\$ 2,4164	169,646	\$391,703.77	2,3089	(19,396)
FSS-1	400515	55,840	\$119,653.11	\$ 2,1428	55,178	\$126,709.57	2,2964	(662)
GSS	300168	146,671	\$351,350.81	\$ 2,3955	146,665	\$337,932.24	2,3041	(6)
GSS	300169	192,682	\$414,890.22	\$ 2,1532	192,702	\$442,930.00	2,2985	20
GSS	300170	461,814	\$1,090,481.62	\$ 2,3613	461,804	\$1,064,074.96	2,3042	(10)
GSS	300171	172,391	\$353,797.82	\$ 2,0523	172,337	\$396,202.06	2,2990	(54)
GSSTE	600045	1,329,626	\$3,134,497.22	\$ 2,3574	1,332,533	\$3,069,033.64	2,3032	2,907
SS-1	400185	51,328	\$112,757.61	\$ 2,1968	50,926	\$116,944.39	2,2964	(402)
SS-1	400221	1,116,456	\$2,487,917.48	\$ 2,2284	1,119,070	\$2,574,089.99	2,3002	2,614
TCO 9630 / 11230	9630	190,201	\$432,511.28	\$ 2,2740	190,208	\$435,976.92	2,2921	7
Total		4,460,952	10,351,463.69	2,3205	4,467,480	\$ 10,300,598.48	2,3057	6,528

DECEMBER		Paper Balance Vol	Paper Balance \$	WACOG	Actual Balance -Vol	Actual Balance \$	WACOG	Actual - Paper (dt)
Facility								
FSMA	501	589,622	\$1,472,877.17	\$ 2,4980	586,128	\$1,363,836.18	2,3269	(3,494)
FSMA	62918	147,160	\$354,828.32	\$ 2,4112	152,308	\$355,881.74	2,3366	5,148
FSS-1	400515	50,336	\$107,784.59	\$ 2,1413	49,678	\$114,672.37	2,3083	(658)
GSS	300168	128,909	\$308,514.63	\$ 2,3933	126,643	\$292,618.33	2,3106	(2,266)
GSS	300169	176,595	\$379,969.47	\$ 2,1516	176,773	\$408,152.25	2,3089	178
GSS	300170	419,370	\$989,939.35	\$ 2,3605	413,485	\$955,473.71	2,3108	(5,885)
GSS	300171	156,612	\$321,288.75	\$ 2,0515	156,529	\$361,415.35	2,3089	(83)
GSSTE	600045	1,276,380	\$2,995,235.59	\$ 2,3467	1,279,223	\$2,955,898.00	2,3107	2,843
SS-1	400185	47,690	\$104,643.22	\$ 2,1942	47,292	\$109,172.42	2,3085	(398)
SS-1	400221	1,029,502	\$2,288,771.30	\$ 2,2232	1,032,202	\$2,383,641.92	2,3093	2,700

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TCO 9630 / 11230	11230	171,201	\$389,208.89	\$	2.2734	171,208	\$394,796.82	2.3059	7
Total		4,193,377	\$9,713,061.29		2.3163	4,191,469	\$ 9,695,559.08	2.3132	(1,908)

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JANUARY

Facility	Paper Balance Vol	Paper Balance \$	WACOG	Actual Balance -Vol	Actual Balance \$	WACOG	Actual - Paper (dt)
501	575,199	\$1,404,404.13	\$ 2,4416	567,270	\$1,312,619.41	2,3139	(7,929)
62918	178,524	\$430,224.24	\$ 2,4099	180,872	\$413,260.73	2,2848	2,348
400515	47,161	\$100,470.68	\$ 2,1304	46,508	\$107,451.55	2,3104	(653)
300168	113,198	\$269,847.36	\$ 2,3839	104,376	\$241,435.13	2,3131	(8,822)
300169	158,495	\$340,363.18	\$ 2,1475	158,259	\$366,028.14	2,3128	(236)
300170	374,565	\$881,002.98	\$ 2,3521	352,892	\$816,332.12	2,3133	(21,673)
300171	137,432	\$281,400.70	\$ 2,0476	137,321	\$317,606.44	2,3129	(111)
600045	1,213,451	\$2,835,591.92	\$ 2,3368	1,187,159	\$2,745,661.39	2,3128	(26,292)
400185	46,305	\$101,046.74	\$ 2,1822	45,676	\$105,545.38	2,3107	(629)
400221	1,017,265	\$2,242,756.99	\$ 2,2047	1,019,971	\$2,355,216.62	2,3091	2,706
9630	131,825	\$299,433.75	\$ 2,2714	131,832	\$304,975.06	2,3134	7
Total	3,993,420	9,186,542.67	2,3004	3,932,136	\$ 9,086,131.97	2,3107	(61,284)

FEBRUARY

Facility	Paper Balance Vol	Paper Balance \$	WACOG	Actual Balance -Vol	Actual Balance \$	WACOG	Actual - Paper (dt)
501	560,163	\$1,352,805.45	\$ 2,4150	548,946	\$1,244,721.44	2,2675	(11,217)
62918	163,536	\$387,682.52	\$ 2,3706	163,391	\$374,628.75	2,2928	(145)
400515	42,610	\$90,207.64	\$ 2,1171	41,669	\$95,952.93	2,3027	(941)
300168	103,856	\$244,073.00	\$ 2,3501	83,423	\$191,989.98	2,3014	(20,433)
300169	145,153	\$309,483.88	\$ 2,1321	135,517	\$312,678.73	2,3073	(9,636)
300170	350,079	\$812,128.19	\$ 2,3198	304,320	\$700,096.65	2,3005	(45,759)
300171	118,398	\$240,907.87	\$ 2,0347	108,044	\$249,771.87	2,3118	(10,354)
600045	1,182,469	\$2,728,595.71	\$ 2,3075	1,082,206	\$2,496,626.63	2,3070	(100,263)
400185	45,998	\$99,791.04	\$ 2,1695	45,010	\$103,694.18	2,3038	(988)
400221	955,496	\$2,091,193.71	\$ 2,1886	952,190	\$2,191,427.20	2,3015	(3,306)
9630	101,285	\$230,063.70	\$ 2,2714	101,292	\$234,436.69	2,3145	7
Total	3,769,043	8,586,932.73	2,2783	3,566,008	\$ 8,196,025.05	2,2984	(203,035)

MARCH

Facility	Paper Balance Vol	Paper Balance \$	WACOG	Actual Balance -Vol	Actual Balance \$	WACOG	Actual - Paper (dt)
501	516,074	\$1,218,387.11	\$ 2,3609	504,863	\$1,137,107.92	2,2523	(11,211)
62918	165,203	\$384,152.65	\$ 2,3253	163,658	\$370,883.34	2,2662	(1,545)
400515	44,920	\$93,877.73	\$ 2,0899	43,974	\$99,716.53	2,2676	(946)
300168	94,205	\$217,948.04	\$ 2,3136	73,772	\$166,744.49	2,2603	(20,433)
300169	136,645	\$289,416.46	\$ 2,1180	123,076	\$281,306.61	2,2856	(13,569)
300170	319,746	\$731,258.41	\$ 2,2870	274,005	\$620,874.96	2,2659	(45,741)
300171	107,680	\$218,015.65	\$ 2,0247	92,015	\$210,999.02	2,2931	(15,665)
600045	1,159,484	\$2,642,276.22	\$ 2,2788	1,037,105	\$2,363,170.59	2,2786	(122,379)
400185	47,439	\$101,709.68	\$ 2,1440	46,308	\$105,281.78	2,2735	(1,131)
400221	964,629	\$2,083,104.98	\$ 2,1595	959,880	\$2,178,254.69	2,2693	(4,749)

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TCO 9630 / 11230	9630	94,159	\$213,877.35	\$	2,2714	48,356	\$112,582.50	2,3282	(45,803)
Total		3,650,184	8,194,024.30		2,2448	3,367,012	7,646,922.42	2,2711	(283,172)

Apr 19

April 2019
Rhode Island Dispatch Pricing Structure

TRANSPORT TIER

Tennessee Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 11,600 MMBtu/day ConneXion	Tennessee FOM:Tenn Zone 4 GDA:Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	ConneXion
Next 19,835 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FOM:Tenn Zone 4 GDA:Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	
Next 1,067 MMBtu/day	Index: Northeast, Niagara GDA: Canadian, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).	
Next 10,581 MMBtu/day	Index: Dawn, Ontario GDA: Dawn, Ontario	Variable transportation charges for (1) Dawn to East Hereford on Union and TransCanada (2) PNGTS from East Hereford to Dracut and (3) for Tennessee from Dracut to the Tennessee Delivery Point.	
Next 1,000 MMBtu/day	Index: Iroquois, receipts GDA: Iroquois, receipts	Variable transportation charges for (1) Iroquois from Waddington to Wright and (2) for Tennessee from Wright to the Tennessee Delivery Point.	
Next 25,000 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Everett to the Tennessee Delivery Point.	
Next 18,140 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	

Algonquin Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 72 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 26,657 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: Tetco, zone M-2 GDA: Tetco, zone M-2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Purchased at M2
Next 0 MMBtu/day	Dominion, South Point FOM: DTI, South Point GDA: DTI, South Point	Variable transportation charges for Dominion, South Point from Dominion, to Texas Eastern Zone M-3, to the Algonquin Delivery Point(s).	
Next 0 MMBtu/day	Leidy-Dominion FOM: Tetco, Zone M2 GDA: Tetco, Zone M2	Variable transportation charges for Leidy-Dominion from Tetco M2 to M3 and Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 8,831 MMBtu/day	Millennium FOM: Millennium, East receipts GDA: Millennium, East receipts	Variable transportation charges for (1) Millennium from Corning, NY receipt point to Ramapo, NY, and (2) for Algonquin from Ramapo, NY to the Algonquin Delivery Point(s).	
Next 10,368 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO and AGT)	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s).	Purchased at M3
Next 27,347 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from TCO Maumee to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 9,949 MMBtu/day	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from the TCO Broad Run to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 3,582 MMBtu/day	Columbia Gas Transmission FOM: TETCO zone M3 GDA: TETCO zone M3	Variable transportation charges for (1) TCO from the TCO Eagle Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 3,335 MMBtu/day	Columbia Gas Transmission FOM: TETCO zone M3 GDA: TETCO zone M3	Variable transportation charges for (1) TCO from the TCO Pennsburg Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 9,169 MMBtu/day	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Ramapo, NY to the Algonquin Delivery Point(s).	AIM Capacity from RAMAPO
Next 1,158 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin SCT from Lambertville to the Algonquin Delivery Point(s).	
Next 3,443 MMBtu/day	TETCO M3 FOM: Tetco, Zone M3 GDA: Tetco, Zone M3	Variable transportation charges for Algonquin from Texas Eastern, zone M-3 to the Algonquin Delivery Point(s).	Rate Schedule AGT SCT Purchased at M3

STORAGE TIER

Tennessee Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
11,600 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn, Zone 4 ConneXion	Variable transportation charges from Tennessee Zone 4 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier
Next 13,653 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM:LA 500 leg	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 0.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier
Next 6,160 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Tennessee FOM:LA 800 leg	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 0.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier

Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
27,347 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia	Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injection charges.	The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the initial storage balance divided by 214 days for the following storage asset TCO-FSS contract 9630. The remaining quantity will be available under the Transport Tier

Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport Costs	Comments
26,657 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: Texas Eastern, zone M-2	Variable transportation charges from the Texas Eastern, zone M-2 to 50% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100% for the following storage assets. (DTI-GSS contract 300168, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515) The remaining quantity will be available under the Transport Tier

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Tennessee Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 11,600 MMBtu/day ConneXion	Tennessee FOM:Tenn Zone 4 GDA:Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	ConneXion
Next 19,835 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FOM:Tenn Zone 4 GDA:Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	
Next 1,067 MMBtu/day	Index: Northeast, Niagara GDA: Canadian, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).	
Next 1,000 MMBtu/day	Index: Iroquois, receipts GDA: Iroquois, receipts	Variable transportation charges for (1) Iroquois from Waddington to Wright and (2) for Tennessee from Wright to the Tennessee Delivery Point.	
Next 25,000 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Everett to the Tennessee Delivery Point.	
Next 28,552 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	

Algonquin Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 72 MMBtu/day	Tranco-Leidy FOM: Tranco, Leidy Line GDA: Tranco, Leidy Line	Variable transportation charges for Tranco, Leidy Line from Tranco zone 6 to Leidy and Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 8,831 MMBtu/day	Millennium FOM: Millennium, East receipts GDA: Millennium, East receipts	Variable transportation charges for (1) Millennium from Corning, NY receipt point to Ramapo, NY, and (2) for Algonquin from Ramapo, NY to the Algonquin Delivery Point(s).	
Next 26,657 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: Tetco, zone M-2 GDA: Tetco, zone M-2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Purchased at M2
Next 9,748 MMBtu/day Remaining Contract Quantity up to the MDO (Disconnect between TETCO and AGT)	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s).	Purchased at M3
Next 19,331 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from TCO Maumee to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 9,169 MMBtu/day	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Ramapo, NY to the Algonquin Delivery Point(s).	AIM Capacity from RAMAPO
Next 1,158 MMBtu/day	Tranco-Leidy FOM: Tranco, Leidy Line GDA: Tranco, Leidy Line	Variable transportation charges for Tranco, Leidy Line from Tranco zone 6 to Leidy and Algonquin SCT from Lambertville to the Algonquin Delivery Point(s).	
Next 3,167 MMBtu/day	TETCO M3 FOM: Tetco, Zone M3 GDA: Tetco, Zone M3	Variable transportation charges for Algonquin from Texas Eastern, zone M-3 to the Algonquin Delivery Point(s).	Rate Schedule AGT SCT Purchased at M3

STORAGE TIER

Tennessee Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
11,600 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn. Zone 4 ConneXion	Variable transportation charges from Tennessee Zone 4 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100.0% for the following storage assets: (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier
Next 13,653 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM:LA 500 leg	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 0.0% for the following storage assets: (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier
Next 6,160 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Tennessee FOM:LA 800 leg	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 0.0% for the following storage assets: (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier

Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
19,331 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia	Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injection charges.	The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the initial storage balance divided by 214 days for the following storage asset TCO-FSS contract 9630. The remaining quantity will be available under the Transport Tier

Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport Costs	Comments
26,657 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: Texas Eastern, zone M-2	Variable transportation charges from the Texas Eastern, zone M-2 to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100% for the following storage assets: (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515) The remaining quantity will be available under the Transport Tier

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TRANSPORT TIER

Tennessee Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 11,600 MMBtu/day ConneXion	Tennessee FOM:Tenn Zone 4 GDA:Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	ConneXion
Next 19,836 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FOM:Tenn Zone 4 GDA:Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	
Next 1,067 MMBtu/day	Index: Northeast, Niagara GDA: Canadian, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).	
Next 1,000 MMBtu/day	Index: Iroquois, receipts GDA: Iroquois, receipts	Variable transportation charges for (1) Iroquois from Waddington to Wright and (2) for Tennessee from Wright to the Tennessee Delivery Point.	
Next 25,000 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Everett to the Tennessee Delivery Point.	
Next 28,525 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	

Algonquin Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 72 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 8,831 MMBtu/day	Millennium FOM: Millennium, East receipts GDA: Millennium, East receipts	Variable transportation charges for (1) Millennium from Corning, NY receipt point to Ramapo, NY, and (2) for Algonquin from Ramapo, NY to the Algonquin Delivery Point(s).	
Next 11,692 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: Tetco, zone M-2 GDA: Tetco, zone M-2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Purchased at M2
Next 16,308 MMBtu/day Remaining Contract Quantity up to the MDO (Disconnect between TETCO and AGT)	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s).	Purchased at M3
Next 19,331 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from TCO Maumee to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 0 MMBtu/day	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from the TCO Broad Run to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 0 MMBtu/day	Columbia Gas Transmission FOM: TETCO zone M3 GDA: TETCO zone M3	Variable transportation charges for (1) TCO from the TCO Eagle Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 0 MMBtu/day	Columbia Gas Transmission FOM: TETCO zone M3 GDA: TETCO zone M3	Variable transportation charges for (1) TCO from the TCO Pennsburg Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 9,169 MMBtu/day	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Ramapo, NY to the Algonquin Delivery Point(s).	AIM Capacity from RAMAPO
Next 1,158 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin SCT from Lambertville to the Algonquin Delivery Point(s).	
Next 2,612 MMBtu/day	TETCO M3 FOM: Tetco, Zone M3 GDA: Tetco, Zone M3	Variable transportation charges for Algonquin from Texas Eastern, zone M-3 to the Algonquin Delivery Point(s).	Rate Schedule AGT SCT Purchased at M3

STORAGE TIER

Tennessee Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
11,600 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn. Zone 4 ConneXion	Variable transportation charges from Tennessee Zone 4 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier
Next 13,653 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM:LA 500 leg	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 0.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier
Next 6,160 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Tennessee FOM:LA 800 leg	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 0.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier

Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
19,331 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia	Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injection charges.	The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the initial storage balance divided by 214 days for the following storage asset TCO-FSS contract 9630. The remaining quantity will be available under the Transport Tier

Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport Costs	Comments
11,692 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: Texas Eastern, zone M-2	Variable transportation charges from the Texas Eastern, zone M-2 to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100% for the following storage assets. (DTI-GSS contract 300168, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515) The remaining quantity will be available under the Transport Tier

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TRANSPORT TIER

Tennessee Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 11,600 MMBtu/day Connexion	Tennessee FOM: Tenn. Zone 4 GDA: Tenn. Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	Connexion
Next 19,835 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn. Zone 4 GDA: Tenn. Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	
Next 1,067 MMBtu/day	Index: Northeast, Niagara GDA: Canadian, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).	
Next 0 MMBtu/day	Index: Dawn, Ontario GDA: Dawn, Ontario	Variable transportation charges for (1) Dawn to East Hanford on Union and TransCanada (2) FNCTS from East Hanford to Dracut and (3) for Tennessee from Dracut to the Tennessee Delivery Point.	
Next 1,000 MMBtu/day	Index: Iroquois, receipts GDA: Iroquois, receipts	Variable transportation charges for (1) Iroquois from Waddington to Wright and (2) for Tennessee from Wright to the Tennessee Delivery Point.	
Next 0 MMBtu/day	Index: negotiated GDA: negotiated	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	
Next 25,000 MMBtu/day	Index: TGP, Zone 6 GDA: TGP, Zone 6	Variable transportation charges for Tennessee from Everett to the Tennessee Delivery Point.	
Next 28,547 MMBtu/day	Index: TGP, Zone 6 GDA: TGP, Zone 6	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	

Algonquin Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 72 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 8,831 MMBtu/day	Millennium FOM: Millennium, East receipts GDA: Millennium, East receipts	Variable transportation charges for (1) Millennium from Coming, NY receipt point to Ramapo, NY, and (2) for Algonquin from Ramapo, NY to the Algonquin Delivery Point(s).	
Next 11,690 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: Tetco, zone M-2 GDA: Tetco, zone M-2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Purchased at M2
Next 0 MMBtu/day	Dominion, South Point FOM: DTL, South Point GDA: DTL, South Point	Variable transportation charges for Dominion, South Point from Dominion, to Texas Eastern Zone M-3, to the Algonquin Delivery Point(s).	
Next 0 MMBtu/day	Leidy-Dominion FOM: Tetco, Zone M2 GDA: Tetco, Zone M2	Variable transportation charges for Leidy-Dominion from Tetco M2 to M3 and Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 18,322 MMBtu/day Remaining Contract Quantity up to the MGD (Disconnect between TETCO and AGT)	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s).	Purchased at M3
Next 19,331 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from TCO Maumee to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 0 MMBtu/day	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from the TCO Broad Run to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 0 MMBtu/day	Columbia Gas Transmission FOM: TETCO zone M3 GDA: TETCO zone M3	Variable transportation charges for (1) TCO from the TCO Eagle Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 0 MMBtu/day	Columbia Gas Transmission FOM: TETCO zone M3 GDA: TETCO zone M3	Variable transportation charges for (1) TCO from the TCO Pennsburg Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 9,169 MMBtu/day	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Ramapo, NY to the Algonquin Delivery Point(s).	AIM Capacity from RAMAPO
Next 1,158 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin SCT from Lambertville to the Algonquin Delivery Point(s).	
Next 2,612 MMBtu/day	TETCO M3 FOM: Tetco, Zone M3 GDA: Tetco, Zone M3	Variable transportation charges for Algonquin from Texas Eastern, zone M-3 to the Algonquin Delivery Point(s).	Rate Schedule AGT SCT Purchased at M3
Next 0 MMBtu/day	Index: negotiated GDA: negotiated	Supply delivered to Company city gates on Algonquin.	
Next 0 MMBtu/day	TETCO M2 FOM: Tetco, Zone M2 GDA: Tetco, Zone M2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Rate Schedule AGT SCT Purchased at M2
Next 0 MMBtu/day	TETCO M2 FOM: Tetco, Zone M2 GDA: Tetco, Zone M2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Rate Schedule TETCO SCT and AGT SCT Purchased at M2

STORAGE TIER

Tennessee Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
11,800 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn. Zone 4 Connexion	Variable transportation charges from Tennessee Zone 4 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 24 days times 100.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier.
Next 13,655 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOMLA 500 leg	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 24 days times 0.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier.
Next 6,160 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Tennessee FOMLA 800 leg	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 24 days times 0.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier.

Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
19,331 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia	Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injection charges.	The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the initial storage balance divided by 24 days for the following storage asset TCO-FSS contract 9630. The remaining quantity will be available under the Transport Tier.

Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport Costs	Comments
11,690 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: Texas Eastern, zone M-2	Variable transportation charges from the Texas Eastern, zone M-2 to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 24 days times 100% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515) The remaining quantity will be available under the Transport Tier.
0 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: East Texas zone	Variable transportation charges from the East Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 24 days times 20.7% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515) The remaining quantity will be available under the Transport Tier.
0 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: South Texas zone	Variable transportation charges from the South Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 24 days times 13.1% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515) The remaining quantity will be available under the Transport Tier.
0 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: West Louisiana zone	Variable transportation charges from the West Louisiana zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 24 days times 20.3% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515) The remaining quantity will be available under the Transport Tier.
0 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: East Louisiana zone	Variable transportation charges from the East Louisiana zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 24 days times 42.9% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515) The remaining quantity will be available under the Transport Tier.

August 2019
Rhode Island Dispatch Pricing Structure

TRANSPORT TIER

Tennessee Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 11,600 MMBtu/day Connexion	Tennessee FOM: Tenn Zone 4 GDA: Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	Connexion
Next 19,835 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn Zone 4 GDA: Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	
Next 1,067 MMBtu/day	Index: Northeast, Niagara GDA: Canadian, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).	
Next 0 MMBtu/day	Index: Dawn, Ontario GDA: Dawn, Ontario	Variable transportation charges for (1) Dawn to East Hanford on Union and TransCanada (2) FNCTIS from East Hanford to Dracut and (3) for Tennessee from Dracut to the Tennessee Delivery Point.	
Next 1,000 MMBtu/day	Index: Iroquois, receipts GDA: Iroquois, receipts	Variable transportation charges for (1) Iroquois from Waddington to Wright and (2) for Tennessee from Wright to the Tennessee Delivery Point.	
Next 0 MMBtu/day	Index: negotiated GDA: negotiated	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	
Next 25,000 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Everett to the Tennessee Delivery Point.	
Next 28,422 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	

Algonquin Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 72 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 8,831 MMBtu/day	Millennium FOM: Millennium, East receipts GDA: Millennium, East receipts	Variable transportation charges for (1) Millennium from Coming, NY receipt point to Ramapo, NY, and (2) for Algonquin from Ramapo, NY to the Algonquin Delivery Point(s).	
Next 11,886 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: Tetco, zone M-2 GDA: Tetco, zone M-2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Purchased at M2
Next 0 MMBtu/day	Dominion, South Point FOM: DTL, South Point GDA: DTL, South Point	Variable transportation charges for Dominion, South Point from Dominion, to Texas Eastern Zone M-3, to the Algonquin Delivery Point(s).	
Next 0 MMBtu/day	Leidy-Dominion FOM: Tetco, Zone M2 GDA: Tetco, Zone M2	Variable transportation charges for Leidy-Dominion from Tetco M2 to M3 and Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 16,094 MMBtu/day Remaining Contract Quantity up to the MGD (disconnect between TETCO and AGT)	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s).	Purchased at M3
Next 19,332 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from TCO Maumee to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 0 MMBtu/day	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from the TCO Broad Run to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 0 MMBtu/day	Columbia Gas Transmission FOM: TETCO zone M3 GDA: TETCO zone M3	Variable transportation charges for (1) TCO from the TCO Eagle Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 0 MMBtu/day	Columbia Gas Transmission FOM: TETCO zone M3 GDA: TETCO zone M3	Variable transportation charges for (1) TCO from the TCO Pennsburg Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 9,169 MMBtu/day	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Ramapo, NY to the Algonquin Delivery Point(s).	AIM Capacity from RAMAPO
Next 1,158 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin SCT from Lambertville to the Algonquin Delivery Point(s).	
Next 2,612 MMBtu/day	TETCO M3 FOM: Tetco, Zone M3 GDA: Tetco, Zone M3	Variable transportation charges for Algonquin from Texas Eastern, zone M-3 to the Algonquin Delivery Point(s).	Rate Schedule AGT SCT Purchased at M3
Next 0 MMBtu/day	Index: negotiated GDA: negotiated	Supply delivered to Company city gates on Algonquin.	
Next 0 MMBtu/day	TETCO M2 FOM: Tetco, Zone M2 GDA: Tetco, Zone M2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Rate Schedule AGT SCT Purchased at M2
Next 0 MMBtu/day	TETCO M2 FOM: Tetco, Zone M2 GDA: Tetco, Zone M2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Rate Schedule TETCO SCT and AGT SCT Purchased at M2

STORAGE TIER

Tennessee Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
11,800 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn. Zone 4 Connexion	Variable transportation charges from Tennessee Zone 4 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 24 days times 100.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier.
Next 13,655 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOMLA 500 leg	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 24 days times 0.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier.
Next 6,160 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Tennessee FOMLA 800 leg	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 24 days times 0.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier.

Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
19,332 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia	Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injection charges.	The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the initial storage balance divided by 24 days for the following storage asset TCO-FSS contract 9630. The remaining quantity will be available under the Transport Tier.

Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport Costs	Comments
11,886 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: Texas Eastern, zone M-2	Variable transportation charges from the Texas Eastern, zone M-2 to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 24 days times 100% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515) The remaining quantity will be available under the Transport Tier.
0 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: East Texas zone	Variable transportation charges from the East Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 24 days times 20.7% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515) The remaining quantity will be available under the Transport Tier.
0 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: South Texas zone	Variable transportation charges from the South Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 24 days times 13.1% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515) The remaining quantity will be available under the Transport Tier.
0 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: West Louisiana zone	Variable transportation charges from the West Louisiana zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 24 days times 20.3% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515) The remaining quantity will be available under the Transport Tier.
0 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: East Louisiana zone	Variable transportation charges from the East Louisiana zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 24 days times 42.9% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515) The remaining quantity will be available under the Transport Tier.

September 2019
Rhode Island Dispatch Pricing Structure

TRANSPORT TIER

Tennessee Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 11,600 MMBtu/day Connexion	Tennessee FOM: Tenn Zone 4 GDA: Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	Connexion
Next 19,835 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn Zone 4 GDA: Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	
Next 1,067 MMBtu/day	Index: Northeast, Niagara GDA: Canadian, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).	
Next 0 MMBtu/day	Index: Dawn, Ontario GDA: Dawn, Ontario	Variable transportation charges for (1) Dawn to East Hanford on Union and TransCanada (2) FNCTS from East Hanford to Dracut and (3) for Tennessee from Dracut to the Tennessee Delivery Point.	
Next 1,000 MMBtu/day	Index: Iroquois, receipts GDA: Iroquois, receipts	Variable transportation charges for (1) Iroquois from Waddington to Wright and (2) for Tennessee from Wright to the Tennessee Delivery Point.	
Next 0 MMBtu/day	Index: negotiated GDA: negotiated	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	
Next 25,000 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Everett to the Tennessee Delivery Point.	
Next 28,456 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	

Algonquin Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 72 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 26,656 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: Tetco, zone M-2 GDA: Tetco, zone M-2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Purchased at M2
Next 8,631 MMBtu/day	Millennium FOM: Millennium, East receipts GDA: Millennium, East receipts	Variable transportation charges for (1) Millennium from Coming, NY receipt point to Ramapo, NY, and (2) for Algonquin from Ramapo, NY to the Algonquin Delivery Point(s).	
Next 0 MMBtu/day	Dominion, South Point FOM: DTL, South Point GDA: DTL, South Point	Variable transportation charges for Dominion, South Point from Dominion, to Texas Eastern Zone M-3, to the Algonquin Delivery Point(s).	
Next 0 MMBtu/day	Leidy-Dominion FOM: Tetco, Zone M2 GDA: Tetco, Zone M2	Variable transportation charges for Leidy-Dominion from Tetco M2 to M3 and Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 1,336 MMBtu/day Remaining Contract Quantity up to the MGO Disconnect between TETCO and AGT	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s).	Purchased at M3
Next 19,332 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from TCO Maumee to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 0 MMBtu/day	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from the TCO Broad Run to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 0 MMBtu/day	Columbia Gas Transmission FOM: TETCO zone M3 GDA: TETCO zone M3	Variable transportation charges for (1) TCO from the TCO Eagle Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 0 MMBtu/day	Columbia Gas Transmission FOM: TETCO zone M3 GDA: TETCO zone M3	Variable transportation charges for (1) TCO from the TCO Pennsburg Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 9,169 MMBtu/day	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Ramapo, NY to the Algonquin Delivery Point(s).	AIM Capacity from RAMAPO
Next 1,158 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin SCT from Lambertville to the Algonquin Delivery Point(s).	
Next 2,612 MMBtu/day	TETCO M3 FOM: Tetco, Zone M3 GDA: Tetco, Zone M3	Variable transportation charges for Algonquin from Texas Eastern, zone M-3 to the Algonquin Delivery Point(s).	Rate Schedule AGT SCT Purchased at M3
Next 0 MMBtu/day	Index: negotiated GDA: negotiated	Supply delivered to Company city gates on Algonquin.	
Next 0 MMBtu/day	TETCO M2 FOM: Tetco, Zone M2 GDA: Tetco, Zone M2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Rate Schedule AGT SCT Purchased at M2
Next 0 MMBtu/day	TETCO M2 FOM: Tetco, Zone M2 GDA: Tetco, Zone M2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Rate Schedule TETCO SCT and AGT SCT Purchased at M2

STORAGE TIER

Tennessee Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
11,800 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn. Zone 4 Connexion	Variable transportation charges from Tennessee Zone 4 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 24 days times 100.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier.
Next 13,655 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOMLA 500 leg	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 24 days times 0.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier.
Next 6,160 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Tennessee FOMLA 800 leg	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 24 days times 0.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier.

Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
19,332 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia	Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injection charges.	The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the initial storage balance divided by 24 days for the following storage asset TCO-FSS contract 9630. The remaining quantity will be available under the Transport Tier.

Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport Costs	Comments
26,656 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: Texas Eastern, zone M-2	Variable transportation charges from the Texas Eastern, zone M-2 to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 24 days times 100% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515) The remaining quantity will be available under the Transport Tier.
0 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: East Texas zone	Variable transportation charges from the East Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 24 days times 20.7% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515) The remaining quantity will be available under the Transport Tier.
0 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: South Texas zone	Variable transportation charges from the South Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 24 days times 13.1% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515) The remaining quantity will be available under the Transport Tier.
0 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: West Louisiana zone	Variable transportation charges from the West Louisiana zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 24 days times 20.3% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515) The remaining quantity will be available under the Transport Tier.
0 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: East Louisiana zone	Variable transportation charges from the East Louisiana zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 24 days times 42.9% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515) The remaining quantity will be available under the Transport Tier.

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Rhode Island Dispatch Pricing Structure

TRANSPORT TIER

Tennessee Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 11,600 MMBU/day Comexion	Tennessee FOM T Erin Zone 4 GDA T Erin Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	Comexion
Next 19,835 MMBU/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FOM T Erin Zone 4 GDA T Erin Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	
Next 1,067 MMBU/day	Index: Northeast, Niagara GDA: Canadian, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).	
Next 0 MMBU/day	Index: Dawn, Ontario GDA: Dawn, Ontario	Variable transportation charges for (1) Dawn to East Hereford on Union and TransCanada (2) PNGTS from East Hereford to Dracut and (3) for Tennessee from Dracut to the Tennessee Delivery Point.	
Next 1,000 MMBU/day	Index: Hoquias, receipts GDA: Hoquias, receipts	Variable transportation charges for (1) Hoquias from Washington to Wright and (2) for Tennessee from Wright to the Tennessee Delivery Point.	
Next 0 MMBU/day	Index: negotiated GDA: negotiated	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	
Next 25,000 MMBU/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Everett to the Tennessee Delivery Point.	
Next 28,314 MMBU/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	

Algonquin Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 72 MMBU/day	Transco-Ledy FOM Transco, Ledy Line GDA: Transco, Ledy Line	Variable transportation charges for Transco, Ledy Line from Transco zone 6 to Ledy and Algonquin from Lamberville to the Algonquin Delivery Point(s).	
Next 26,655 MMBU/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM Tecto, zone M-2 GDA: Tecto, zone M-2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Purchased at M2
Next 8,831 MMBU/day	Millennium FOM Millennium, East receipts GDA: Millennium, East receipts	Variable transportation charges for (1) Millennium from Coming, NY receipt point to Ramapo, NY, and (2) for Algonquin from Ramapo, NY to the Algonquin Delivery Point(s).	
Next 0 MMBU/day	Dominion, South Point FOM DTI, South Point GDA: DTI, South Point	Variable transportation charges for Dominion, South Point from Dominion, to Texas Eastern Zone M-3, to the Algonquin Delivery Point(s).	
Next 0 MMBU/day	Ledy-Dominion FOM Tecto, Zone M2 GDA: Tecto, Zone M2	Variable transportation charges for Ledy-Dominion from Tecto M2 to M3 and Algonquin from Lamberville to the Algonquin Delivery Point(s).	
Next 8,247 MMBU/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO and AGT)	TETCO M3 FOM TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Lamberville to the Algonquin Delivery Point(s).	Purchased at M3
Next 20,578 MMBU/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Columbia Gas Transmission FOM TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from TCO Masmee to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 0 MMBU/day	Columbia Gas Transmission FOM TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from the TCO Broad Run to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 0 MMBU/day	Columbia Gas Transmission FOM TETCO zone M3 GDA: TETCO zone M3	Variable transportation charges for (1) TCO from the TCO Eagle Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 0 MMBU/day	Columbia Gas Transmission FOM TETCO zone M3 GDA: TETCO zone M3	Variable transportation charges for (1) TCO from the TCO Pennsburg Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 9,169 MMBU/day	TETCO M3 FOM TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Ramapo, NY to the Algonquin Delivery Point(s).	AIM Capacity from RAMAPO
Next 1,158 MMBU/day	Transco-Ledy FOM Transco, Ledy Line GDA: Transco, Ledy Line	Variable transportation charges for Transco, Ledy Line from Transco zone 6 to Ledy and Algonquin SCT from Lamberville to the Algonquin Delivery Point(s).	
Next 3,167 MMBU/day	TETCO M3 FOM Tecto, Zone M3 GDA: Tecto, Zone M3	Variable transportation charges for Algonquin from Texas Eastern, zone M-3 to the Algonquin Delivery Point(s).	Rate Schedule AGT SCT Purchased at M3
Next 0 MMBU/day	Index: negotiated GDA: negotiated	Supply delivered to Company city gates on Algonquin.	
Next 0 MMBU/day	TETCO M2 FOM Tecto, Zone M2 GDA: Tecto, Zone M2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Rate Schedule AGT SCT Purchased at M2
Next 0 MMBU/day	TETCO M2 FOM Tecto, Zone M2 GDA: Tecto, Zone M2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Rate Schedule TETCO SCT and AGT SCT Purchased at M2

STORAGE TIER

Tennessee Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
11,600 MMBU/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM T Erin, Zone 4 Comexion	Variable transportation charges from Tennessee Zone 4 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170). The remaining quantity will be available under the Transport Price Tier.
Next 13,653 MMBU/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOMLA 500 leg	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 0.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170). The remaining quantity will be available under the Transport Price Tier.
Next 6,160 MMBU/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Tennessee FOMLA 800 leg	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 0.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170). The remaining quantity will be available under the Transport Price Tier.

Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
20,578 MMBU/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM TCO Appalachia	Variable transportation charges from TCO Masmee to the storage delivery point plus applicable injection charges.	The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the initial storage balance divided by 214 days times 100% for the following storage asset TCO-FSS contract 9630. The remaining quantity will be available under the Transport Tier

Texas Eastern (Tecto) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport Costs	Comments
26,655 MMBU/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM Texas Eastern, zone M-2	Variable transportation charges from the Texas Eastern, zone M-2 to 60% Tecto market zone 2 and 40% Tecto market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515). The remaining quantity will be available under the Transport Tier
0 MMBU/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM East Texas zone	Variable transportation charges from the East Texas zone to 60% Tecto market zone 2 and 40% Tecto market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515). The remaining quantity will be available under the Transport Tier
0 MMBU/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM South Texas zone	Variable transportation charges from the South Texas zone to 60% Tecto market zone 2 and 40% Tecto market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 13.1% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515). The remaining quantity will be available under the Transport Tier
0 MMBU/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM West Louisiana zone	Variable transportation charges from the West Louisiana zone to 60% Tecto market zone 2 and 40% Tecto market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 23.3% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515). The remaining quantity will be available under the Transport Tier
0 MMBU/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM East Louisiana zone	Variable transportation charges from the East Louisiana zone to 60% Tecto market zone 2 and 40% Tecto market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 42.9% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515). The remaining quantity will be available under the Transport Tier

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Tennessee Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 11,600 MMBtu/day Connexion	Tennessee FOM: Tenn Zone 4 GDA: Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	Connexion
Next 19,835 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn Zone 4 GDA: Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	
Next 1,067 MMBtu/day GDA: Canadian, Niagara	Index: Northeast, Niagara GDA: Canadian, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).	
Next 25,296 MMBtu/day	Index: Dawn, Ontario GDA: Dawn, Ontario	Variable transportation charges for (1) Dawn to East Hereford on Union and TransCanada (2) PNGTS from East Hereford to Drauc and (3) for Tennessee from Drauc to the Tennessee Delivery Point.	AMA supply, 14,732 Dth and 10,566 Dth.
Next 1,000 MMBtu/day	Index: Dawn, Ontario GDA: Dawn, Ontario	Variable transportation charges for (1) Dawn to Waddington on Union and TransCanada (2) Inroquois from Waddington to Wright and (3) for Tennessee from Wright to the Tennessee Delivery Point.	AMA supply
Next 0 MMBtu/day	Index: Inroquois, receipts GDA: Inroquois, receipts	Variable transportation charges for (1) Inroquois from Waddington to Wright and (2) for Tennessee from Wright to the Tennessee Delivery Point.	
Next 0 MMBtu/day	Index: negotiated GDA: negotiated	Variable transportation charges for Tennessee from Drauc to the Tennessee Delivery Point.	
Next 25,000 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Everett to the Tennessee Delivery Point.	
Next 588 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Drauc to the Tennessee Delivery Point.	

Algonquin Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 72 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 26,657 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: Teco, zone M-2 GDA: Teco, zone M-2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Purchased at M2
Next 8,831 MMBtu/day	Millennium FOM: Millennium, East receipts GDA: Millennium, East receipts	Variable transportation charges for (1) Millennium from Corning, NY receipt point to Ramapo, NY, and (2) for Algonquin from Ramapo, NY to the Algonquin Delivery Point(s).	
Next 0 MMBtu/day	Dominion, South Point FOM: DTI, South Point GDA: DTI, South Point	Variable transportation charges for Dominion, South Point from Dominion, to Texas Eastern Zone M-3, to the Algonquin Delivery Point(s).	
Next 0 MMBtu/day	Leidy-Dominion FOM: Teco, Zone M2 GDA: Teco, Zone M2	Variable transportation charges for Leidy-Dominion from Teco M2 to M3 and Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 6,235 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO and AGT)	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s).	Purchased at M3
Next 8,169 MMBtu/day	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Ramapo, NY to the Algonquin Delivery Point(s).	AIM Capacity from RAMAPO
Next 1,158 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin SCT from Lambertville to the Algonquin Delivery Point(s).	
Next 10,629 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from the TCO Maumee to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 9,949 MMBtu/day	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from the TCO Broad Run to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	AMA supply
Next 0 MMBtu/day	Columbia Gas Transmission FOM: TETCO zone M3 GDA: TETCO zone M3	Variable transportation charges for (1) TCO from the TCO Eagle Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 0 MMBtu/day	Columbia Gas Transmission FOM: TETCO zone M3 GDA: TETCO zone M3	Variable transportation charges for (1) TCO from the TCO Pennsburg Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 3,167 MMBtu/day	TETCO M3 FOM: Teco, Zone M3 GDA: Teco, Zone M3	Variable transportation charges for Algonquin from Texas Eastern, zone M-3 to the Algonquin Delivery Point(s).	Rate Schedule AGT SCT Purchased at M3
Next 14,100 MMBtu/day	Index: negotiated GDA: negotiated	Supply delivered to Company city gates on Algonquin.	Supply deal
Next 0 MMBtu/day	TETCO M2 FOM: Teco, Zone M2 GDA: Teco, Zone M2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Rate Schedule AGT SCT Purchased at M2
Next 0 MMBtu/day	TETCO M2 FOM: Teco, Zone M2 GDA: Teco, Zone M2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Rate Schedule TETCO SCT and AGT SCT Purchased at M2

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Tennessee Receipt Points for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
11,600 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn, Zone 4 Connexion	Variable transportation charges from Tennessee Zone 4 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62916, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100.0% for the following storage assets: FSMA Contract 62916, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170. The remaining quantity will be available under the Transport Price Tier
Next 13,653 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: LA 500 leg	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62916, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 0.0% for the following storage assets: FSMA Contract 62916, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170. The remaining quantity will be available under the Transport Price Tier
Next 6,160 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: LA 800 leg	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62916, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 0.0% for the following storage assets: FSMA Contract 62916, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170. The remaining quantity will be available under the Transport Price Tier

Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
10,629 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia	Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injection charges.	The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the initial storage balance divided by 214 days for the following storage asset TCO-FSS contract 9630. The remaining quantity will be available under the Transport Tier

Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport Costs	Comments
26,657 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: Texas Eastern, zone M-2	Variable transportation charges from the Texas Eastern, zone M-2 to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100% for the following storage assets: (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 000045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515) The remaining quantity will be available under the Transport Tier
0 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: East Texas zone	Variable transportation charges from the East Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 20.7% for the following storage assets: (DTI-GSS contract 300169, DTI-GSS contract
0 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: South Texas zone	Variable transportation charges from the South Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 13.1% for the following storage assets: (DTI-GSS contract 300169, DTI-GSS contract
0 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: West Louisiana zone	Variable transportation charges from the West Louisiana zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 23.3% for the following storage assets: (DTI-GSS contract 300169, DTI-GSS contract
0 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: East Louisiana zone	Variable transportation charges from the East Louisiana zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 42.9% for the following storage assets: (DTI-GSS contract 300169, DTI-GSS contract

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Tennessee Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 11,600 MMB/Day ConneXion	Tennessee FCM: Tenn. Zone 4 GDA: Tenn. Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	ConneXion
Next 19,835 MMB/Day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FCM: Tenn. Zone 4 GDA: Tenn. Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	
Next 1,067 MMB/Day	Index: Northeast, Niagara GDA: Canadian, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).	
Next 25,234 MMB/Day	Index: Dawn, Ontario GDA: Dawn, Ontario	Variable transportation charges for (1) Dawn to East Hereford on Union and TransCanada (2) PNGTS from East Hereford to Draucut and (3) for Tennessee from Draucut to the Tennessee Delivery Point.	AMA supply: 14,695 Dth and 10,539 Dth.
Next 1,000 MMB/Day	Index: Dawn, Ontario GDA: Dawn, Ontario	Variable transportation charges for (1) Dawn to Waddington on Union and TransCanada (2) Inroquois from Waddington to Wright and (3) for Tennessee from Wright to the Tennessee Delivery Point.	AMA supply
Next 0 MMB/Day	Index: Inroquois, receipts GDA: Inroquois, receipts	Variable transportation charges for (1) Inroquois from Waddington to Wright and (2) for Tennessee from Wright to the Tennessee Delivery Point.	
Next 19,958 MMB/Day	Index: negotiated GDA: negotiated	Variable transportation charges for Tennessee from Everett to the Tennessee Delivery Point.	Supply deal at Everett
Next 22,300 MMB/Day	Index: negotiated GDA: negotiated	Variable transportation charges for Tennessee from Draucut to the Tennessee Delivery Point.	AMA supply at Draucut
Next 4,990 MMB/Day	Index: negotiated GDA: negotiated	Variable transportation charges for Tennessee from Everett to the Tennessee Delivery Point.	Supply deal at Everett
Next 52 MMB/Day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Everett to the Tennessee Delivery Point.	
Next 488 MMB/Day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Draucut to the Tennessee Delivery Point.	

Algonquin Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 72 MMB/Day	Transco-Ledy FCM: Transco, Ledy Line GDA: Transco, Ledy Line	Variable transportation charges for Transco, Ledy Line from Transco zone 8 to Ledy and Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 26,454 MMB/Day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	TETCO FCM: Tetco, zone M-2 GDA: Tetco, zone M-2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Purchased at M2
Next 8,645 MMB/Day	Millennium FCM: Millennium, East receipts GDA: Millennium, East receipts	Variable transportation charges for (1) Millennium from Coming, NY receipt point to Ramapo, NY, and (2) for Algonquin from Ramapo, NY to the Algonquin Delivery Point(s).	
Next 0 MMB/Day	Domion, South Point FCM: DTI, South Point GDA: DTI, South Point	Variable transportation charges for Domion, South Point from Domion, to Texas Eastern Zone M-3, to the Algonquin Delivery Point(s).	
Next 0 MMB/Day	Ledy-Domion FCM: Tetco, Zone M2 GDA: Tetco, Zone M2	Variable transportation charges for Ledy-Domion from Tetco M2 to M3 and Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 1,156 MMB/Day	Transco-Ledy FCM: Transco, Ledy Line GDA: Transco, Ledy Line	Variable transportation charges for Transco, Ledy Line from Transco zone 6 to Ledy and Algonquin SCT from Lambertville to the Algonquin Delivery Point(s).	
Next 27,211 MMB/Day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FCM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from TCO Maumee to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 9,905 MMB/Day	Columbia Gas Transmission FCM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from the TCO Broad Run to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	AMA supply
Next 6,763 MMB/Day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO and AGT)	TETCO M3 FCM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s).	Purchased at M3
Next 3,566 MMB/Day	Columbia Gas Transmission FCM: TETCO zone M3 GDA: TETCO zone M3	Variable transportation charges for (1) TCO from the TCO Eagle Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 3,323 MMB/Day	Columbia Gas Transmission FCM: TETCO zone M3 GDA: TETCO zone M3	Variable transportation charges for (1) TCO from the TCO Pannburg Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 9,355 MMB/Day	TETCO M3 FCM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Ramapo, NY to the Algonquin Delivery Point(s).	AM Capacity from RAMAPO
Next 3,445 MMB/Day	TETCO M3 FCM: Tetco, Zone M3 GDA: Tetco, Zone M3	Variable transportation charges for Algonquin from Texas Eastern, zone M-3 to the Algonquin Delivery Point(s).	Rate Schedule AGT SCT Purchased at M3
Next 13,976 MMB/Day	Index: negotiated GDA: negotiated	Supply delivered to Company city gates on Algonquin.	Supply deal
Next 0 MMB/Day	TETCO M2 FCM: Tetco, Zone M2 GDA: Tetco, Zone M2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Rate Schedule AGT SCT Purchased at M2
Next 0 MMB/Day	TETCO M2 FCM: Tetco, Zone M2 GDA: Tetco, Zone M2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Rate Schedule TETCO SCT and AGT SCT Purchased at M2

STORAGE TIER

Tennessee Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
11,600 MMB/Day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FCM: Tenn. Zone 4 ConneXion	Variable transportation charges from Tennessee Zone 4 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170). The remaining quantity will be available under the Transport Price Tier
Next 13,853 MMB/Day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FCM:LA 500 leg	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 80% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170). The remaining quantity will be available under the Transport Price Tier
Next 6,160 MMB/Day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Tennessee FCM:LA 800 leg	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 80% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170). The remaining quantity will be available under the Transport Price Tier

Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
27,211 MMB/Day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FCM: TCO Appalachia	Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injection charges.	The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the initial storage balance divided by 214 days for the following storage asset TCO-FSS contract 9630. The remaining quantity will be available under the Transport Tier

Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport Costs	Comments
26,454 MMB/Day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FCM: Texas Eastern, zone M-2	Variable transportation charges from the Texas Eastern, zone M-2 to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515). The remaining quantity will be available under the Transport Tier
0 MMB/Day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FCM: East Texas zone	Variable transportation charges from the East Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 20.7% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract
0 MMB/Day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FCM: South Texas zone	Variable transportation charges from the South Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 13.1% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract
0 MMB/Day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FCM: West Louisiana zone	Variable transportation charges from the West Louisiana zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 23.3% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract
0 MMB/Day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FCM: East Louisiana zone	Variable transportation charges from the East Louisiana zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 42.9% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract

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TRANSPORT TIER

Tennessee Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 11,600 MMBtu/day Connexion	Tennessee FOM: Tenn. Zone 4 GDA: Tenn. Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	Connexion
Next 19,535 MMBtu/day During the injection season first allocated to the Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn. Zone 4 GDA: Tenn. Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	
Next 1,067 MMBtu/day	Index: Northeast, Niagara GDA: Canadian, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).	
Next 25,278 MMBtu/day	Index: Dawn, Ontario GDA: Dawn, Ontario	Variable transportation charges for (1) Dawn to East Hereford on Union and TransCanada (2) PNGTS from East Hereford to Draucut and (3) for Tennessee from Draucut to the Tennessee Delivery Point.	AMA supply: 14,721 Dh and 10,557 Dh.
Next 1,000 MMBtu/day	Index: Dawn, Ontario GDA: Dawn, Ontario	Variable transportation charges for (1) Dawn to Waddington on Union and TransCanada (2) Iroquois from Waddington to Wright and (3) for Tennessee from Wright to the Tennessee Delivery Point.	AMA supply
Next 0 MMBtu/day	Index: Iroquois, receipts GDA: Iroquois, receipts	Variable transportation charges for (1) Iroquois from Waddington to Wright and (2) for Tennessee from Wright to the Tennessee Delivery Point.	
Next 19,958 MMBtu/day	Index: negotiated GDA: negotiated	Variable transportation charges for Tennessee from Everett to the Tennessee Delivery Point.	Supply deal at Everett
Next 22,300 MMBtu/day	Index: negotiated GDA: negotiated	Variable transportation charges for Tennessee from Draucut to the Tennessee Delivery Point.	AMA supply at Draucut
Next 4,990 MMBtu/day	Index: negotiated GDA: negotiated	Variable transportation charges for Tennessee from Everett to the Tennessee Delivery Point.	Supply deal at Everett
Next 52 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Everett to the Tennessee Delivery Point.	
Next 431 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Draucut to the Tennessee Delivery Point.	

Algonquin Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 72 MMBtu/day	Transco Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 8,845 MMBtu/day	Millennium FOM: Millennium, East receipts GDA: Millennium, East receipts	Variable transportation charges for (1) Millennium from Comng, NY receipt point to Ramapo, NY, and (2) for Algonquin from Ramapo, NY to the Algonquin Delivery Point(s).	
Next 523 MMBtu/day	Dominion, South Point FOM: DTI, South Point GDA: DTI, South Point	Variable transportation charges for Dominion, South Point from Dominion, Texas Eastern Zone M-3, to the Algonquin Delivery Point(s).	
Next 26,453 MMBtu/day During the injection season first allocated to the Storage Tier. Remaining volume is allocated to Transportation Tier.	TECO FOM: Tetco, zone M-2 GDA: Tetco, zone M-2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Purchased at M2
Next 0 MMBtu/day	Leidy/Dominion FOM: Tetco, Zone M2 GDA: Tetco, Zone M2	Variable transportation charges for Leidy/Dominion from Tetco M2 to M3 and Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 1,156 MMBtu/day	Transco Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin SCT from Lambertville to the Algonquin Delivery Point(s).	
Next 27,215 MMBtu/day During the injection season first allocated to the Storage Tier. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from TCO Maumee to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 9,905 MMBtu/day	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from the TCO Broad Run to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	AMA supply
Next 6,238 MMBtu/day Remaining Contract Quantity up to the MOO (disconnect between TETCO and AGT)	TECO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s).	Purchased at M3
Next 6,684 MMBtu/day	TECO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Ramapo and Mahwah to the Algonquin Delivery Point(s).	Purchased at Ramapo and Mahwah using redundant receipt points on Algonquin.
Next 0 MMBtu/day	Columbia Gas Transmission FOM: TETCO zone M3 GDA: TETCO zone M3	Variable transportation charges for (1) TCO from the TCO Eagle Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 0 MMBtu/day	Columbia Gas Transmission FOM: TETCO zone M3 GDA: TETCO zone M3	Variable transportation charges for (1) TCO from the TCO Pennsburg Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 9,355 MMBtu/day	TECO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Ramapo, NY to the Algonquin Delivery Point(s).	AM Capacity from RAMAPO
Next 3,445 MMBtu/day	TECO M3 FOM: Tetco, Zone M3 GDA: Tetco, Zone M3	Variable transportation charges for Algonquin from Texas Eastern, zone M-3 to the Algonquin Delivery Point(s).	Rate Schedule AGT SCT Purchased at M3
Next 13,976 MMBtu/day	Index: negotiated GDA: negotiated	Supply delivered to Company city gates on Algonquin.	Supply deal
Next 0 MMBtu/day	TECO M2 FOM: Tetco, Zone M2 GDA: Tetco, Zone M2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Rate Schedule AGT SCT
Next 0 MMBtu/day	TECO M2 FOM: Tetco, Zone M2 GDA: Tetco, Zone M2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Rate Schedule TETCO SCT and AGT SCT Purchased at M2

STORAGE TIER

Tennessee Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
11,600 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn. Zone 4 Connexion	Variable transportation charges from Tennessee Zone 4 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100.0% for the following storage assets, (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170). The remaining quantity will be available under the Transport Price Tier
Next 13,653 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: LA 500 leg	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 80.0% for the following storage assets, (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170). The remaining quantity will be available under the Transport Price Tier
Next 6,160 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: LA 800 leg	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 80.0% for the following storage assets, (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170). The remaining quantity will be available under the Transport Price Tier

Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
27,215 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia	Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injection charges.	The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the initial storage balance divided by 214 days for the following storage asset TCO-FSS contract 9630. The remaining quantity will be available under the Transport Tier

Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport Costs	Comments
26,453 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TECO FOM: Texas Eastern, zone M-2	Variable transportation charges from the Texas Eastern, zone M-2 to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100% for the following storage assets, (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515). The remaining quantity will be available under the Transport Tier
0 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TECO FOM: East Texas zone	Variable transportation charges from the East Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 20.7% for the following storage assets, (DTI-GSS contract 300169, DTI-GSS contract
0 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TECO FOM: South Texas zone	Variable transportation charges from the South Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 13.1% for the following storage assets, (DTI-GSS contract 300169, DTI-GSS contract
0 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TECO FOM: West Louisiana zone	Variable transportation charges from the West Louisiana zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 23.3% for the following storage assets, (DTI-GSS contract 300169, DTI-GSS contract
0 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TECO FOM: East Louisiana zone	Variable transportation charges from the East Louisiana zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 42.9% for the following storage assets, (DTI-GSS contract 300169, DTI-GSS contract

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TRANSPORT TIER

Tennessee Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
Next 11,600 MMBtu/day CorneXion	Tennessee FOM: Tenn. Zone 4 GDA: Tenn. Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	CorneXion
Next 19,436 MMBtu/day During the injection season first allocated to the Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn. Zone 4 GDA: Tenn. Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	
Next 1,067 MMBtu/day	Index: Northeast, Niagara GDA: Canadian, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).	
Next 26,359 MMBtu/day	Index: Dawn, Ontario GDA: Dawn, Ontario	Variable transportation charges for (1) Dawn to East Hereford on Union and TransCanada (2) PNGTS from East Hereford to Draucut and (3) for Tennessee from Draucut to the Tennessee Delivery Point.	AMA supply: 14,768 Dh and 10,591 Dh.
Next 999 MMBtu/day	Index: Dawn, Ontario GDA: Dawn, Ontario	Variable transportation charges for (1) Dawn to Waddington on Union and TransCanada (2) Iroquois from Waddington to Wright and (3) for Tennessee from Wright to the Tennessee Delivery Point.	AMA supply
Next 0 MMBtu/day	Index: Iroquois, receipts GDA: Iroquois, receipts	Variable transportation charges for (1) Iroquois from Waddington to Wright and (2) for Tennessee from Wright to the Tennessee Delivery Point.	
Next 19,958 MMBtu/day	Index: negotiated GDA: negotiated	Variable transportation charges for Tennessee from Everett to the Tennessee Delivery Point.	Supply deal at Everett
Next 22,300 MMBtu/day	Index: negotiated GDA: negotiated	Variable transportation charges for Tennessee from Draucut to the Tennessee Delivery Point.	AMA supply at Draucut
Next 4,990 MMBtu/day	Index: negotiated GDA: negotiated	Variable transportation charges for Tennessee from Everett to the Tennessee Delivery Point.	Supply deal at Everett
Next 52 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Everett to the Tennessee Delivery Point.	
Next 354 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Draucut to the Tennessee Delivery Point.	

Algonquin Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
Next 72 MMBtu/day	Transco FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 523 MMBtu/day	Dominion, South Point FOM: DTI, South Point GDA: DTI, South Point	Variable transportation charges for Dominion, South Point from Dominion, to Texas Eastern Zone M-3, to the Algonquin Delivery Point(s).	
Next 27,214 MMBtu/day During the injection season first allocated to the Storage Tier. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from TCO Maumee to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 26,453 MMBtu/day During the injection season first allocated to the Storage Tier. Remaining volume is allocated to Transportation Tier.	TECO FOM: Tetco, zone M-2 GDA: Tetco, zone M-2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Purchased at M2
Next 9,905 MMBtu/day	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from the TCO Broad Run to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	AMA supply
Next 8,645 MMBtu/day	Millennium FOM: Millennium, East receipts GDA: Millennium, East receipts	Variable transportation charges for (1) Millennium from Coming, NY receipt zone to Ramapo, NY, and (2) for Algonquin from Ramapo, NY to the Algonquin Delivery Point(s).	Purchased at M2
Next 0 MMBtu/day	Leidy-Dominion FOM: Tetco, Zone M2 GDA: Tetco, Zone M2	Variable transportation charges for Leidy-Dominion from Tetco M2 to M3 and Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 6,226 MMBtu/day Remaining Contract Quantity up to the MOO (disconnect between TETCO and AGT)	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s).	Purchased at M3
Next 6,885 MMBtu/day	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Ramapo and Mahwah to the Algonquin Delivery Point(s).	Purchased at Ramapo and Mahwah using redundant receipt points on Algonquin.
Next 0 MMBtu/day	Columbia Gas Transmission FOM: TETCO zone M3 GDA: TETCO zone M3	Variable transportation charges for (1) TCO from the TCO Eagle Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 0 MMBtu/day	Columbia Gas Transmission FOM: TETCO zone M3 GDA: TETCO zone M3	Variable transportation charges for (1) TCO from the TCO Petersburg Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 9,355 MMBtu/day	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Ramapo, NY to the Algonquin Delivery Point(s).	AM Capacity from RAMAPO
Next 1,156 MMBtu/day	Transco/Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin SCT from Lambertville to the Algonquin Delivery Point(s).	
Next 3,445 MMBtu/day	TETCO M3 FOM: Tetco, Zone M3 GDA: Tetco, Zone M3	Variable transportation charges for Algonquin from Texas Eastern, zone M-3 to the Algonquin Delivery Point(s).	Rate Schedule AGT SCT Purchased at M3
Next 13,976 MMBtu/day	Index: negotiated GDA: negotiated	Supply delivered to Company city gates on Algonquin.	Supply deal
Next 0 MMBtu/day	TETCO M2 FOM: Tetco, Zone M2 GDA: Tetco, Zone M2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Rate Schedule AGT SCT
Next 0 MMBtu/day	TETCO M2 FOM: Tetco, Zone M2 GDA: Tetco, Zone M2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Rate Schedule TETCO SCT and AGT SCT Purchased at M2

STORAGE TIER

Tennessee Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
11,600 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn. Zone 4 CorneXion	Variable transportation charges from Tennessee Zone 4 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100.0% for the following storage assets, (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170). The remaining quantity will be available under the Transport Price Tier
Next 13,653 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: LLA 500 leg	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100% for the following storage assets, (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170). The remaining quantity will be available under the Transport Price Tier
Next 6,160 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: LLA 800 leg	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100% for the following storage assets, (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170). The remaining quantity will be available under the Transport Price Tier

Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
27,214 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia	Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injection charges.	The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the initial storage balance divided by 214 days for the following storage asset TCO-FSS contract 9630. The remaining quantity will be available under the Transport Tier

Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport Costs	Comments
26,453 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TECO FOM: Texas Eastern, zone M-2	Variable transportation charges from the Texas Eastern, zone M-2 to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100% for the following storage assets, (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515). The remaining quantity will be available under the Transport Tier
0 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TECO FOM: East Texas zone	Variable transportation charges from the East Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 20.7% for the following storage assets, (DTI-GSS contract 300169, DTI-GSS contract
0 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TECO FOM: South Texas zone	Variable transportation charges from the South Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 13.1% for the following storage assets, (DTI-GSS contract 300169, DTI-GSS contract
0 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TECO FOM: West Louisiana zone	Variable transportation charges from the West Louisiana zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 23.3% for the following storage assets, (DTI-GSS contract 300169, DTI-GSS contract
0 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TECO FOM: East Louisiana zone	Variable transportation charges from the East Louisiana zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 42.9% for the following storage assets, (DTI-GSS contract 300169, DTI-GSS contract

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March 2020
Rhode Island Dispatch Pricing Structure

TRANSPORT TIER

Tennessee Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 11,600 MMBtu/day ConneXion	Tennessee FOM:Tenn Zone 4 GDA:Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	ConneXion
Next 19,437 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FOM:Tenn Zone 4 GDA:Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	
Next 1,067 MMBtu/day	Index: Northeast, Niagara GDA: Canadian, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).	
Next 25,435 MMBtu/day	Index: Dawn, Ontario GDA: Dawn, Ontario	Variable transportation charges for (1) Dawn to East Hereford on Union and TransCanada (2) PNGTS from East Hereford to Dracut and (3) for Tennessee from Dracut to the Tennessee Delivery Point.	AMA supply: 14,812 Dth and 10,623 Dth.
Next 1,000 MMBtu/day	Index: Dawn, Ontario GDA: Dawn, Ontario	Variable transportation charges for (1) Dawn to Waddington on Union and TransCanada (2) Iroquois from Waddington to Wright and (3) for Tennessee from Wright to the Tennessee Delivery Point.	AMA supply
Next 0 MMBtu/day	Index: Iroquois, receipts GDA: Iroquois, receipts	Variable transportation charges for (1) Iroquois from Waddington to Wright and (2) for Tennessee from Wright to the Tennessee Delivery Point.	
Next 19,958 MMBtu/day	Index: negotiated GDA: negotiated	Variable transportation charges for Tennessee from Everett to the Tennessee Delivery Point.	Supply deal at Everett
Next 22,300 MMBtu/day	Index: negotiated GDA: negotiated	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	AMA supply at Dracut
Next 4,990 MMBtu/day	Index: negotiated GDA: negotiated	Variable transportation charges for Tennessee from Everett to the Tennessee Delivery Point.	Supply deal at Everett
Next 52 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Everett to the Tennessee Delivery Point.	
Next 294 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	

Algonquin Delivery Points			
Quantity	Pipeline and Zone	Transport Costs	Comments
First 72 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 523 MMBtu/day	Dominion, South Point FOM: DTI, South Point GDA: DTI, South Point	Variable transportation charges for Dominion, South Point from Dominion, to Texas Eastern Zone M-3, to the Algonquin Delivery Point(s).	
Next 26,456 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: Tetco, zone M-2 GDA: Tetco, zone M-2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Purchased at M2
Next 8,645 MMBtu/day	Millennium FOM: Millennium, East receipts GDA: Millennium, East receipts	Variable transportation charges for (1) Millennium from Corning, NY receipt point to Ramapo, NY, and (2) for Algonquin from Ramapo, NY to the Algonquin Delivery Point(s).	
Next 27,215 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from TCO Maumee to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 9,905 MMBtu/day	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from the TCO Broad Run to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	AMA supply
Next 0 MMBtu/day	Leidy-Dominion FOM: Tetco, Zone M2 GDA: Tetco, Zone M2	Variable transportation charges for Leidy-Dominion from Tetco M2 to M3 and Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 6,229 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO and AGT)	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s).	Purchased at M3
Next 6,884 MMBtu/day	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Ramapo and Mahwah to the Algonquin Delivery Point(s).	Purchased at Ramapo and Mahwah using redundant receipt points on Algonquin.
Next 0 MMBtu/day	Columbia Gas Transmission FOM: TETCO zone M3 GDA: TETCO zone M3	Variable transportation charges for (1) TCO from the TCO Eagle Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 0 MMBtu/day	Columbia Gas Transmission FOM: TETCO zone M3 GDA: TETCO zone M3	Variable transportation charges for (1) TCO from the TCO Pennsburg Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 9,355 MMBtu/day	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Ramapo, NY to the Algonquin Delivery Point(s).	AIM Capacity from RAMAPO
Next 1,156 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin SCT from Lambertville to the Algonquin Delivery Point(s).	
Next 3,445 MMBtu/day	TETCO M3 FOM: Tetco, Zone M3 GDA: Tetco, Zone M3	Variable transportation charges for Algonquin from Texas Eastern, zone M-3 to the Algonquin Delivery Point(s).	Rate Schedule AGT SCT Purchased at M3
Next 13,976 MMBtu/day	Index: negotiated GDA: negotiated	Supply delivered to Company city gates on Algonquin.	Supply deal

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Next 0 MMBtu/day	TETCO M2 FOM: Tetco, Zone M2 GDA: Tetco, Zone M2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Rate Schedule AGT SCT Purchased at M2
Next 0 MMBtu/day	TETCO M2 FOM: Tetco, Zone M2 GDA: Tetco, Zone M2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Rate Schedule TETCO SCT and AGT SCT Purchased at M2

STORAGE TIER

Tennessee Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
11,600 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn. Zone 4 ConneXion	Variable transportation charges from Tennessee Zone 4 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier
Next 13,653 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM:LA 500 leg	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 0.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier
Next 6,160 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Tennessee FOM:LA 800 leg	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 0.0% for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier

Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport and Injection Costs	Comments
27,215 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia	Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injection charges.	The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the initial storage balance divided by 214 days for the following storage asset TCO-FSS contract 9630. The remaining quantity will be available under the Transport Tier

Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation			
Quantity	Pipeline and Zone	Transport Costs	Comments
26,456 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: Texas Eastern, zone M-2	Variable transportation charges from the Texas Eastern, zone M-2 to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 100% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515) The remaining quantity will be available under the Transport Tier

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0 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: East Texas zone	Variable transportation charges from the East Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 20.7% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract
0 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: South Texas zone	Variable transportation charges from the South Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 13.1% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract
0 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: West Louisiana zone	Variable transportation charges from the West Louisiana zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 23.3% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract
0 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: East Louisiana zone	Variable transportation charges from the East Louisiana zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the initial storage balances divided by 214 days times 42.9% for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract

REDACTED

Realized Financial Transactions

as of March 31, 2020												
Groupdesc	Beg time	Trade	Trade Type	Company	Counterparty	Trade Date	Position	Position Type	Trade Book	Quantity	Price	Debit - Credit
Optimization - NEC	3/1/2020		NG OTC Swap	NARRAGANSETT		1/29/2020	1185262	SWAP	Optimization - NEC	60,000,000	0.0000	-\$4,710.00
	3/1/2020		NG OTC Swap	NARRAGANSETT		1/29/2020	1185262	SWAP	Optimization - NEC	30,000,000	1.500000	-\$45,000.00
	3/1/2020		NG OTC Swap	NARRAGANSETT		2/18/2020	1198494	SWAP	Optimization - NEC	0.0000	1.450000	-\$43,500.00
	3/1/2020		NG OTC Swap	NARRAGANSETT		2/18/2020	1198494	SWAP	Optimization - NEC	0.0000	1.450000	-\$43,500.00
	3/1/2020		NG OTC Swap	NARRAGANSETT		2/18/2020	1198494	SWAP	Optimization - NEC	30,000,000	1.657000	-\$49,710.00

as of February 29, 2020
no settled positions

as of January 31, 2020												
Groupdesc	Beg time	Trade	Trade Type	Company	Counterparty	Trade Date	Position	Position Type	Trade Book	Quantity	Price	Debit - Credit
Optimization - NEC	1/1/2020		NG OTC Swap	NARRAGANSETT		10/1/2019	1110316	SWAP	Optimization - NEC	240,000,000	0.0000	-\$24,750.00
	1/1/2020		NG OTC Swap	NARRAGANSETT		10/1/2019	1110316	SWAP	Optimization - NEC	30,000,000	2.600000	\$78,000.00
	1/1/2020		NG OTC Swap	NARRAGANSETT		10/1/2019	1110316	SWAP	Optimization - NEC	0.0000	2.158000	-\$64,740.00
	1/1/2020		NG OTC Swap	NARRAGANSETT		10/3/2019	1111241	SWAP	Optimization - NEC	30,000,000	2.560000	\$76,800.00
	1/1/2020		NG OTC Swap	NARRAGANSETT		10/3/2019	1111241	SWAP	Optimization - NEC	0.0000	2.158000	-\$64,740.00
	1/1/2020		NG OTC Swap	NARRAGANSETT		10/3/2019	1111253	SWAP	Optimization - NEC	30,000,000	2.580000	\$77,400.00
	1/1/2020		NG OTC Swap	NARRAGANSETT		10/3/2019	1111253	SWAP	Optimization - NEC	0.0000	2.158000	-\$64,740.00
	1/1/2020		NG OTC Swap	NARRAGANSETT		10/3/2019	1111512	SWAP	Optimization - NEC	30,000,000	2.630000	\$78,900.00
	1/1/2020		NG OTC Swap	NARRAGANSETT		10/3/2019	1111512	SWAP	Optimization - NEC	0.0000	2.158000	-\$64,740.00
	1/1/2020		NG OTC Swap	NARRAGANSETT		9/4/2019	1097966	SWAP	Optimization - NEC	0.0000	2.158000	-\$64,740.00
	1/1/2020		NG OTC Swap	NARRAGANSETT		9/4/2019	1097966	SWAP	Optimization - NEC	30,000,000	2.670000	-\$80,100.00
	1/1/2020		NG OTC Swap	NARRAGANSETT		9/4/2019	1098246	SWAP	Optimization - NEC	0.0000	2.158000	-\$64,740.00
	1/1/2020		NG OTC Swap	NARRAGANSETT		9/4/2019	1098246	SWAP	Optimization - NEC	30,000,000	2.705000	-\$81,150.00
	1/1/2020		NG OTC Swap	NARRAGANSETT		9/11/2019	1102035	SWAP	Optimization - NEC	0.0000	2.158000	-\$64,740.00
	1/1/2020		NG OTC Swap	NARRAGANSETT		9/11/2019	1102035	SWAP	Optimization - NEC	30,000,000	2.880000	-\$86,400.00
	1/1/2020		NG OTC Swap	NARRAGANSETT		9/16/2019	1103289	SWAP	Optimization - NEC	0.0000	2.158000	-\$64,740.00
	1/1/2020		NG OTC Swap	NARRAGANSETT		9/16/2019	1103289	SWAP	Optimization - NEC	30,000,000	2.940000	-\$88,200.00

as of December 31, 2019
no settled positions

as of November 30, 2019
no settled positions

as of October 31, 2019
no settled positions

as of September 30, 2019

as of August 31, 2019												
Groupdesc	Beg time	Trade	Trade Type	Company	Counterparty	Trade Date	Position	Position Type	Trade Book	Quantity	Price	Debit - Credit
Optimization - NEC	8/1/2019		NG OTC Swap	NARRAGANSETT		11/20/2018	987155	SWAP	Optimization - NEC	198,435.00	0.0000	-\$91,710.42

as of August 31, 2019												
Groupdesc	Beg time	Trade	Trade Type	Company	Counterparty	Trade Date	Position	Position Type	Trade Book	Quantity	Price	Debit - Credit
Optimization - NEC	8/1/2019		NG OTC Swap	NARRAGANSETT		11/20/2018	987155	SWAP	Optimization - NEC	385,400.00	0.0000	-\$46,539.20
	8/1/2019		NG OTC Swap	NARRAGANSETT		11/20/2018	987155	SWAP	Optimization - NEC	60,000.00	2.190000	\$131,400.00
	8/1/2019		NG OTC Swap	NARRAGANSETT		5/29/2019	1058515	SWAP	Optimization - NEC	-	1.790000	-\$107,400.00
	8/1/2019		NG OTC Swap	NARRAGANSETT		5/29/2019	1058515	SWAP	Optimization - NEC	20,500.00	2.183000	-\$44,751.50
	8/1/2019		NG OTC Swap	NARRAGANSETT		5/29/2019	1058515	SWAP	Optimization - NEC	-	1.790000	-\$36,695.00
	8/1/2019		NG OTC Swap	NARRAGANSETT		5/30/2019	1058952	SWAP	Optimization - NEC	12,700.00	2.120000	-\$26,924.00
	8/1/2019		NG OTC Swap	NARRAGANSETT		5/30/2019	1058952	SWAP	Optimization - NEC	-	1.790000	-\$22,733.00
	8/1/2019		NG OTC Swap	NARRAGANSETT		6/4/2019	1060227	SWAP	Optimization - NEC	9,000.00	2.030000	-\$18,270.00
	8/1/2019		NG OTC Swap	NARRAGANSETT		6/4/2019	1060227	SWAP	Optimization - NEC	-	1.790000	-\$16,110.00
	8/1/2019		NG OTC Swap	NARRAGANSETT		6/5/2019	1060759	SWAP	Optimization - NEC	9,000.00	1.993000	-\$17,937.00
	8/1/2019		NG OTC Swap	NARRAGANSETT		6/5/2019	1060759	SWAP	Optimization - NEC	-	1.790000	-\$16,110.00
	8/1/2019		NG OTC Swap	NARRAGANSETT		6/6/2019	1061199	SWAP	Optimization - NEC	9,700.00	1.935000	-\$18,769.50

REDACTED

Groupdesc	Beg time	Trade	Trade Type	Company	Counterparty	Trade Date	Position	Position Type	Trade Book	Quantity	Price	Debit - Credit
	8/1/2019		NG OTC Swap	NARRAGANSETT		6/6/2019	1061199	SWAP	Optimization - NEC	-	1.790000	-\$17,363.00
	8/1/2019		NG OTC Swap	NARRAGANSETT		6/6/2019	1061278	SWAP	Optimization - NEC	4,400.00	1.918000	\$8,439.20
	8/1/2019		NG OTC Swap	NARRAGANSETT		6/6/2019	1061278	SWAP	Optimization - NEC	-	1.790000	-\$7,876.00
	8/1/2019		NG OTC Swap	NARRAGANSETT		6/11/2019	1062512	SWAP	Optimization - NEC	15,500.00	1.960000	\$30,380.00
	8/1/2019		NG OTC Swap	NARRAGANSETT		6/11/2019	1062512	SWAP	Optimization - NEC	-	1.790000	-\$27,745.00
	8/1/2019		NG OTC Swap	NARRAGANSETT		6/12/2019	1063217	SWAP	Optimization - NEC	11,600.00	1.990000	\$23,084.00
	8/1/2019		NG OTC Swap	NARRAGANSETT		6/12/2019	1063217	SWAP	Optimization - NEC	-	1.790000	-\$20,764.00
	8/1/2019		NG OTC Swap	NARRAGANSETT		6/14/2019	1063898	SWAP	Optimization - NEC	50,000.00	2.005000	\$100,250.00
	8/1/2019		NG OTC Swap	NARRAGANSETT		6/14/2019	1063898	SWAP	Optimization - NEC	-	1.790000	-\$89,500.00
	8/1/2019		NG OTC Swap	NARRAGANSETT		4/24/2019	1048496	SWAP	Optimization - NEC	-	1.790000	-\$214,800.00
	8/1/2019		NG OTC Swap	NARRAGANSETT		4/24/2019	1048496	SWAP	Optimization - NEC	120,000.00	2.055000	-\$246,600.00
	8/1/2019		NG OTC Swap	NARRAGANSETT		7/29/2019	1080850	SWAP	Optimization - NEC	-	1.790000	-\$5,370.00
	8/1/2019		NG OTC Swap	NARRAGANSETT		7/29/2019	1080850	SWAP	Optimization - NEC	3,000.00	1.780000	-\$5,340.00
	8/1/2019		NG OTC Swap	NARRAGANSETT		11/21/2018	987368	SWAP	Optimization - NEC	60,000.00	2.130000	\$127,800.00
	8/1/2019		NG OTC Swap	NARRAGANSETT		11/21/2018	987368	SWAP	Optimization - NEC	-	1.790000	-\$107,400.00

as of July 31, 2019

Groupdesc	Beg time	Trade	Trade Type	Company	Counterparty	Trade Date	Position	Position Type	Trade Book	Quantity	Price	Debit - Credit
Optimization - NEC	7/1/2019		NG OTC Swap	NARRAGANSETT		11/20/2018	987215	SWAP	Optimization - NEC	139,000.00		\$38,610.00
	7/1/2019		NG OTC Swap	NARRAGANSETT		11/20/2018	987215	SWAP	Optimization - NEC	60,000.00	2.195000	\$131,700.00
	7/1/2019		NG OTC Swap	NARRAGANSETT		12/5/2018	992898	SWAP	Optimization - NEC	60,000.00	1.900000	-\$114,000.00
	7/1/2019		NG OTC Swap	NARRAGANSETT		12/5/2018	992898	SWAP	Optimization - NEC	-	2.340000	\$140,400.00
	7/1/2019		NG OTC Swap	NARRAGANSETT		4/25/2019	1048853	SWAP	Optimization - NEC	-	1.900000	-\$9,500.00
	7/1/2019		NG OTC Swap	NARRAGANSETT		4/25/2019	1048853	SWAP	Optimization - NEC	5,000.00	2.086000	-\$10,430.00
	7/1/2019		NG OTC Swap	NARRAGANSETT		5/10/2019	1053612	SWAP	Optimization - NEC	-	1.900000	-\$15,200.00
	7/1/2019		NG OTC Swap	NARRAGANSETT		5/10/2019	1053612	SWAP	Optimization - NEC	8,000.00	2.224000	-\$17,792.00
	7/1/2019		NG OTC Swap	NARRAGANSETT		5/17/2019	1055756	SWAP	Optimization - NEC	-	1.900000	-\$11,400.00
	7/1/2019		NG OTC Swap	NARRAGANSETT		5/17/2019	1055756	SWAP	Optimization - NEC	6,000.00	2.228000	-\$13,368.00

as of June 30, 2019

Groupdesc	Beg time	Trade	Trade Type	Company	Counterparty	Trade Date	Position	Position Type	Trade Book	Quantity	Price	Debit - Credit
Optimization - NEC	6/1/2019		NG OTC Swap	NARRAGANSETT		11/20/2018	987213	SWAP	Optimization - NEC	120,000.00		\$ 14,100.00
	6/1/2019		NG OTC Swap	NARRAGANSETT		11/20/2018	987213	SWAP	Optimization - NEC	60,000.00	2.235	\$ 134,100.00
	6/1/2019		NG OTC Swap	NARRAGANSETT		11/20/2018	987213	SWAP	Optimization - NEC	-	2.150	\$ (129,000.00)
	6/1/2019		NG OTC Swap	NARRAGANSETT		11/28/2018	990126	SWAP	Optimization - NEC	60,000.00	2.300	\$ 138,000.00
	6/1/2019		NG OTC Swap	NARRAGANSETT		11/28/2018	990126	SWAP	Optimization - NEC	-	2.150	\$ (129,000.00)

as of May 31, 2019

Groupdesc	Beg time	Trade	Trade Type	Company	Counterparty	Trade Date	Position	Position Type	Trade Book	Quantity	Price	Debit - Credit
Optimization - NEC	5/1/2019		NG OTC Swap	NARRAGANSETT		9/28/2018	969408	SWAP	Optimization - NEC	144,697		\$ (2,237.73)
	5/1/2019		NG OTC Swap	NARRAGANSETT		10/16/2018	974640	SWAP	Optimization - NEC	2,197	2.608	\$ 5,729.78
	5/1/2019		NG OTC Swap	NARRAGANSETT		3/25/2019	1038180	SWAP	Optimization - NEC	10,000.00	2.250	\$ 22,500.00
	5/1/2019		NG OTC Swap	NARRAGANSETT		3/26/2019	1038897	SWAP	Optimization - NEC	7,500.00	2.446	\$ 18,345.00
	5/1/2019		NG OTC Swap	NARRAGANSETT		4/24/2019	1048495	SWAP	Optimization - NEC	5,000.00	2.420	\$ 12,100.00
	5/1/2019		NG OTC Swap	NARRAGANSETT		9/28/2018	969408	SWAP	Optimization - NEC	-	2.566	\$ (5,637.51)
	5/1/2019		NG OTC Swap	NARRAGANSETT		10/16/2018	974640	SWAP	Optimization - NEC	-	2.110	\$ (21,100.00)
	5/1/2019		NG OTC Swap	NARRAGANSETT		3/25/2019	1038180	SWAP	Optimization - NEC	-	2.110	\$ (15,825.00)
	5/1/2019		NG OTC Swap	NARRAGANSETT		3/26/2019	1038897	SWAP	Optimization - NEC	-	2.110	\$ (10,550.00)
	5/1/2019		NG OTC Swap	NARRAGANSETT		4/24/2019	1048495	SWAP	Optimization - NEC	-	2.110	\$ (253,200.00)

as of April 30, 2019

Groupdesc	Beg time	Trade	Trade Type	Company	Counterparty	Trade Date	Position	Position Type	Trade Book	Quantity	Price	Debit - Credit
Optimization - NEC	4/1/2019		NG OTC Swap	NARRAGANSETT		10/30/2018	979966	SWAP	Optimization - NEC	7,470		\$ (448.20)
	4/1/2019		NG OTC Swap	NARRAGANSETT		10/30/2018	979966	SWAP	Optimization - NEC	3,735	2.300	\$ 8,590.50
	4/1/2019		NG OTC Swap	NARRAGANSETT		10/30/2018	979966	SWAP	Optimization - NEC	-	2.400	\$ (8,964.00)
	4/1/2019		NG OTC Swap	NARRAGANSETT		3/26/2019	1038879	SWAP	Optimization - NEC	-	2.400	\$ 8,964.00

Attachment 7 (Redacted)
 Docket 4038 - NGPMP Annual Rept
 April 1, 2019 to March 31, 2020
 Page 3 of 3

REDACTED

4/1/2019	NG OTC Swap	NARRAGANSETT	3/26/2019	1038879	SWAP	Optimization - NEC	3,735	\$	2,420	\$	(9,038.70)
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Carry Cost plus Cost of Collateral
Actual through March 31, 2020

95% MSQ
4,425,276

Narragansett Storage Fields- Tenn, Tetco, Algonquin, Columbia Gas and Dominion

Month	Proxy		Actual		% Decline
	End Balance	Vol	End Balance	Vol	
Apr-16	2,360,441		\$5,512,903.44		
May-16	2,709,300	\$	6,373,266.93		
Jun-16	3,067,392	\$	7,292,574.51		
Jul-16	3,444,783	\$	8,224,224.10		
Aug-16	3,799,201	\$	9,149,550.61		
Sep-16	4,151,818	\$	10,103,559.43		
Oct-16	4,460,804	\$	\$11,003,364.22		
Nov-16	4,293,794	\$	10,668,169.38		-3.7439%
Dec-16	4,025,642	\$	10,288,068.61		-6.2451%
Jan-19	3,301,118	\$	8,518,022.70		-17.9977%
Feb-19	2,769,086	\$	7,232,837.52		-15.5109%
Mar-19	2,592,931	\$	6,757,066.22		-7.0329%

Month	Actual		% Decline
	End Balance	Vol	
Apr-19	2,228,632		
May-19	2,526,913	\$	
Jun-19	2,821,837	\$	
Jul-19	3,243,725	\$	
Aug-19	3,686,220	\$	
Sep-19	4,182,114	\$	
Oct-19	4,493,663	\$	
Nov-19	4,467,480	\$	
Dec-19	4,191,469	\$	
Jan-20	3,932,136	\$	
Feb-20	3,566,008	\$	
Mar-20	3,367,012	\$	

Month	End Balance		Difference
	Volu	End Balance	
Apr-19	2,230,328	\$5,556,183.79	
May-19	2,779,202	6,774,031.54	
Jun-19	3,264,372	7,913,016.65	
Jul-19	3,589,640	8,700,536.05	
Aug-19	3,747,804	9,200,335.25	
Sep-19	4,159,035	10,309,543.81	
Oct-19	4,439,759	11,194,414.17	
Nov-19	4,272,607	10,964,753.98	
Dec-19	3,884,066	10,281,054.48	
Jan-20	3,034,851	8,150,267.39	
Feb-20	2,375,003	6,410,122.26	
Mar-20	2,044,820	5,561,548.81	

9,838,821

TARIFF RATE
FIXED

Month	Hedging Gain/(Loss)	Cumm Gain/Loss	Tariff Rate	Hedging Gain/(Loss) Cost of Collateral Outlay
Apr-19	\$ 448.20	\$ 448.20	8.3900%	\$ 3.13
May-19	\$ 2,237.72	\$ 2,685.95	8.3900%	\$ 18.80
June-19	\$ (14,100.00)	\$ (11,395.28)	8.3900%	\$ (79.67)
July-19	\$ (38,610.00)	\$ (50,103.75)	8.3900%	\$ (350.31)
August-19	\$ (46,539.20)	\$ (96,613.59)	8.3900%	\$ (677.59)
September-19	\$ (91,710.42)	\$ (188,951.29)	8.3900%	\$ (1,321.08)
October-19	\$ -	\$ (189,594.78)	8.3900%	\$ (1,325.58)
November-19	\$ -	\$ (189,595.28)	8.3900%	\$ (1,325.61)
December-19	\$ -	\$ (189,599.31)	8.3900%	\$ (1,325.62)
January-20	\$ 24,750.00	\$ (164,849.32)	8.3900%	\$ (1,152.57)
February-20	\$ -	\$ (164,676.27)	8.3900%	\$ (1,151.36)
March-20	\$ -	\$ (164,675.06)	8.3900%	\$ (1,151.35)
Total	\$ (163,523.70)	\$ (164,675.06)		\$ (9,838.82)

Cost of Collateral - Hedging gain / loss = Actual through Mar 2020

Month	Hedging Gain/(Loss)	Cumm Gain/Loss	Tariff Rate	Hedging Gain/(Loss) Cost of Collateral Outlay
Apr-19	\$ 448.20	\$ 448.20	8.3900%	\$ 3.13
May-19	\$ 2,237.72	\$ 2,685.95	8.3900%	\$ 18.80
June-19	\$ (14,100.00)	\$ (11,395.28)	8.3900%	\$ (79.67)
July-19	\$ (38,610.00)	\$ (50,103.75)	8.3900%	\$ (350.31)
August-19	\$ (46,539.20)	\$ (96,613.59)	8.3900%	\$ (677.59)
September-19	\$ (91,710.42)	\$ (188,951.29)	8.3900%	\$ (1,321.08)
October-19	\$ -	\$ (189,594.78)	8.3900%	\$ (1,325.58)
November-19	\$ -	\$ (189,595.28)	8.3900%	\$ (1,325.61)
December-19	\$ -	\$ (189,599.31)	8.3900%	\$ (1,325.62)
January-20	\$ 24,750.00	\$ (164,849.32)	8.3900%	\$ (1,152.57)
February-20	\$ -	\$ (164,676.27)	8.3900%	\$ (1,151.36)
March-20	\$ -	\$ (164,675.06)	8.3900%	\$ (1,151.35)
Total	\$ (163,523.70)	\$ (164,675.06)		\$ (9,838.82)

Attachment JMP-5

Financial hedge (including Storage Deferral) mark-to-market (“MTM”)
As of August 6, 2020

JMP-5: Financial hedge (including Storage Deferral) mark-to-market (MTM) as of August 6, 2020

JMP-5: Financial hedge (including Storage Deferral) mark-to-market (MTM) as of August 6, 2020 *

	Nov-2020	Dec-2020	Jan-2021	Feb-2021	Mar-2021	Apr-2021	May-2021	Jun-2021	Jul-2021	Aug-2021	Sep-2021	Oct-2021	Total
NYMEX Hedge MTM	\$ (147,899)	\$ (600,118)	\$ (762,395)	\$ (619,500)	\$ (547,878)	\$ (250,215)	\$ (242,621)	\$ (187,170)	\$ (195,399)	\$ (198,614)	\$ (283,384)	\$ (324,888)	\$ (4,360,081)
Storage Deferral	\$ 22,467	\$ 414,874	\$ 545,523	\$ 484,323	\$ 387,091	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,854,277
Basis Hedge MTM	\$ 210,519	\$ 56,798	\$ 27,414	\$ 3,819	\$ (4,759)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 293,791
Impact of Financial Hedges (includes Storage Deferral)	\$ 85,087	\$ (128,447)	\$ (189,459)	\$ (131,358)	\$ (165,546)	\$ (250,215)	\$ (242,621)	\$ (187,170)	\$ (195,399)	\$ (198,614)	\$ (283,384)	\$ (324,888)	\$ (2,212,013)

* Positive dollar values denote cost to the customer, while a negative dollar values denote a benefit to the customer at market settlement prices on selected valuation date.